

ORIGINAL

SIDE ONE

KCC

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20845-0200  
County Meade  
SW - NE - SW - Sec. 9 Twp. 35 Rge. 30  E

RELEASED

CONFIDENTIAL

Operator: License # 30895

1530 Feet from S (circle one) Line of Section

Name: Matador Operating Company

1750 Feet from E (circle one) Line of Section

Address 415 W. Wall St.

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (S) (circle one)

Suite 1101

City/State/Zip Midland, TX 79701-4410

Lease Name Adams 9 Well # 1

Purchaser: Unknown

Field Name Wildcat

Operator Contact Person: R.F. Burke

Producing Formation Chester

Phone (915) 687-5955

Elevation: Ground 2394 KB 2407

Contractor: Name: H-40 Drilling, Inc.

Total Depth \_\_\_\_\_ PBTD \_\_\_\_\_

License: 30692

Amount of Surface Pipe Set and Cemented at 1570 Feet

Wellsite Geologist: TexOk Mud Logging (Ken Brittain)

Multiple Stage Cementing Collar Used? Yes  No

Designate Type of Completion

New Well  Re-Entry  Workover

If yes, show depth set N/A Feet

Oil  SWD  SLOW  Temp. Abd.

If Alternate II completion, cement circulated from N/A

Gas  ENHR  SIGW

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cmt.

Dry  Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan A/T  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Chloride content 4200 ppm Fluid volume 2000 bbls

Well Name: \_\_\_\_\_

Dewatering method used Evaporation & Hauled

Comp. Date \_\_\_\_\_ Old Total Depth 5-16-92

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Operator Name Dillco

Plug Back \_\_\_\_\_ PBTD \_\_\_\_\_

Lease Name Feldman License No. 9491

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

SW Quarter Sec. 18 Twp. 34 S Rng. 28  E/W

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

County Meade Docket No. 023094

Other (SWD or Inj) \_\_\_\_\_ Docket No. \_\_\_\_\_

2-5-92 2-16-92 3-5-92  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.F. Burke

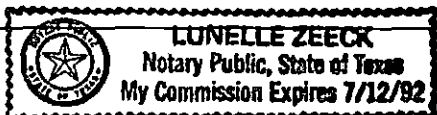
| K.C.C. OFFICE USE ONLY              |                                     |                                    |
|-------------------------------------|-------------------------------------|------------------------------------|
| F                                   | <input checked="" type="checkbox"/> | Letter of Confidentiality Attached |
| C                                   | <input checked="" type="checkbox"/> | Wireline Log Received              |
| C                                   | <input type="checkbox"/>            | Geologist Report Received          |
| Distribution                        |                                     |                                    |
| <input checked="" type="checkbox"/> | KCC                                 | <input type="checkbox"/> SWD/Rep   |
| <input type="checkbox"/>            | KGS                                 | <input type="checkbox"/> Plug      |
|                                     |                                     | <input type="checkbox"/> NGPA      |
|                                     |                                     | <input type="checkbox"/> Other     |
|                                     |                                     | (Specify)                          |

Title OPERS. MGR. Date 3-13-92

Subscribed and sworn to before me this 13th day of March, 19 92.

Notary Public Lunelle Zeeck

Date Commission Expires 7-12-92



Operator Name Matador Operating Company

Lease Name Adams 9

Well # 1

East

County Meade

Sec. 9 Twp. 35S Rge. 30

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Log Formation (Top), Depth and Datum  Sample

Samples Sent to Geological Survey  Yes  No

Name Top Datum  
Lansing 4342 -1935

Cores Taken  Yes  No

Kansas City 4494 -2087

Electric Log Run  Yes  No  
(Submit Copy.)

Marmaton 5210 -2803

13-Finger Lime 5588 -3181

Morrow 5653 -3246

L. Morrow 5762 -3355

Chester 5800 -3393

St. Genevieve 6036 -3629

St. Louis 6135 -3728

List All E.Logs Run:

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Conductor         | 30"               | 20"                       | 54#             | 30'           | Cl. "H"        | 240          | N/A                        |
| Surface           | 12-1/4            | 8-5/8                     | 24#             | 1570'         | Lite "C"       | 500 157      | 2%CC 2%CC                  |
| Production        | 7-7/8             | 4-1/2                     | 10.5#           | 6006'         | 50-50 poz      | 150          | 10% salt<br>.6% Halad 322  |

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |
|----------------|--|--|
| 4              | 5801 - 03  | Acid: 3000 gals 15% NE FE HCL All  |
| 4              | 5806 - 16  | Frac 36,000 gals. Xlink w/ All   |
| 4              | 5825 - 27  | 69500# 20/40 sand  |
| 4              | 5831 - 40  |  |

|                      |               |                |                  |   |
|----------------------|---------------|----------------|------------------|---|
| <b>TUBING RECORD</b> | Size<br>2-3/8 | Set At<br>5772 | Packer At<br>N/A | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|----------------------|---------------|----------------|------------------|---|

|   |  |
|---|--|
| Date of First, Resumed Production, SWD or In].<br>N/A | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|--|

|                                   |     |       |      |     |       |       |               |         |
|-----------------------------------|-----|-------|------|-----|-------|-------|---------------|---------|
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas  | Mcf | Water | Bbls. | Gas-Oil Ratio | Gravity |
|                                   | 150 |       | 1200 |     | 10    |       | 8000          | 43.8    |

Disposition of Gas:

**METHOD OF COMPLETION**

Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled As above  
 Other (Specify) \_\_\_\_\_

ORIGINAL

KCC

MAR 10

Matador Operating Company  
Adams "9" No. 1  
Sec. 9-35S-30W  
Meade County, Kansas

CONFIDENTIAL  
RELEASED

Q Q 1003

DST Summaries

FROM CONFIDENTIAL

- DST #1: 5628 - 5672 : 30-60-60-120

|      |       |          |                       |
|------|-------|----------|-----------------------|
| IH   | 2688  | BHT:     | 127°                  |
| IF   | 64-64 | Rec:     | 30' drlg. mud         |
| ISIP | 80    | Sampler: | 25 psi, 2000 cc's mud |
| FF   | 64-64 |          |                       |
| FSIP | 145   |          |                       |
| FH   | 2672  |          |                       |

- DST #2: 5629 - 5740 : 30-60-45-90

|      |       |          |                       |
|------|-------|----------|-----------------------|
| IH   | 2699  | BHT:     | 130°                  |
| IF   | 65-65 | Rec:     | 90' drlg. mud         |
| ISIP | 98    | Sampler: | 40 psi, 2000 cc's mud |
| FF   | 65-65 |          |                       |
| FSIP | 261   |          |                       |
| FH   | 2682  |          |                       |

- DST #3: 5700 - 5950 : 30-60-60-120

|          |   |              |                  |
|----------|---|--------------|------------------|
| IH       | 2816  |              |                  |
| IF       | 354-274   | GTS 5 mins., | 411 MCF          |
| ISIP     | 1964  |              |                  |
| FF       | 225-258   | GTS immed.,  | stable @ 445 MCF |
| FSIP     | 1948  |              |                  |
| FH       | 2800  |              |                  |
| BHT:     | 132°  |              |                  |
| Rec:     | 390' total fluid: 210' GCM, 90' SOGCM, 90' GMCO             |              |                  |
| Sampler: | 200 psi, .75 ft gas, 350 cc's fluid-MGO emulsion,<br>5% oil |              |                  |

RECEIVED  
OIL CORPORATION COMMISSION

MAR 16 1992

11111



**JOB**  
KOCOMM RY

HALLIBURTON DIVISION OKLAHOMA CITY  
HALLIBURTON LOCATION LIBERAL

BILLED ON TICKET NO. 21637A

FIELD MAR 10 ORIGINAL WELL DATA  
SEC. LIBERAL COUNTY MEADE STATE KS

FORMATION NAME \_\_\_\_\_  
FORMATION THICKNESS \_\_\_\_\_  
INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_  
COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. 11.9  
PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
MISC. DATA \_\_\_\_\_ TOTAL PERFORATIONS \_\_\_\_\_

|              | NEW USED | WEIGHT | SIZE   | FROM | TO   | MAXIMUM PSI ALLOWABLE |
|--------------|----------|--------|--------|------|------|-----------------------|
| CASING       | N        | 24     | 8 5/8  | KB   | 1571 |                       |
| LINER        |          |        |        |      |      |                       |
| TUBING       |          |        |        |      |      |                       |
| OPEN HOLE    |          |        | 12 1/4 | KB   | 1572 | SHOTS/FT.             |
| PERFORATIONS |          |        |        |      |      |                       |
| PERFORATIONS |          |        |        |      |      |                       |
| PERFORATIONS |          |        |        |      |      |                       |

**TOOLS AND ACCESSORIES**

| TYPE AND SIZE                       | QTY. | MAKE     |
|-------------------------------------|------|----------|
| FLOAT COLLAR                        |      | 4 1/2 in |
| FLOAT SHOE <u>W/SEAT &amp; FILL</u> | 1    |          |
| GUIDE SHOE <u>TEXT PAT</u>          | 1    |          |
| CENTRALIZERS <u>S-4</u>             | 3    |          |
| BOTTOM PLUG                         |      |          |
| TOP PLUG <u>S-W</u>                 | 1    |          |
| HEAD                                |      |          |
| PACKER                              |      |          |
| OTHER                               |      |          |

**JOB DATA**

| CALLED OUT       | ON LOCATION      | JOB STARTED     | JOB COMPLETED |
|------------------|------------------|-----------------|---------------|
| DATE <u>2-6</u>  | DATE <u>2-6</u>  | DATE <u>2-6</u> | DATE          |
| TIME <u>1000</u> | TIME <u>1300</u> | TIME            | TIME          |

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
OTHER \_\_\_\_\_  
OTHER \_\_\_\_\_

**PERSONNEL AND SERVICE UNITS**

| NAME             | UNIT NO. & TYPE | LOCATION          |
|------------------|-----------------|-------------------|
| <u>LINSINGER</u> | <u>C1393</u>    | <u>LIBERAL</u>    |
| <u>P. YER</u>    | <u>43120</u>    | <u>11</u>         |
| <u>CLINE</u>     | <u>B4272</u>    | <u>52027/7620</u> |
| <u>TATE</u>      | <u>E0568</u>    | <u>8233/6610</u>  |

DEPARTMENT ENT  
DESCRIPTION OF JOB 835  
JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.   
CUSTOMER REPRESENTATIVE X Halliburton  
HALLIBURTON OPERATOR LINSINGER COPIES REQUESTED \_\_\_\_\_

**CEMENT DATA**

| STAGE | NUMBER OF SACKS | CEMENT         | BRAND | BULK SACKED | ADDITIVES           | YIELD CU.FT./SK. | MIXED LBS./GAL. |
|-------|-----------------|----------------|-------|-------------|---------------------|------------------|-----------------|
| 1     | 525             | PREM PLUS LIFE |       | B           | 2% CC - 4# FLOCCULE | 2.06             | 12.3            |
| 2     | 150             | PREM PLUS      |       | B           | 2% CC - 4# FLOCCULE | 1.32             | 14.8            |

**PRESSURES IN PSI**  
CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_  
HYDRAULIC HORSEPOWER \_\_\_\_\_  
ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
AVERAGE RATES IN BPM \_\_\_\_\_  
TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
CEMENT LEFT IN PIPE \_\_\_\_\_  
FEET 45' REASON SAME TRIP

**SUMMARY**  
PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_  
LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL. BBL.-GAL. 97  
CEMENT SLURRY 228 BBL.-GAL. \_\_\_\_\_  
TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

