

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5195'  
Name Resource Ventures Corp.  
Address 1501 Superior  
City/State/Zip Lincoln, Nebraska 68521  
Purchaser N/A  
Operator Contact Person Roger Rhodes  
Phone (402) 474-1949  
Contractor: License # 5381  
Name Big Springs Drilling, Inc.  
Wellsite Geologist David Clothier  
Phone (316) 269-2003

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6-7-85 6-16-85 7-1-85  
Spud Date Date Reached TD Completion Date  
4300'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 260'  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
if alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 191-21,838-00-00  
County Summer  
C NE SE NE 30 30S 4W  
..... Soc. .... Twp. .... Rge. ....  
3521.1  
..... Ft North from Southeast Corner of Section  
368.95  
..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Burford B Well # 1  
Field Name Daruma Sunking, South  
Producing Formation Drum, A Zone  
Elevation: Ground 1484 1489 KB.

Section Plat

Grid table with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: Pumped from pond  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger Rhodes  
Title Date 9-6-85  
Subscribed and sworn to before me this 6 day of Sept 1985  
Notary Public  
Date Commission Expires 2-21-85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NCPA  
 KGS  STATE CORPORATIO COMMISSION  OTHER  
SEP 9 1985 (Specify)



CONSERVATION DIVISION

Form ACO-1 (7-80)ps

9-9-85

Section 30, Twp 36, Rge 4W

Operator Name Resource Ventures Corporation Lease Name Burford "B" Well # 1

Sec. 30 Twp. 30S Rge. 4W  East  West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 3572-90 MISRUN pkrs wouldn't set  
 DST #2 3578-90-30/45/30/45 strong blow throughout, Rec: 800' weak GIP, 62' Gsy Mdy oil (15% G; 55% oil; 5% w; 25% M) 124' Gsy Mdy oil (20% G; 55% oil; 5% W; 20% M) 424'  
 SO&GC water, chl 60,000 PPM, IHP 1909#  
 IFP 105-136; ISIP 1319; FFP 220-252; FSIP 1298, FHP 1835

DST #3 3575-85 MISRUN pkrs wouldn't set tried to seat packers 3 times

DST #4 3578-85-30/45/30/45 fair building blow bottom of bucket in 13 minutes, Rec: 10' free oil, 176' O&GCM, 310' OSMW, 200' Gas above fluid, Chl 60,000 PPM, IHP 1951#  
 IFP 126-147; ISIP 1314; FFP 231-241; FSIP 1308. FHP 1909

Formation Description		
Name	Top	Bottom
Heebner	2968	(-1479)
Iatan	3215	(-1734)
Stalnaker	3266	(-1777)
Kansas City	3706	(-2017)
Drum A Zone	3578	(-2089)
Stark	3698	(-2204)
Base Kansas City	3789	(-2309)
Cherokee	4000	(-2511)
Mississippi	4212	(-2723)
Total depth	4300	(-2811)

CASING RECORD  Now  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	260'		175 SX	2% gel 3% A7
Production	7 7/8"	4 1/2"	10 1/2"	3677'	Class A	125	1% CFR2 1% gel 1% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
Two	3572 - 3577 (10 jets)	250 gal. 15% mud acid	3500'
		750 gal. Gelled weighted water	
		1000 gal. 15% FE acid-foamed w/36,000 SCF Nitrogen	
Four	3578 - 3580 (8 jets)		3700'

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production None yet Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Unknown bbls	0 MCF	Unknown Bbls		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Other (Specify) ..... 3572-3580  
 Dually Completed  Conmingled .....