

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5426 EXPIRATION DATE 6/30/83

OPERATOR DUNNE-GARDNER PETROLEUM, INC. API NO. 15-191-20,973-00-00

ADDRESS Suite 250, 200 W. Douglas COUNTY Sumner

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Kathi Greger PROD. FORMATION Simpson

PHONE (316) 265-1611

PURCHASER LEASE FULLMER

ADDRESS WELL NO. 1

WELL LOCATION C SE NW

DRILLING DUNNE-GARDNER PETROLEUM, INC. 1980Ft. from north Line and

CONTRACTOR 1980Ft. from west Line of

ADDRESS Suite 250, 200 W. Douglas the NW (Qtr.) SEC 29 TWP 30 SRGE 3W

Wichita, Kansas 67202

PLUGGING Kelso Casing Pulling #6050

CONTRACTOR

ADDRESS Box 176

Chase, Kansas 67524

TOTAL DEPTH 4,315' PBD 3120'

SPUD DATE 11/13/79 DATE COMPLETED 1/21/80

ELEV: GR 1344 DF KB 1353

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		29	

KCC ✓
KGS ✓
SWD/REP ✓
PLG. ✓

A F F I D A V I T

I, Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of April, 1983.

Kathleen L. Greger (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 20, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 28 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and shale	0	100	Heeb	3656 (-1303)
Red bed	100	255	Stal	2956 (-1603)
Blue & gray shale w/streaks of lime	255	610	KC	3261 (-1908)
Lime and shale	610	2705	Stark sh	3392 (-2039)
Lime, shale and sand	2705	3020	Miss	3878 (-2525)
Lime and shale	3020	3255	Khk sh	4224 (-2871)
Lime	3255	3291	Simp	4305 (-2952)
Lime and shale	3291	3358		
Lime	3358	3630		
Lime and shale	3630	3903		
Lime	3903	4315		
Rotary total depth	4315			
DST #1 3270-91, 30-60-30-60, wk bl, died 23", Rec. 60' so&gem, FP 10-21 63-74, SIP 106-117, HH 1560-1560, BHT 114°				
DST #2 3358-3455, 30-60-30-30, wk bl, died in 20", Rec. 150' GIP, 90' so&gem, FP 31-31, 53-53, SIP 1192-1072, HH 1642-1642				
DST #3 3884-3903. 30-70-30-60, slid in 15", Rec. 120' mud, 60' vso-gem, FP 181-181, 191-149, SIP 1611-1464, HH 1852-1852, BHT 118°				
DST #4 4291-4315, 30-60-60-60, CST 1 1/2 hrs, tstm, Rec. 110' free oil, 300' gassy muddy oil, 10' muddy wtr, fp 55-75 105-170, SIP 1350-1370, HH 2060-2060				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	252'	common	250	
production		5 1/2"	14#	4310'	latex	1200 gallons	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2956-60

TUBING RECORD

Size	Setting depth	Packer set at
none in hole		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons mud acid	on bottom

Date of first production 1-21-80	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil .25 bbls. MCF	Gas % bbls. CFPB
Disposition of gas (vented, used on lease or sold) vented	Perforations	