

ORIGINAL RELEASED

KCC

AUG 27

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SEP 0 9 1991
FROM CONFIDENTIAL

API NO. 15-189-21,507-0000
County Stevens **CONFIDENTIAL**

C NE SW Sec. 11 Twp. 31S Rge. 35 X East West
1980 ✓ Ft. North from Southeast Corner of Section
3300 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Lambert "A" ✓ Well # 2-11
Field Name Cutter Pool

Producing Formation _____
Elevation: Ground 2994' KB 3006'
Total Depth 5900' PBTD _____

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address 110 S. Main, Suite 500
City/State/Zip Wichita, KS 67202

Purchaser: _____
Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: Bob O'Dell

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

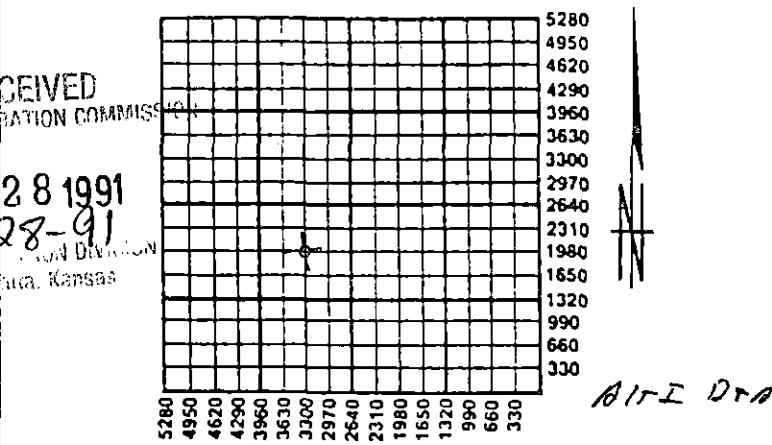
If OWO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

6-28-91 7-11-91 7-11-91
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 1796' Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 8-21-91

Subscribed and sworn to before me this 24 day of August, 19 91.

Notary Public [Signature]

Date Commission Expires 1-8-92



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

P1

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Lambert "A" Well # 2-11

Sec. 11 Twp. 31S Rge. 35 East West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

See Attached

Formation Description
 Log Sample
Name Top Bottom

See Attached

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1796'	Prem + Lt Prem +	525 200	1/2#Flo.6#Gil 2%cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
PLUGGED AND ABANDON

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____
Production Interval _____

ORIGINAL



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

RELEASED
KCC
SEP 9 1992
27
CONFIDENTIAL
CONFIDENTIAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

McCoy Petroleum Corporation
Lambert "A #2-11
C NE SW Section 11-31S-35W
Stevens County, Kansas 67202

Page 2 (ACO-1)

DST #1 5615-5645' (Chester "Cave" Sand)
Open 30", S.I. 60", Open 60", S.I. 60"
Weak 1/4" blow throughout 1st open period.
Weak surface blow for 10 minutes on 2nd open.
Recovered 20' of mud with spots of oil.
FP 25-25# 31-31#
ISIP 68# FSIP 53#

DST #2 5636-5690' (Chester "Cutter" Sand)
Open 30", S.I. 60", Open 120", S.I. 120"
Weak blow throughout 1st open period.
Weak blow building to strong bottom of bucket in
52 minutes on 2nd open period.
Recovered 600' of gas in pipe,
30' of slightly oil and gas cut mud,
(4% gas, 4% oil, 92% mud).
FP 31-31# 36-36#
ISIP 195# FSIP 472#

ELECTRIC LOG TOPS

Winfield	2684 (+ 322)
Council Grove	2905 (+ 101)
Wabaunsee	3294 (- 288)
Heebner	4093 (-1087)
Lansing	4184 (-1178)
Marmaton	4858 (-1852)
Cherokee	5052 (-2046)
Morrow Shale	5390 (-2384)
Chester Marker	5597 (-2591)
Chester "Cave" Sand	5628 (-2622)
Chester "Cutter" Sand	5660 (-2654)
St. Genevieve	5701 (-2695)
St. Louis	5769 (-2763)
RTD	5900 (-2894)

RECEIVED
STATE COMMISSION

AUG 28 1991

CONSERVATION DIVISION
Wichita, Kansas

VOICE

ORIGINAL

HALLIBURTON SERVICES

RELEASED
SEP 09 1992

A Halliburton Company

INVOICE NO.	DATE
141618	06/30/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
LAMBERT 1-11		STEVENS		OK	MCCOY PETROLEUM
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		SWEETMAN #1	CEMENT SURFACE CASING		06/30/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
866087	EUGENE SALOCA			COMPANY TRUCK	18221

DIRECT CORRESPONDENCE TO:

SWEETMAN DRILLING INC.
110 SOUTH MAIN #500
WICHITA, KS 67202

FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	32	MI		
001-016	CEMENTING CASING	1796	FT		
001-018	CEMENTING CASING - ADD HRS	12	HR		
500-039	EQUIPMENT OPERATOR, PER HOUR	12	HR		
500-037	ON LOCATION TIME	12	HR		
030-018	CEMENTING PLUG SW, PLASTIC TOP	8	5/8 IN		
030-019	CEMENTING PLUG SW, PLASTIC BOT	8	5/8 IN		
12A	GUIDE SHOE - 8 5/8" 8RD THD.	1	EA		
825.217					
24A	INSERT FLOAT VALVE - 7/8 5/8" 8RD	1	EA		
815.19502					
27	FILL-UP UNDF 2 7/8 5/8"	1	EA		
815.19415					
40	CENTRALIZER 0-5/8" MODEL S-4	4	EA		
807.93059					
350	HALLIBURTON WELD-A 72	1	LB		
890.10802					
504-050	PREMIUM PLUS CEMENT 61	200	SK		
504-120	HALL. LIGHT 2-PREMIUM PLUS	525	SK		
507-2680	WLOCELE	363	LB		
508-291	GILSONITE-BULK 22	1200	LB		
509-406	ANHYDROUS CALCIUM CHLORIDE	13	SK		
500-207	BULK SERVICE CHARGE	799	CFT		
500-306	MILEAGE CMTG MAT DEL OR RETURN	510.2	TMI		

RECEIVED
STATE CORPORATION COMMISSION

AUG 28 1991

STATE CORPORATION COMMISSION
Kathleen K. Williams

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.