

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5195
Name Resource Ventures Corp.
Address 1501 Superior
City/State/Zip Lincoln, Ne. 68521

Purchaser: None at present

Operator Contact Person Roger C. Rhodes
Phone (402) 474-1949

Contractor: License # 5842
Name Gabbert Jones

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/4/84 8/11/84 8/22/84
Spud Date Date Reached TD Completion Date
3835 None
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-191 - 21,720 - 00 - 00

County Summer
100' N
SE SE SE Sec 19 Twp 30S Rge 4W East West

430 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Kelley Well # 1

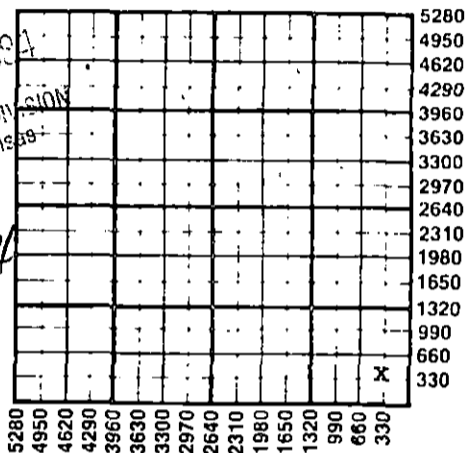
Field Name ~~Wildcat~~ SAM KING

Producing Formation Drum "A" Zone

Elevation: Ground 1498.5 KB. 1503.5
Section Plat

RECEIVED
STATE CORPORATION COMMISSION
NOV 19 1984
CONSERVATION DIVISION
Wichita, Kansas

11-19-84



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger C. Rhodes
Title Date 11/15/84

MARILYN J. HOEKY
Notary Public
Subscribed and sworn to before me this 15 day of November
Oct 3, 1985
Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 19 Twp 30 Rge 4W

Operator Name Resource Ventures Corp. Lease Name Kelley Well # 1

Sec. 19 Twp. 30S Rge. 4W East West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Wabaunsee-Ls Gry/tan/mottlet, v- foss Pr in txln ϕ
 Howard-Ls Gry, ool, fnxln, fr intxlo ϕ , ool ϕ , ns
 Topeka-Ls Gry/Tan, fnxln, Dse Sli foss, N & P, ns.
 Heebner-Ls Gry Fnxh, lse, Nvp ns.
 Stalnaker-SS-Vfngrn, silty, sub rnd, dirty, mica well dem ns.
 Drum A Zone-ls-cpm fnxln, soft, gdintxin ϕ smvnggy ϕ Trstn ns.
 Swope-Ls crmzKan ool, oolic, fnxin, gd oolix ϕ v sl sptdstn
 Base Kansas City- Sh, Gry/Dk Gry ns.

Name	Top	Bottom
Wabannsee	741	
Howard	937	
Topeka	1100	
Heebner	1475	
Iatan	1726	
Stalnaker	1775	
Kansas City	2063	
Drum A Zone	2086	
Swope ϕ	2207	
Base Kansas City	2301	
RTD	2332	

DST #1- 3568-3596-30-60-30-60 Wk Blo to Fr blo 1st Flow Fair Blo thr 2nd, Rec 180' GIP, 60' SOCM, 60' OCM (70% M, 15% W, 5% O, 10% G) 60' SOCMW 60' MW (Chl 47,000 ppm) IFP 98-147, ISIP 1424, FFP 167-187, FSIP 1424, Mud vis 47, vt 9.4

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4	8 5/8	23 1/2	259	60/40 ppk	125	2% gel 3% CC
Production.....	7 7/8	4 1/2	10 1/2	3715.84	Class A	125	1% CFR 2 1% gel 1% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
6 SSB jets	3589 - 3591			250 gal 15% mud acid		3591	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
None yet		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
Unknown		Bbls	0 MCF	Unknown Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation 3589-3591
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled