

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217-5444

Purchaser Northwest Central Pipeline Co.

Operator Contact Person J. L. Douglass
Phone 303/298-2047

Contractor: License # 6663
Name Damac Drlg. Company

Wellsite Geologist Grant Zimbrick
Phone 303/298-2483

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Hawkins Oil and Gas Inc.
Well Name Young 1-11
Comp. Date 5/25/84 Old Total Depth 5800

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8/9/84 N/A 11/22/84
Spud Date Date Reached TD Completion Date

5800 3029
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1722 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API No. 15-189-20,720-A
County Stevens
C... SE. NE Sec. 11 Twp. 31S Rge. 35 East West

3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

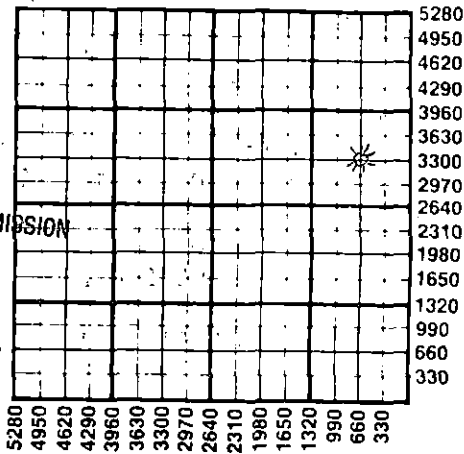
Lease Name Lambert Ut Well # 2

Field Name Panoma

Producing Formation Council Grove

Elevation: Ground 2985' 2997' KB

Section Plat



RECEIVED
1-16-85
JAN 16 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD-11,793 (C-19,690)

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Will be furnished as soon as possible.
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

JED Signature J. E. Dawson
Producing Accounting Supervisor
Title Date 1-11-85

Subscribed and sworn to before me this 11th day of January, 1985
Notary Public Janice J. Marbeck
Date Commission Expires December 10th 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 11 Twp. 31S Rge. 35W

Operator Name Mobil Oil Corporation Lease Name Lambert Unit Well # 2

Sec. 11 Twp. 31S Rge. 95W East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Acid/Frac Record
 Breakdown perforations w/2700 gal. of 15% HCL.
 Drop 81 balls throughout treatment. Frac down casing with 20#/1000 gal. of non x-linked gel, + 1 gal./1000 gals. breaker + 0.1 gal./1000 gals. bactericide and 1 gal./1000 gals. suds surfactant.

Pad 10,000 gal. gel
 Sand Laden Gel 100,000 gal. gel
 Total 20/40 Sand 270,000 lbs.
 Flush 2,919 gal. 2% KCL water

Name	Top	Bottom
Chase	2613	
Council Grove	2887	
Wabaunsee	3277	
Shawnee	3628	
Lansing	4155	
Kansas City	4433	
Cherokee	4830	
Morrow	5356	
Chester	5455	
St. Genevieve	5679	
T.D.	5800	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.1/4"	8.5/8"	32#	172.2'	N/A	N/A	N/A
Production	7.7/8"	5.1/2"	15.5#	3100'	65-35.H		6% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	2920-2922			See Acid/Frac Record			
	2926-2934			detailed above			
	2936-2944						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 7/8"		2953.14'		-			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
-		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

Production Interval
2920-2944 O.A.
