

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Clinton Production, Inc.

API NO. 15-095-21215-00 00

ADDRESS 330 North Armour  
Wichita, KS 67206

COUNTY Kingman  
FIELD Kaysor

\*\*CONTACT PERSON Lou Clinton  
PHONE 316-684-7996

PROD. FORMATION Dry Hole

PURCHASER N/A

LEASE Tonn "A"

ADDRESS

WELL NO. 1

DRILLING Kaw Drilling Company  
CONTRACTOR  
ADDRESS 1010 Union Center  
Wichita, Kansas 67202

WELL LOCATION 165' S NE NW NW

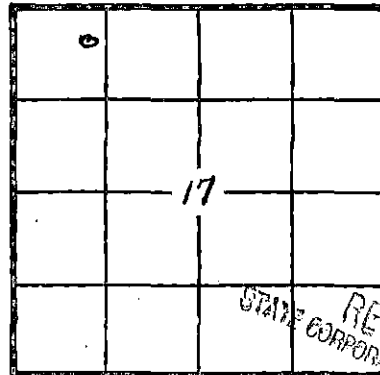
495 Ft. from N Line and

990 Ft. from W Line of

the NW/4 SEC. 17 TWP. 30S RGE. 5W

PLUGGING Kaw Drilling Company  
CONTRACTOR  
ADDRESS 1010 Union Center  
Wichita, Kansas 67202

WELL PLAT



KCC   
KGS   
(Office Use)

1-29-82

TOTAL DEPTH 3744' PBD

SPUD DATE 1/06/82 DATE COMPLETED 1/14/82

ELEV: GR 1424 DFX KB 1435

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 258.23'

RECEIVED  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK ss, I, Lou Clinton

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) (OF) Clinton Production, Inc.

OPERATOR OF THE Tonn "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Lou Clinton

SUBSCRIBED AND SWORN BEFORE ME THIS 28 DAY OF Jan, 19 82.

DEBORAH PROVINE  
NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS

MY COMMISSION EXPIRES: 8-14-82

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>SAMPLE TOPS:</b>				
Heebner	2952	(-1517)		
Stalnaker	3285	(-1850)		
Kansas City	3512	(-2077)		
Dennis Zone	3620	(-2185)		
Swope	3646	(-2211)		
Hertha	3686	(-2251)		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	20#	270'	Common	200	3% gel 2% CC.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on-lease or sold)		Perforations