

TYPE

AFFIDAVIT OF COMPLETION FORM

FRIESS "A" #2 SWD
ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR TXO PRODUCTION CORP.

API NO. 15-191-21,415-00-00

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Sumner

Wichita, KS 67202

FIELD Fulmer

** CONTACT PERSON Harold R. Trapp

PROD. FORMATION N/A

PHONE 265-9441

PURCHASER N/A

LEASE Friess "A" #2

ADDRESS N/A

WELL NO. "A" #2

DRILLING FWA, Rig #32

WELL LOCATION C E/2 SE NW SW

CONTRACTOR

ADDRESS P.O. Box 970

1650 Ft. from South Line and

Yukon, OK 73099

1200 Ft. from West Line of

PLUGGING N/A

CONTRACTOR

ADDRESS N/A

Wichita Kansas

WELL PLAT

(Office
Use Only)

KCC ✓

KGS ✓

SWD/REP ✓

PLG. _____

TOTAL DEPTH 4478

PBTD 4280

SPUD DATE 4-15-82 DATE COMPLETED 5-13-82-prep.

ELEV: GR 1357 DF N/A to turn into disposal

DRILLED WITH ~~WIRELINE~~ (ROTARY) ~~WIRE~~ TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented @ 257' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Harold R. Trapp, being of lawful age, hereby certifiesI am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of June,

19 82.

Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this
information.

SIDE TWO

OPERATOR TXO PROD. CORP.

SWD

ACO-1 WELL HISTORY

LEASE Friess "A" #2 SEC.29 TWP.30S RGE. 3W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Heebner	2679 -1311
			Stalnaker	2980 -1612
			Kansas City	3271 -1903
			Swope	3410 -2042
			Cherokee	3700 -2332
			Miss.	3876 -2508
			Kinderhook	4226 -2858
			Simpson	4310 -2942
			Arbuckle	4416 -3048
			RTD	4478
			LTD	4478
			PBD	4280
			RAN O.H. LOGS	
DST #1, 3406-27' (Swope), w/results as follows:				
IFP/30": 129-149#, fair blow				
ISIP/60": 1221#				
FFP/45": 149-189#, weak incr. to fair blow				
FSIP/90": 1220#				
Rec: 31' SOCM + 124' DM + 124' MSW				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	24#	257'		200	
Production		4-1/2"	10.5#	4477'		200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	3 JSPF (16 h.)	Simpson	4310-15'
TUBING RECORD			2 JSPF (11 h.)	"	4310-15'
Size	Setting depth	Packer set at			
2-3/8"			1 JSPF (42 h.)		4190-4210 & 4130-50'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated
Squeezed perfs w/100 sxs Class "A" w/10% salt & 4% Halad-4				4310-15'
Dried 82' cmt. Cleaned to 4454'				
Acidized w/500 gals 15% NE acid				4310-15'
CIBP @ 4280'				
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
Prep. to disposal well 5-13-82		disposal		N/A
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A	N/A	N/A	N/A
Disposition of gas (vented, used on lease or sold)			Perforations	
salt water disposal			4190-4210 & 4130-50'	