

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7477 EXPIRATION DATE June, 1984

OPERATOR Conway Development Company API NO. 15-191-21,518-06-00

ADDRESS 10826 East Newton Place COUNTY Sumner

Tulsa, Oklahoma 74116 FIELD

** CONTACT PERSON C. G. VanSchoyck PROD. FORMATION

PHONE 918/4378220

PURCHASER LEASE Hartman

ADDRESS WELL NO. 2B

WELL LOCATION

DRILLING Brandt Drilling Co., Inc. 1630 Ft. from North Line and

CONTRACTOR 1200 Douglas Building 895 Ft. from East Line of

ADDRESS 104 S. Broadway the NE (Qtr.) SEC 29 TWP 30 S RGE 3W (W)

Wichita, Kansas 67202

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4292' PBTD

SPUD DATE 2-11-83 DATE COMPLETED 2-19-83

ELEV: GR 1353 DF KB

DRILLED WITH (CABLE) / (ROTARY) / (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 247' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Timothy E. Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Timothy E. Brandt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of February, 1983.

APPOINTMENT MY COMMISSION EXPIRES: 2-29-84

Barbara June Brandt (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JAN 26 1984

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2B

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. | | | | |
| Clay and Sand | 0 | 85 | | |
| Shale and Lime | 85 | 1300 | | |
| Lime and Shale | 1300 | 1550 | | |
| Lime | 1550 | 2018 | | |
| Lime & Shale | 2018 | 2240 | | |
| Lime | 2240 | 2410 | | |
| Shale & Lime | 2410 | 2825 | | |
| Sand & Shale | 2825 | 2920 | | |
| Lime & Shale | 2920 | 3125 | | |
| Lime Shale | 3125 | 3755 | | |
| Chert & Dolomitic Lime | 3755 | 3772 | | |
| Lime & Shale | 3772 | 3869 | | |
| Cherty Lime & Shale | 3869 | 4012 | | |
| Lime, Chert & Shale | 4012 | 4175 | | |
| Shaley Lime & Chert | 4175 | 4248 | | |
| Chert, Limey Shale & Lime | 4248 | 4292 | | |
| Rotary Total Depth | | 4292 | | |

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD / (New) / or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|---------------|-------|----------------------------|
| Surface | 12-1/4' | 8-5/8' | 24# | 247' | Common | 175 | 2% Gel, 3% CaCl |
| Production | 7-7/8" | 5-1/2" | 15.5# | 4290' | 60-40 Pos-mix | 225 | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| Estimated Production - I.P. | Oil bbls. | Gas bbls. | Water % | Gas-oil ratio | CFPB |
|-----------------------------|-----------|-----------|---------|---------------|------|
| | | | | | |

Disposition of gas (vented, used on lease or sold)

Perforations