

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR SLMW ENERGY COMPANY API NO. 15 - 191 - 21125-00-00
 ADDRESS 4818 S. Knoxville COUNTY Sumner
Tulsa, Oklahoma 74135 FIELD Conway West
 **CONTACT PERSON H. D. Herndon LEASE Hemberger
 PHONE 918 - 742-2962

PURCHASER Kock WELL NO. 1
 ADDRESS Wichita, Ks. WELL LOCATION C NW SE
660 Ft. from N Line and
660 Ft. from W Line of
the SE 29 SEC. 30S TWP. 3W RGE.

DRILLING CONTRACTOR Dunne-Gardner
 ADDRESS 200 W. Douglas
Wichita, Kansas

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 4353 PBDT 4350

SPUD DATE 12-18-80 DATE COMPLETED 1-24-81
 ELEV: GR 1357DF KB 1366

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

X			

WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC _____
 KGS _____
 MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	23	251	Common	200	
Production	7-7/8"	5 1/2"	15.5	4351	60/40 Poz	125	10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type SSB Jets	Depth interval
			4		2969-71
TUBING RECORD					
Size	Setting depth	Packer set at			
2-7/8"	2964	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gal. 15% MCA	2969-71

TEST DATE:		PRODUCTION			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity			
1-30-81	Pumping				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	40 bbls.	None	80 %		
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
			2969-71		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale			Heebner	2666
Limestone			Iatan	2941
Sandstone			Stalnaker	2968
Limestone			Kansas City	3266
Limestone			Marmaton	3571
Limestone			Mississippi	3888
Sandstone			Simpson	4310

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

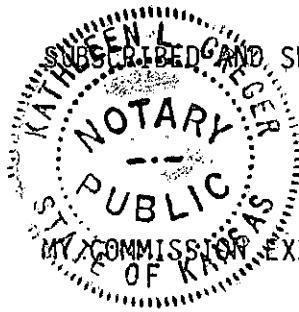
STATE OF KANSAS, COUNTY OF SEDGWICK SS,

H. D. Herndon OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR SLMW Energy Co. OPERATOR OF THE Hemberger LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 24 DAY OF January 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *H. D. Herndon*



SUBSCRIBED AND SWORN TO BEFORE ME THIS 6th DAY OF November 19 81

Kathleen L. Greger
 NOTARY PUBLIC
 Kathleen L. Greger

MY COMMISSION EXPIRES: January 20, 1985