

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-83

OPERATOR Cities Service Company API NO. 15-191-21,449-00-00

ADDRESS 800 Sutton Place, 209 E. William COUNTY Sumner

Wichita, Kansas 67202 FIELD Milton

\*\* CONTACT PERSON Richard E. Adams PROD. FORMATION Mississippi

PHONE (316) 265-5624

PURCHASER None LEASE Clarke "A"

ADDRESS WELL NO. 1

WELL LOCATION SW SW SE

DRILLING Reynolds Drilling Co., Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS 0201 College 2210 Ft. from East Line of

Winfield, Kansas 67156 the SE (Qtr.) SEC 8 TWP30S RGE 4W.

PLUGGING Reynolds Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 0201 College KCC

Winfield, Kansas 67156 KGS

TOTAL DEPTH 4700' PBTD --- SWD/REP

SPUD DATE 7-26-82 DATE COMPLETED 8-16-82 PLG.

ELEV: GR 1454' DF 1460' KB 1465'

DRILLED WITH (SOME) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 8 5/8"-309' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. J. Devaney, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name) W. J. Devaney

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of August, 19 82.

JACQUELINE PIERCE NOTARY PUBLIC MY NOTARY COMMISSION EXPIRES: 2-27-85 My Appointment Expires: 2-27-85

(Signature) (Name) Jacqueline Pierce (NOTARY PUBLIC)

The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

AUG 27 1982 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Cities Service Company LEASE Clarke "A" SEC. 8 TWP 30S RGE. 4W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Hebner Shale	2913'	2920'	Logs: 1) Dual Induction Laterolog 2) Borehole Compensated Sonic Log 3) Compensated Density Compensated Neutron	4477'-4646'
Stalnaker	3224'	3314'		4697'-309'
Kansas City	3584'	3676'		4697'-309'
Marmaton	3740'	4013'		
Cherokee	4104'	4189'		
Mississippi	4189'	4443'		
Kinderhook	4515'			
Simpson	4566'	4648'		
Arbuckle	4648'	4700'		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) ~~or (Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	309'	Class "A"	200	3% CaCl-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production <u>Dry and Abandoned</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations