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2-14-02
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Release
WELL COMPLETION FORM

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA WELL HISTORY DESCRIPTION OF WELL & LEASE

Operator: License # 31269
Name: Belco Energy Corp
Address: 8908 S. Yale, Ste 340
City/State/Zip: Tulsa, OK 74137-3522
Purchaser: _____
Operator Contact Person: Roger Northcutt
Phone: (316) 598-2263
Contractor: Name: Halliburton Energy Services
License: 5287
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Belco Energy Corp
Well Name: George B. Strong #5
Original Comp. Date: 6-4-62 Original Total Depth: 5659
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
 Plug Back 4858 Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

11-06-01 11-08-01 11-12-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

From Confidential
API No. 15 - 189-50001-0001
County: Seward
SE SE Sec. 12 Twp. 31 S. R. 35 East West
688 feet from (S) N (circle one) Line of Section
690 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: George B. Strong Well #: 5

Field Name: _____
Producing Formation: Marmaton B
Elevation: Ground: 1963 Kelly Bushing: _____
Total Depth: 5659 Plug Back Total Depth: 5243
Amount of Surface Pipe Set and Cemented at 656 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Re-Entry EOL 3.25.03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

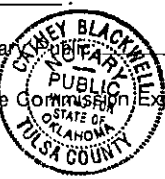
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Senior Analyst Date: 2-10-02
Subscribed and sworn to before me this 10th day of Februaury

2002
Notary Public Cathy Blackwell [Signature]
Date Commission Expires: 5-21-05 My Commission Expires May 21, 2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution



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Side Two

KCC WICHITA

Operator Name: Belco Energy Corp Lease Name: George B. Strong Well #: 5
Sec. 12 Twp. 31 S. R. 35 [] East [X] West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [X] No
List All E. Logs Run:

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Table with columns: Log, Formation (Top), Depth and Datum, Sample, Name, Top, Datum. Includes entries for Heebner, Lansing, Kansas City, Marmaton, Cherokee, Morrow Sand, Chest Marker, Chester Sand, St. Genevieve.

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight, Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for surface and production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes details for 4 shots per foot.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Date of First, Resumed Production, SWD or Enhr. Producing Method table with options for Flowing, Pumping, Gas Lift, Other.

Estimated Production Per 24 Hours table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.