

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5420 EXPIRATION DATE 6-30-83

OPERATOR White & Ellis Drilling, Inc. API NO. 15-007-21,567-00-00

ADDRESS 401 E. Douglas - Suite 500 COUNTY Barber

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Mike Dixon PROD. FORMATION

PHONE (316) 263-1102

PURCHASER LEASE Alexander

ADDRESS WELL NO. 1-A

WELL LOCATION 30' S of NW SW SW

DRILLING White & Ellis Drilling, Inc. 330 Ft. from West Line and

CONTRACTOR 960 Ft. from South Line of

ADDRESS 401 E. Douglas - Suite 500 the SW (Qtr.) SEC 2 TWP30S RGE 14 (E)

Wichita, Kansas 67202 (W)

PLUGGING White & Ellis Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 401 E. Douglas - Suite 500

Wichita, Kansas 67202

TOTAL DEPTH 4620' PBTD

SPUD DATE 2-10-83 DATE COMPLETED 2-24-83

ELEV: GR 1913' DF KB 1919'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOL~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1045' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Oil, Gas, or Steam~~ Dry, ~~Disposal~~ ~~Injection~~ ~~Temporary~~ ~~Abandoned~~ ~~Well~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Micheal W. Dixon, being of lawful age, hereby certifies

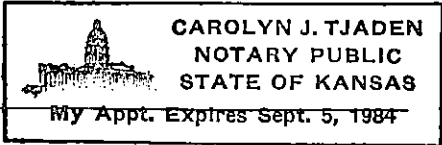
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Micheal W. Dixon
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of March,

19 83.



MY COMMISSION EXPIRES:

Carolyn J. Tjaden
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

MAR 9 1983 3-9-83

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR White & Ellis Drilling, Inc LEASE Alexander SEC. 2 TWP. 30S RGE. 14W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
B/Florence	2380	- 461		
Cottonwood	2630	- 711		
Red Eagle	2771	- 852		
Wabaunsee	2945	-1026		
Topeka	3384	-1465		
LeCompton	3529	-1610		
Heebner	3756	-1837		
Toronto	3775	-1856		
Brown Lime	3935	-2016		
Lansing	3955	-2036		
Pleasanton	4299	-2380		
Viola	4426	-2507		
Simpson	4480	-2561		
Arbuckle	4585	-2666		
LTD	4613	-2694		
RTD	4620			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		1054'	Light 60/40 poz	300 300	3% CC 3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

OPERATOR White & Ellis Drilling, Inc. LEASE NAME Alexander #1-A SEC. 2 TWP. 30S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 2785' - 2819', 30-60-60-90, Wk to strg. blo thruout. Rec. 60' MW & 485' SW (109,000 Cl), IHP 1366#, FHP 1366#, IFP 56/158#, FFP 203/271#, ISIP 1027#, FSIP 1027#, BHT 104				
DST #2: 3252'-3267', 30-60-60-60, Wk blo thruout. Rec. 45' SO spkd M. IHP 1638#, FHP 1604#, IFP 45/45#, FFP 45/45#, ISIP 90#, FSIP 67#, BHT 108				
DST #3: 4102' - 4116', 30-60-60-60, Wk blo bldg. to fair 1st op. 30' GIP. Rec. 120' VSOCM, 60' WM, 180' sulfa wtr-107,000 Cl. IHP 2000#, FHP 2000#, IFP 45/90#, FFP 124/169#, ISIP 1471#, FSIP 1445#, BHT 116				
DST #4: 4168' - 4187', 30-60-30-60, Strg blo thruout. 120' GIP. Rec. 120' OCM (top: 60% M, 5% W, 15% O & 20% G - btm: 50% M, 15% W, 25% O & 10% G) IHP 2022#, FHP 2022#, IFP 56/56#, FFP 90/90#, ISIP 1332#, FSIP 1332#, BHT 116				
DST #5: 4296' - 4330', 30-30-30-60, wk blo thruout. Rec. 30' M w/ O scum, IHP 2136#, FHP 2068#, IFP 56/56#, FFP 56/56#, ISIP 90#, FSIP 158#				
DST #6: 4477' - 4495', 30-30-30-60, Rec. 15' M, IHP 2294#, FHP 2273#, IFP 31/31#, FFP 42/42#, ISIP 52#, FSIP 63#				