



Operator Name ANADARKO PETROLEUM CORPORATION Lease Name DAVIS Well # 1

Sec. 12 Twp. 31S Rge. 35  West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/STONE CORRAL	1788	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHASE	2562	
List All E.Logs Run: CNL-LDT, DIL, SONIC, SBT-CCL-GR CBL.		COUNCIL GROVE	2873	
		HEEBNER	4024	
		LANSING	4147	
		MARMATON	4822	
		MORROW	5350	
		CHESTER	5512	
		ST. LOUIS	5688	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23	1780	MIDCON 2/ PREM PLUS	320/160	1/4#SK FLC/ 2%CC, 1/4#SK FLC
PRODUCTION	7.875	5.5	15.5	5792	MIDCON 2/ PREM POZ.	130/120	2%CC, .6% HLD322/ .75% HLD322, 10% SALT, 1/4#SK FLC
			F.O. TOOL @	3269	MIDCON 2	60	NEAT

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5678-5688, 5658-5670, CIBP @ 5600	ACID: 2000 GAL 7-1/2% HCL	5678-5670
4	5594-5608	ACID: 1400 GAL 7-1/2% HCL.	5594-5608
		FRAC: 47000 GAL X-LINK BORAGEL &	
		162000# 16/30 SD.	

TUBING RECORD	Size 2-3/8"	Set At 5580	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 4-25-96	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 16 Bbls.	Gas _____ Mcf	Water _____ Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Method of completion  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

5594-5608'