

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser N/A P.A'd

Operator Contact Person D. H. Lawrence
Phone 303-298-2698

Contractor: License # 9137
Name UNIT DRILLING & EXPL. CO.

Wellsite Geologist G. D. CARLSON
Phone (303) 298-3761

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If ~~OWNO~~ old well, info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

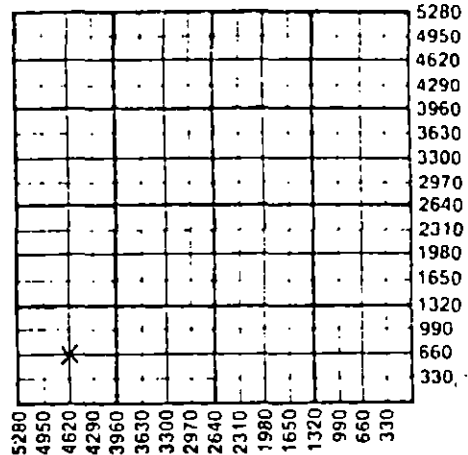
Drilling Method:
 Mud Rotary Air Rotary Cable
11-3-87 11-8-87 11-9-87
Spud Date Date Reached TD Completion Date
5870' P.A'd
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1774' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-189-21112-0000
County STEVENS
SW SW Sec. 11. Twp 31 S. Rge. 35 East
660 Ft North from Southeast Corner of Section
443 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name LEROY LAMBERT Well # 1
Field Name CHURCHMAN BIBLE
Producing Formation CHESTER
Elevation: Ground 2999' KB 3013'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T. 87-327

Groundwater 4523 Ft North from Southeast Corner
(Well) 443 Ft West from Southeast Corner of
Sec 15 Twp 31 S Rge 35 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. H. Lawrence

Title General Accounting Supervisor Date

Subscribed and sworn to before me this 15th day of December

Notary Public

Date Commission Expires Dec 10th 1988

12-2-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 11 Twp 31 Rge 35 E

Operator Name MOBIL OIL CORP. Lease Name LEROY LAMBERT Well # 1

Sec. 11 Twp. 31S Rge. 35 East West County STEVENS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|---------------|------|--------|
| CHASE | 2625 | |
| WINFIELD | 2698 | |
| COUNCIL GROVE | 2917 | |
| ADMIRE | 3163 | |
| WABAUNSEE | 3300 | |
| LANSING | 4181 | |
| KANSAS CITY | 4459 | |
| MARMATON | 4860 | |
| CHEROKEE | 5051 | |
| MORROW | 5398 | |
| CHESTER | 5600 | |
| ST. GENEVIEVE | 5733 | |
| ST. LOUIS | 5757 | |

RELEASED

JAN 11 1989

FROM CONFIDENTIAL

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---|---|----------------|--|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| SURFACE | 12-1/4" | 8-5/8" | 24# | 1774' | CLASS C | 600 | LFE+3% Coolz |
| | | | | | CLASS C | 98 | C+2% Coolz |
| | | | | | | | |
| | | | | | | | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| | P.A'd | | | P.A'd | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Size <u>N/A</u> Set At Packer at | | | | | | | |
| Date of First Production | | Producing Method | | | | | |
| P.A'd | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | |
| Estimated Production Per 24 Hours | | Oil | Gas | Water | Gas-Oil Ratio | Gravity | |
| P.A'd | | Bbls | MCF | Bbls | CFPB | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

P.A'd