**REMARKS**  
1" Cement To Surface

CUSTOMER Walter D. ...  
LEASE ...  
WELL NO. ...  
JOB TYPE ...  
DATE 2-6-92

JOB LOG KCC

WELL NO. 1 LEASE ADAMS TICKET NO. 216379

CUSTOMER MATADOR OPERATING CO. PAGE NO. 1

FORM 2013 R-2

MAR 10

JOB TYPE 8 3/8 SURFACE DATE 2-6-12

ORIGINAL

| CHART NO. | TIME      | RATE (GPM) | VOLUME (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS                                  |
|-----------|-----------|------------|--------------|-------|---|----------------|--------|---|
|           |           |            |              | T     | C | TUBING         | CASING |   |
|           | 1000      |            |              |       |   |                |        | PAUSE   |
|           | 1300      |            |              |       |   |                |        | ON LOCATION - RIG UP - DRILL  |
|           | 1500      |            |              |       |   |                |        | TO CMC  |
|           | 1530      |            |              |       |   |                |        | STAND DP  |
|           | 1630      |            |              |       |   |                |        | BIT ON FORM - RIG UP TRIP STAIR   |
|           | 1700      |            |              |       |   |                |        | ROW 8 3/8 GSK   |
|           | 1830      |            |              |       |   |                |        | ISS W. HAND UP TO MUD PUMP  |
|           | 1855      |            |              |       |   |                |        | HOSE CIRCULATING  |
|           | 1910      |            | 5            |       |   |                |        | SHUT MUD PUMP DOWN - HAND UP CUT LUBE                                   |
|           | 1915      | 6          | 193          |       |   | 250            |        | PUMP LEAD @ 12.3# - GOOD RETURN   |
|           | 1946      | 6          | 35           |       |   | 200            |        | PUMP TAIL @ 14.8# - H "   |
|           | 1950      |            |              |       |   |                |        | SHUT DOWN TO DEEP PUMP  |
|           | 1952      | 6          |              |       |   | 50             |        | DISPLACED W/ 1/2" - GOOD RETURN   |
|           | 2008      | 6.2        | 87           |       |   | 500/400        |        | SLOW REC  |
|           | 2015      |            | 97           |       |   | 500/400        |        | PUMP DOWN - RELEASE PRESS - FEELS GOOD                                  |
|           | 2030      |            |              |       |   |                |        | ORDER CUT TO 1" WITH  |
|           | 1200-1245 |            |              |       |   |                |        | CUT TO SURFACE W 1" - PUMPED 120 CC<br>PREMIUM PUMP W/ 270 CC (140' 1") |

RELEASED  
FROM CONFIDENTIAL

RECORDED  
INDEXED  
MAR 16 1932

**ORIGINAL WORK ORDER CONTRACT AND PRE-TREATMENT DATA**

**KCC**  
**MAR 10**

FORM 1908 R-7

ATTACH TO INVOICE & TICKET NO. 211379

DISTRICT LIBERAL **CONFIDENTIAL** DATE 2-6-92

TO: **HALLIBURTON SERVICES** YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO MATADOR OPERATING COMPANY (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE ADAMS SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RANGE \_\_\_\_\_  
 FIELD \_\_\_\_\_ COUNTY ROCKWELL STATE Ks OWNED BY MATADOR OPER. CO.

**THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT**

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 PACKER: TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 TOTAL DEPTH \_\_\_\_\_ MUD WEIGHT \_\_\_\_\_  
 BORE HOLE \_\_\_\_\_  
 INITIAL PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF  
 PRESENT PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF

|              | NEW USED | WEIGHT | SIZE   | FROM | TO   | MAX. ALLOW. P.S.I. |
|--------------|----------|--------|--------|------|------|--------------------|
| CASING       | N        | 24     | 8 5/8  | KB   | 1571 |                    |
| LINER        |          |        |        |      |      |                    |
| TUBING       |          |        |        |      |      |                    |
| OPEN HOLE    |          |        | 12 1/4 | KB   | 1572 | SHOTS/FT.          |
| PERFORATIONS |          |        |        |      |      |                    |
| PERFORATIONS |          |        |        |      |      |                    |
| PERFORATIONS |          |        |        |      |      |                    |

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_

TREATMENT INSTRUCTIONS: TREAT THRU TUBING  ANNULUS  CASING  TUBING/ANNULUS  HYDRAULIC HORSEPOWER ORDERED \_\_\_\_\_  
CEMENT 8 5/8" L.S.G. w/ 525 SK PREMIUM PLUS LITE w/ 270 CC, 1/4" FLOCCLE - 150 SK PREMIUM PLUS w/ 270 CC, 1/4" FLOCCLE, - DISPLACE w/ H<sub>2</sub>O

**CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES**

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
  - To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
    - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
    - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof
    - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton which in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
  - That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton and its agents will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
  - That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's liability and Customer's exclusive remedy, in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
  - That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for machine operation, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the well and returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
  - To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act to the extent permitted by law.
  - That this contract shall be governed by the law of the state where services are performed or materials are furnished.
  - That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED [Signature] CUSTOMER  
 DATE 2-6-92

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

TIME 1700 A.M. P.M.

**CUSTOMER**

JOB LOG

ORIGINAL

WELL NO. 9-1 LEASE Adams TICKET NO. 216502

CUSTOMER Matador Pet PAGE NO. 1

FORM 2013 R-2

JOB TYPE Cement 4 1/2 Longstring DATE 2-18-92

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
|           |      |            |                    | T     | C | TUBING         | CASING |  |
|           | 0500 |            |                    |       |   |                |        | Called out                             |
|           | 0800 |            |                    |       |   |                |        | on loc                                 |
|           | 1100 |            |                    |       |   |                |        | Start casing                           |
|           | 1330 |            |                    |       |   |                |        | Head on + circulating                  |
|           | 1430 | 5          | 10                 |       |   |                | 300    | Pump KCl water                         |
|           | 1432 | 5          | 10                 |       |   |                | 400    | Pump Super Flush                       |
|           | 1434 | 5          | 10                 |       |   |                | 400    | Pump KCl water                         |
|           | 1436 | 6          |                    |       |   |                | 500    | Pump Cement                            |
|           | 1442 |            | 34                 |       |   |                |        | Shut down - Release Plug - Wash 4 1/2  |
|           | 1445 | 6          |                    |       |   |                | 100    | Start displacement w/ KCl water        |
|           | 1457 | 5 1/2      | 74                 |       |   |                | 250    | Caught Cement                          |
|           | 1501 | 3          | 90                 |       |   |                | 450    | Slow Rate                              |
|           | 1503 |            | 96                 |       |   |                | 1000   | Landed Plug                            |
|           | 1504 |            |                    |       |   |                |        | Release Pressure - Float Hold          |
|           | 1530 |            |                    |       |   |                |        | Job complete                           |

KCC

MAR 10

CONFIDENTIAL

RELEASED

MAR 09 1992

FROM CONFIDENTIAL

Thank You

Larry Smith & crew

RECEIVED  
HALLIBURTON CORPORATION DIVISION

MAR 10 1992

FIELD S Plains ORIGINAL  
 SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ COUNTY McPherson STATE KS  
 FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_  
 PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

RELEASED

FROM CONFIDENTIAL

JOB DATA

| CALLED OUT       | ON LOCATION      | JOB STARTED      | JOB COMPLETED    |
|------------------|------------------|------------------|------------------|
| DATE <u>2-18</u> | DATE <u>2-18</u> | DATE <u>2-18</u> | DATE <u>2-18</u> |
| TIME <u>0500</u> | TIME <u>0800</u> | TIME <u>1430</u> | TIME <u>1530</u> |

PERSONNEL AND SERVICE UNITS

| NAME               | UNIT NO. & TYPE | LOCATION          |
|--------------------|-----------------|-------------------|
| <u>L. Smith</u>    | <u>C4463</u>    | <u>Liberal KS</u> |
| <u>L. Williams</u> | <u>75574 P</u>  | <u>"</u>          |
| <u>P. Cline</u>    | <u>52827</u>    | <u>Hugoton KS</u> |
|                    | <u>B4322</u>    | <u>7620</u>       |

TOOLS AND ACCESSORIES

| TYPE AND SIZE                           | QTY.      | MAKE         |
|---|-----------|--------------|
| FLOAT COLLAR <u>Insect</u> <u>4 1/2</u> | <u>1</u>  | <u>Howco</u> |
| FLOAT SHOE <u>Fill Tube</u>             | <u>1</u>  |              |
| GUIDE SHOE                              | <u>1</u>  |              |
| CENTRALIZERS                            | <u>5</u>  |              |
| BOTTOM PLUG <u>Scratchers</u>           | <u>10</u> |              |
| TOP PLUG                                | <u>1</u>  |              |
| HEAD                                    | <u>1</u>  |              |
| PACKER <u>Weld-A</u>                    | <u>1</u>  |              |
| OTHER                                   |           |              |

MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-<sup>0</sup>API  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-<sup>0</sup>API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
 OTHER \_\_\_\_\_

DEPARTMENT Cmt  
 DESCRIPTION OF JOB Cement 4 1/2 long strings  
 JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.   
 CUSTOMER REPRESENTATIVE X KEB

HALLIBURTON OPERATOR Smith COPIES REQUESTED \_\_\_\_\_

CEMENT DATA

| STAGE | NUMBER OF SACKS | CEMENT           | BRAND           | BULK SACKED | ADDITIVES                                   | YIELD CU.FT./SK. | MIXED LBS./GAL. |
|-------|-----------------|------------------|-----------------|-------------|---|------------------|-----------------|
|       | <u>150</u>      | <u>50/50 Poz</u> | <u>Premiera</u> | <u>B</u>    | <u>10% Scit, 4% Haled 322, 1/4" Floacle</u> | <u>1.28</u>      | <u>14.8</u>     |

PRESSURES IN PSI  
 CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_  
 HYDRAULIC HORSEPOWER \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET 44' REASON Shoe JT.

SUMMARY

VOLUMES

PRESLUSH: 20-Hcl water + 10-Super Flush TYPE \_\_\_\_\_  
 LOAD & BKDN: BBL-GAL \_\_\_\_\_ PAD: BBL-GAL \_\_\_\_\_  
 TREATMENT: BBL-GAL \_\_\_\_\_  
 CEMENT SLURRY: 34 BBL-GAL \_\_\_\_\_  
 TOTAL VOLUME: BBL-GAL 160

REMARKS  
MAR 16 1992

CUSTOMER McPherson Pot.  
 LEASE Adams  
 WELL NO. 9-1  
 JOB TYPE 4 1/2 long strings  
 DATE 2-18-92



MAR 10

DISTRICT Liberal KS

DATE 2-18-92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Matador Pet.

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 9-1 LEASE Adams SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RANGE \_\_\_\_\_

FIELD S Plains COUNTY Meade STATE KS OWNED BY Some

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

| FORMATION NAME   | TYPE       | NEW USED | WEIGHT | SIZE | FROM | TO | MAX. ALLOW. P.S.I. |
|--|------------|----------|--------|------|------|----|--------------------|
| FORMATION THICKNESS  | FROM TO    |          |        |      |      |    |                    |
| PACKER: TYPE   | SET AT     |          |        |      |      |    |                    |
| TOTAL DEPTH  | MUD WEIGHT |          |        |      |      |    |                    |
| BORE HOLE  |            |          |        |      |      |    | SHOTS/FT.          |
| INITIAL PROD: OIL _____ BPD, H <sub>2</sub> O _____ BPD, GAS _____ MCF |            |          |        |      |      |    |                    |
| PRESENT PROD: OIL _____ BPD, H <sub>2</sub> O _____ BPD, GAS _____ MCF |            |          |        |      |      |    |                    |

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_

TREATMENT INSTRUCTIONS: TREAT THRU TUBING  ANNULUS  CASING  TUBING/ANNULUS  HYDRAULIC HORSEPOWER ORDERED \_\_\_\_\_

Cement 4 1/2 Longstrings

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
  - To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
    - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
    - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
    - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever growing out of, or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
  - That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
  - That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
  - That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer of the latter and returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
  - To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
  - That this contract shall be governed by the law of the state where services are performed or materials are furnished.
  - That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED [Signature] CUSTOMER

DATE 2-18-92

TIME 9:30 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

WELL DATA

FIELD S Plains SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_ COUNTY Meade STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT 0 0 1095

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

RELEASED  
MAR 10  
CONFIDENTIAL  
FROM CONFIDENTIAL

JOB DATA

| CALLED OUT       | ON LOCATION      | JOB STARTED      | JOB COMPLETED    |
|------------------|------------------|------------------|------------------|
| DATE <u>2-4</u>  | DATE <u>2-4</u>  | DATE <u>2-4</u>  | DATE <u>2-4</u>  |
| TIME <u>1600</u> | TIME <u>1745</u> | TIME <u>2115</u> | TIME <u>2230</u> |

PERSONNEL AND SERVICE UNITS

| NAME               | UNIT NO. & TYPE | LOCATION                 |
|--------------------|-----------------|--------------------------|
| <u>L. Smith</u>    | <u>C4462</u>    | <u>4004F Liberal, KS</u> |
| <u>L. Williams</u> | <u>C7571</u>    | <u>75074 P " "</u>       |
| <u>G. Evans</u>    | <u>E0233</u>    | <u>6611 Hugoton, KS</u>  |

DEPARTMENT Perm +

DESCRIPTION OF JOB Permit 20" Conductor

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN

CUSTOMER REPRESENTATIVE Xaville Hazzard

HALLIBURTON OPERATOR Smith COPIES REQUESTED \_\_\_\_\_

CEMENT DATA

| STAGE | NUMBER OF SACKS | CEMENT           | BRAND | BULK SACKED | ADDITIVES | YIELD CU.FT./SK. | MIXED LBS./GAL. |
|-------|-----------------|------------------|-------|-------------|-----------|------------------|-----------------|
|       | <u>240</u>      | <u>Perm Plus</u> |       | <u>B</u>    |           | <u>1.32</u>      | <u>14.8</u>     |

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH: BBL 10

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL-GAL \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL-GAL \_\_\_\_\_

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY BBL-GAL 56 1/2

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL-GAL 71

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL \_\_\_\_\_ OVERALL \_\_\_\_\_ CEMENT LEFT IN PIPE \_\_\_\_\_

FEET 10' REASON Shut in

REMARKS

CUSTOMER: Meade Operating Co  
LEASE: Adams  
WELL NO: 9-1  
JOB TYPE: 20" Conductor  
DATE: 2-4-73

# ORIGINAL WORK ORDER CONTRACT AND PRE-TREATMENT DATA

FORM 1908 R-7

A Division of Halliburton Company

ATTACH TO INVOICE & TICKET NO. 187318

DISTRICT Liberal Ks DATE 2-4-92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Matador Operations (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

KCC  
MAR 10

WELL NO. 9-1 LEASE Adams SEC. \_\_\_\_\_ TWP. CONFIDENTIAL RANGE \_\_\_\_\_

FIELD S. Plains COUNTY Moede STATE Ks OWNED BY Same

### THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

| FORMATION NAME _____ TYPE _____  | NEW USED | WEIGHT     | SIZE       | FROM     | TO         | MAX. ALLOW. P.S.I. |
|--|----------|------------|------------|----------|------------|--------------------|
| FORMATION THICKNESS _____ FROM _____ TO _____                                | <u>U</u> | <u>0.0</u> | <u>20"</u> | <u>0</u> | <u>78'</u> |                    |
| PACKER: TYPE _____ SET AT _____  |          |            |            |          |            |                    |
| TOTAL DEPTH _____ MUD WEIGHT _____   |          |            |            |          |            |                    |
| BORE HOLE _____  |          |            |            |          |            | SHOTS/FT.          |
| INITIAL PROD: OIL _____ BPD, H <sub>2</sub> O _____ BPD, GAS _____ MCF _____ |          |            |            |          |            |                    |
| PRESENT PROD: OIL _____ BPD, H <sub>2</sub> O _____ BPD, GAS _____ MCF _____ |          |            |            |          |            |                    |
|  |          |            |            |          |            |                    |
|  |          |            |            |          |            |                    |
|  |          |            |            |          |            |                    |

FROM CONFIDENTIAL

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_

TREATMENT INSTRUCTIONS: TREAT THRU TUBING  ANNULUS  CASING  TUBING/ANNULUS  HYDRAULIC HORSEPOWER ORDERED \_\_\_\_\_

Cement 20" Conductor

### CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees, THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated. Customer agrees to pay interest thereon after default at the rate of 18% per annum, but never to exceed 18% per annum, in the event it becomes necessary to employ attorneys to enforce collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
  - To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
    - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
    - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
    - Personal injury or death or property damage (including, but not limited to damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section (b) and Section (c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton which in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections (b) and (c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
  - That because of the uncertainty of variable well conditions and the necessity of certain facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, geologic interpretation or other data furnished by Halliburton. Halliburton and the well owner shall use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton for any damages arising from the use of such information.
  - That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship or materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability to a Customer shall be limited to the cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials expressly limited to the replacement of such products, supplies or materials or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such replacement. It shall not be the duty of Halliburton to be liable for consequential damages.
  - That Customer shall reimburse and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are lost in the well, the well owner shall pay Halliburton the replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, the well owner shall pay the lesser of the replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the event of damage to Halliburton's equipment, tools or instruments, the well owner shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occur from time after delivery to the well owner and returned to the landing unless such loss or damage is caused by the sole negligence of Halliburton.
  - To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act to the extent permitted by law
  - That this contract shall be governed by the law of the state where services are performed or materials are furnished
  - That Halliburton shall not be bound by any changes or modifications in this contract except when such change or modification is made in writing by a fully authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED Willie Hazard (CUSTOMER)

DATE 2-4-92

TIME 6:00 A.M.  P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

JOB LOG

ORIGINAL

WELL NO. LEASE Adams 9-1 TICKET NO. 187318

CUSTOMER Metador Operati PAGE NO. 1

JOB TYPE Cement 20" Conductor DATE 2-4-92

FORM 2013 R-2

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS         |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
|           |      |            |                    | T     | C | TUBING         | CASING |  |
|           | 1600 |            |                    |       |   |                |        | RELEASED Called out MAR 10                     |
|           | 1745 |            |                    |       |   |                |        | on loc CONFIDENTIAL                            |
|           | 2115 | 2          |                    |       |   |                |        | 50 Pump Water                                  |
|           | 2117 |            | 3                  |       |   |                |        | FROM CONFIDENTIAL down - well leaking - Reweld |
|           | 2135 | 2          |                    |       |   |                |        | 100 Resume pumping water                       |
|           | 2139 | 3          | 10                 |       |   |                |        | 150 Pump <del>at</del> Cement                  |
|           | 2158 | 3          | 50 1/2             |       |   |                |        | 200 Switch to Displacement                     |
|           | 2210 |            | 25                 |       |   |                |        | 200 Shut Down                                  |
|           | 2215 |            |                    |       |   |                |        | Release Pressure & let Cement Fall             |
|           |      |            |                    |       |   |                |        | Back In Cellar                                 |
|           | 2230 |            |                    |       |   |                |        | Job Complete                                   |
|           |      |            |                    |       |   |                |        | Circulated Cement                              |

Thank You  
Larry Smith & crew