

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6378 EXPIRATION DATE 6-30-84

OPERATOR Hawkins Oil & Gas, Inc. API NO. 15-189-20,720-0000

ADDRESS 400 S. Boston, Suite 800 COUNTY Stevens

Tulsa, OK 74103 FIELD Cutter

** CONTACT PERSON Butch Smith PROD. FORMATION N/A

PHONE 918-585-3121

PURCHASER N/A LEASE Young

ADDRESS WELL NO. 1-11

DRILLING J.B. Bohannon Drilling Co. LEASE LOCATION

CONTRACTOR 2324 N. Highway 83, Box 6 1980 Ft. from N Line and

ADDRESS Liberal, KS 67901 660 Ft. from E Line of

the NE (Qtr.) SEC 11 TWP 31S RGE 35W.

PLUGGING Western Co. WELL PLAT

CONTRACTOR ADDRESS Box AA (Office Use Only)

Perryton, TX 79070

TOTAL DEPTH 5800' PBTD

SPUD DATE 5-15-84 DATE COMPLETED 5-25-84

ELEV: GR 2985 DF 2995 KB 2996

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1722' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bonnie J. Ballard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bonnie J. Ballard (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of June, 1984.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Oct 6, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 7-16-84 JUN 16 1984 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-11

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Beds	0	1725'	Heebner	4068
Anhydrite	1725	2455	Lansing	4152
Lm & sh	2455	3265	Cherokee	5022
Lm & sd	3265	4085	Morrow	5361
Lm & sh	4085	5800	Chester	5454
TD	5800		St. Gen.	5680
			St. Louis	5756
			TD	5800
NO DRILL STEM TESTS				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1722	Class H Lite	250 650	2% CC 6% gel, 2% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations