

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C XX Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5760 EXPIRATION DATE 6-30-83

OPERATOR IREX Corporation API NO. 15-119-20,604-0000'

ADDRESS 1670 Broadway - Suite 3301 COUNTY Meade

Denver, Colorado 80202 FIELD Wildcat

** CONTACT PERSON Linda Drennen/Well Records Supervisor PHONE (303) 571-5736

PURCHASER N/A LEASE Fisher

ADDRESS WELL NO. #1

WELL LOCATION SW NE

DRILLING Rains & Williamson Oil Co., Inc. 660 Ft. from South Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 1980 Ft. from East Line of

Wichita, Kansas 67202 the (Qtr.) SEC 28 TWP 31S RGE 28 (W).

PLUGGING Halliburton Cementing

CONTRACTOR ADDRESS 1100 E. 8th

Hays, Kansas 67601

TOTAL DEPTH 5800' PBTD

SPUD DATE 4-15-83 DATE COMPLETED 4-29-83

ELEV: GR 2610.0' DF 2619.0' KB 2620.0'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

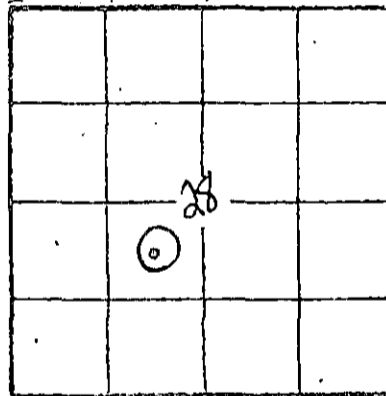
Amount of surface pipe set and cemented 1518' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. Yes

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

A F F I D A V I T

I, William H. Bayliff, Operations Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William H. Bayliff (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of May, 1983.

Mary J. Warner (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-09-85

RECEIVED STATE CORPORATION COMMISSION

MAY 20 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

OPERATOR IREX Corporation

LEASE Fisher #1

SEC. 28 TWP. 31S RGE. 28 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Heebner Sh.	(-1734)	4354			
Toronto	(-1749)	4369			
Lansing	(-1871)	4491			
Base K. C.	(-2324)	4944			
Marmaton	(-2437)	4957			
Ft. Scott Ls.	(-2559)	5179			
Cherokee Sh.	(-2577)	5197			
Chester	(-2791)	5411			
St. Genevieve	(-2940)	5560			
St. Louis	(-3048)	5668			
DST #1, 5135-5162, Marmaton. Open 30-30-30-60 min. IHP 2646 FHP 2646 IFP 33 FFP 92 ISIP 1670 FSIP 1670 Rec. 180' DM. IF-FF had strong blow.					
DST #2, 5386-5446, Chester. Open 30-60-45-90 min. IHP 2711 FHP 2662 IFP 82 FFP 82 ISIP 1392 FSIP 1245 Rec. 270' GCM. IF had strong blow. FF had GTS in w min. on 2nd opening.					
Cyberlook		4000	5775		
CNL w/ GR		4000	5775		
DIL-SFL w/ GR		1520	5790		
If additional space is needed use Page 2, Side 2					T.D. 5790

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1518'	Class H Lite	200 sx. 600 sx.	3% cc. 2% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production—L.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations