API NO. 15

STATE CORPORATION COMMISSIO. (ANSAS OIL & GAS CONSERVATION DIVILION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	sw sw -C - SF - SE Sec. 12 Tup. 31S Rge. 35 X
Operator: License #4549	660 Feet from X(S)(circle one) Line of Section
Name:ANADARKO PETROLEUM CORPORATION	660Feet from X(II)(circle one) Line of Section
Address P. O. BOX 351	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
	Lease Name DAVIS "K" Well # 1
City/State/Zip LIBERAL, KANSAS 67905-0351	Field NameCUTIER
Purchaser: TEXACO TRADING & TRANSPORTATION, INC.	Producing Formation <u>CHESTER</u>
Operator Contact Person: J. L. ASHTON	Elevation: Ground KB
Phone (316) 624-6253 1-8-99	
Contractor: Name: NORSEMAN DRILLING C	Total Depth
License: <u>3779 < 연 C 요</u>	Amount of Surface Pipe Set and Cemented atFe
Wellsite Geologist: NA	-Multiple Stage Cementing Collar Used? X Yes
Designate Type of Completion	GIf yes, show depth setFe
X New Well Re-Entry Workovers	If Alternate II completion, cement circulated from
X_OilSHDSIOWTemp. AbdSIGW	feet depth tosx cm
Gas ENHR SIGN Z Other (Core, WSW, Expl., Cathodic, etc.)	Prilling Fluid Management Plan
If Workover:	(Data must be collected from the Reserve Pit)
	Chloride content <u>1400</u> ppm Fluid volume <u>700</u> bb
Operator:	1
nott halle.	Dewatering method used <u>NATURAL EVAPORATION</u>
Comp. Date Old Total Depth	
Deepening Re-perf. Conv. to Inj/SWD Plug Back PBID	Operator Name
Commingled Docket No	Lease NameLicense No
Other (SWD or Inj?) Docket No.	
1-15-96 1-23-96 3-11-96	Quarter SecTwpS RngE/L
Spud Date Date Reached TD Completion Date	CountyDocket No
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the	side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complience best of my knowledge.
Signature DAVID W. KAPPLE	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached
Title DIVISION DRILLING ENGINEER Date 1 29	C Wireline Log Received C Geologist Report Received
Subscribed and sworn to before me this 29th day of Apar	<u>/</u>
10 %. L. MARC	HARVEY KCC SWD/Rep NGPA
Notary Public -	State of Kansas (Specify)
Date Commission Expires My Appt. Expires 6	12-44

Form ACO-1 (7-91)

Operator Name <u>AN</u>	ADARKO PETROLEUM	L CORPORATION	Lease Name	=DAVI^	Pr "	Well #		
Sec. <u>12</u> Тир. <u>3</u>	<u>15 Rge. 35</u>	.st [X] West		<u>stevens</u>				
interval tested, t	ime tool open a es, bottom hole	s and base of format and closed, flowing temperature, fluid re opy of log.	and shut-in pre	ssures, whet	her shut-in or	essure rea	iched static level	
Drill Stem Tests To		☐ Yes 【】No	[X] Log	Formation	on (Top), Depth	and Datum	s Sample	
Samples Sent to Ge	-	Yes No	Name		Тор		Datum	
Cores Taken	·	☐ Yes ☐ No	B/STONE CORR	AL	1788			
Electric Log Run (Submit Copy.)		Yes No	CHASE COUNCIL GROV HEEBNER	Έ	2562 2873 4024	5		
List All E.Logs Run	n: CNL-LDY, DIL, CBL.	SONIC, SBT-CCL-GR	LANSING MARMATON MORROW CHESTER ST. LOUIS		4147 4822 5350 5512 5688	2) 2		
		CASING RECORD						
	Report all	strings set-conduct			roduction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE	12.25	8.625	23	1780	PREM PLUS	320/160	1/4#SK FLC/ 2%CC,1/4#SK FLC 2%CC,.6% HLD322/	
PRODUCTION	7.875	5.5	15.5	5792	MIDCON 2/ PREM POZ.	130/120	1.75% HLD322, 10%	
			f.O. TOOL a	3269	MIDCON 2	60	NEAT	
ADDITIONAL CEMENTING/SQUEEZE RECORD								
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives				
Protect Casin Plug Back TD Plug Off Zone	\- 							
Shots Per Foot		RECORD - Bridge Plug pe of Each Interval P		(Amount and	racture, Shot, (d Kind of Mater	ial Used)	Depth	
4 5678-5688, 5658-5670, CIBP 2 5600 ACID: 2000 GAL 7-1/2% HCL						5678-5670		
4 5594-5608 ACID: 1400 GAL 7-1/2% HCL.						5594-5608		
<u></u>	FRAC: 47000 GAL X-LINK BORAGEL &						_	
				162000# 16/3				
TUBING RECORD	Size 2-3/8"	Set At 5580	Packer At	Liner Run	□ _{Yes} 🖔	Но		
Date of First, Resu 4-25-96	umed Production,	SWD or Inj. Produc	ing Method DFL	owing [X] pur	ping Gas Li	ift Oth	ner (Explain)	
Estimated Production Per 24 Hours	on Oil	Y		32 🗼 🕴	Gas-Oil	Ratio	Gravity	
Disposition of Gas: Method of completion Production Interval								
Vented Sold Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, submit ACO-18.)								
(II Vented, st	DOINT ACU-18.)	Other	(Specify)			_	5594-56081	