

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

3202

Operator: License #
Name Sierra Drilling Company
Address .. P.O. Box 782050
City/State/Zip .. Wichita, Ks. 67278

Purchaser.....

Operator Contact Person Ron Fink
Phone (316) 733-0034

Contractor: License #
Name EDCO

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas InJ Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator Oxford Exploration
Well Name Hilger #32-3
Comp. Date 1-19-82 Old Total Depth 4377

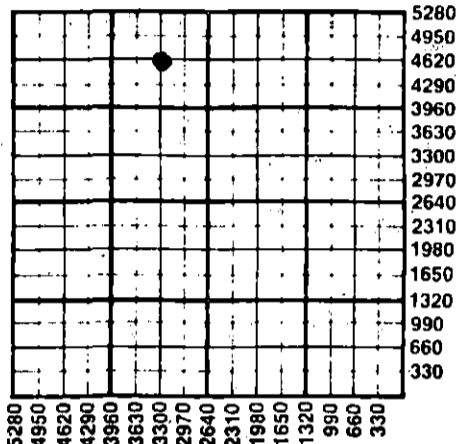
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-3-86 2-4-86 7-16-86
Spud Date Date Reached TD Completion Date
3538'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 261 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API No. 15- 191-21,351-A00-01
County..... Sumner
C NE NW 32 30 3 East
..... Sec..... Twp..... Rge..... West
4620
..... Ft North from Southeast Corner of Section
3300
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Hilger OWWO Well # 1
Field Name Wildcat Conway, West
Producing Formation Kansas City
Elevation: Ground 1370 1375 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-11 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
RECEIVED
STATE CORPORATION COMMISSION
DEC 2 1987
CONSERVATION DIVISION
WICHITA, KANSAS

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

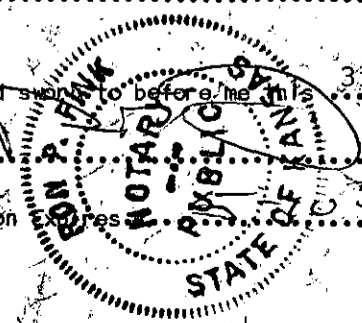
Signature Wesley Hansen

Title Agent Date 12-3-87

Subscribed and sworn to before me this 3rd day of December 1987

Notary Public

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

18-7-81 Reed

Operator Name ..Sierra Drilling Company..... Lease Name..Hilger...OWWO.....Well #...1....

Sec..32..... Twp...30.... Rge.3..... East West County...Sumner.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

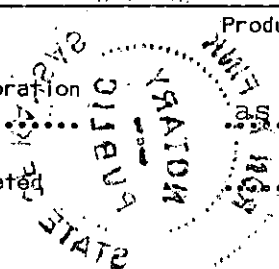
DST's and tops previously filed by Oxford Exploration

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20'	261		175	
Production	7 7/8	4 1/2		3516	60/40 poz	150	10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3431-33			500 gal MA		3431-33	
2	3391-93			500 " "		3391-93	
2	3302-04			500 " "		3302-04	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8		Set At 3400		Packer at			
Date of First Production	Producing Method						
none as yet	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... will pump when placed in production						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
unknown	waiting on	Railroad right-of-way					
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) as above Used on Lease Dually Completed Commingled



Hutchinson Oil Co.

OIL PRODUCERS

105 S. Broadway, Suite 470
Wichita, Kansas 67202



Wm. S. "Steve" Hutchinson

316-262-1525

December 3rd, 1987

State Corporation Commission
Oil & Gas Conservation Div.
202 West 1st Street #200
Wichita, Kansas 67202

Re: Re-Entry #1 Hiss "C"
SW SW SW Sec. 33-20S-13W
Barton County, Kansas

RECEIVED
STATE CORPORATION COMMISSION

DEC 4 1987

CONSERVATION DIVISION
Wichita, Kansas

Ms. Feist:

Please be advised that Hutchinson Oil Co. is planning to re-work the above referenced well, recently purchased from Petroleum Inc.

If you have any questions please don't hesitate to call me. *Rec'd change of ownership*

*12/4
rec. Amended ACO-1*

Sincerely,

Steve Hutchinson
Steve Hutchinson