

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Aguila Corporation APT NO. 15-191-21,437-0000

ADDRESS Suite 505 Fourth Financial Center COUNTY Sumner

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Sherrill Compton PROD. FORMATION D & A

PHONE (316) 265-6697

PURCHASER None LEASE Alexander

ADDRESS \_\_\_\_\_ WELL NO. 2

WELL LOCATION 200' E. of NE SW SW

DRILLING DNB Drilling, Inc. 1190 Ft. from West Line and

CONTRACTOR \_\_\_\_\_ 990 Ft. from South Line of

ADDRESS 515 R. H. Garvey Bldg. the SW (Qtr.) SEC 3 TWP 30 RGE 4W.

Wichita, Kansas 67202

PLUGGING DNB Drilling, Inc. WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS 515 R. H. Garvey Bldg. KCC

Wichita, Kansas 67202 KGS

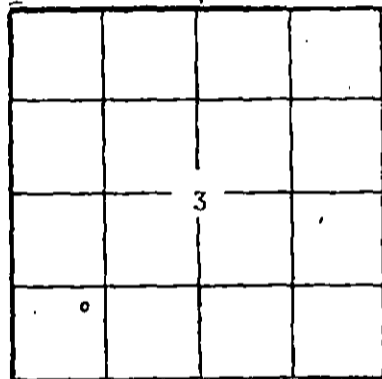
TOTAL DEPTH 4431 PBTD \_\_\_\_\_ SWD/REP

SPUD DATE 6-08-82 DATE COMPLETED 6-18-82 PLG.

ELEV: GR 1411 DF 1418 KB 1420

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_



(Office Use Only)  
KCC   
KGS   
SWD/REP   
PLG.

Amount of surface pipe set and cemented \_\_\_\_\_ DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Sherrill Compton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Sherrill Compton  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of June, 19 82.

Sharon R. Allen  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Dec. 15, 1984

Sharon R. Allen

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

JUN 25 1982

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR Zenith Drilling Corp. LEASE Alexander

ACO-1 WELL HISTORY  
 SEC. 3 TWP. 30 RGE. 4W

**FILL IN WELL LOG AS REQUIRED:**

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
SAMPLE TOPS:					
Stalnaker Sand	3083 (-1663)				
Kansas City	3354 (-1934)				
Base Kansas City:	3570 (-2150)				
Mississippi	3982 (-2562)				
Kinderhook	4348 (-2928)				
Simpson Sand	4417 (-2997)				
RTD	4431				
DST #1: 4402-21. 30-30-30-30 Rec. 5' Mud All pressures 19#					

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23#	256	Pozmix	225	2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations