

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6272  
name Corie Oil Company  
address P. O. Box 534  
City/State/Zip Russell, KS 67665

Operator Contact Person Carroll Mudd  
Phone 913-483-6006

Contractor: license # 8241  
name Emphasis Oil Operations

Wellsite Geologist Lewis Chub  
Phone 316-793-6749

PURCHASER KOCH OIL COMPANY

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6-29-84 7-05-84 7-5-84  
Spud Date Date Reached TD Completion Date

3305' RTD  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 262' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 167-22,308-00-00

County Russell

SW NE SW Sec 30 Twp 12S Rge 15 XX W  
(location)

1650 Ft North from Southeast Corner of Sect  
3630 Ft West from Southeast Corner of Sect  
(Note: locate well in section plat below)

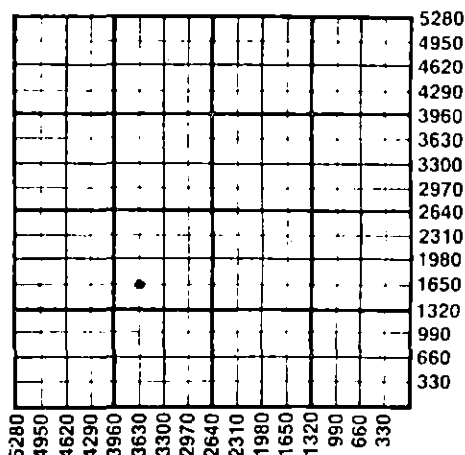
Lease Name Austin Well# 2

Field Name Fairport

Producing Formation Lansing - Kansas City

Elevation: Ground 1906' KB 1911'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North-From Southeast Corner (Well) Ft. West From Southeast Corner  
Sec Twp Rge  East  West

Surface Water 1600 Ft North From Southeast Corner (Stream, Pond etc.) 4290 Ft West From Southeast Corner  
Sec 36 Twp 12SRge 16  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.

Signature *Carroll Mudd*  
Title President Date 8-6-84

Subscribed and sworn to before me this 6 day of August 1984

Notary Public *Sheryl S. Bell*  
Date Commission Expires 5-24-88

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 08 1984  
8-8-84  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 20 Twp 12S Rge 15W

SIDE TWO

Operator Name Corie Oil Company Lease Name Austin Well# 2 SEC 30 TWP. 12S RGE. 15

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	953'	958'
Base	988'	923'
Granhaven	2448'	-527'
Tarkio Lm	2520'	-609'
Emporia	2576'	-665'
Howard	2734'	-823'
Topeka	2768'	-857'
Heebner	2987'	-1076'
Toronto	3009'	-1098'
Lansing	3040'	-1129'
Base Kansas City	3289'	-1378'
Conglomerate	3330'	-1419'
Arbuckle	3377'	-1466'
Rotary T.D.	3505'	-1594'

RELEASED  
 AUG 12 1985  
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"		262'	60/40 POZ	165	2% gel 3% cc.
Production	7 7/8"	4 1/2"		3477'	50/50 POZ	150	2% gel 10% sa.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	7 holes - 3067' - 3070'	2000 gal. 20% Mud Acid	3067-3070'

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
size	2"	set at	3250'	packer at	---

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
7-20-84					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	6 Bbls	MCF	26 Bbls	CFPB	

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_  
 Dually Completed.  Commingled  
 PRODUCTION INTERVAL: \_\_\_\_\_