١	API	NO.	15-	119-20845	. 0000	4	٠,
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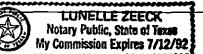
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACC-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE RELEA	SEU-NE-SW-Sec. GNFIDENTIAL SW-NE-SW-Sec. GNFIDENTIAL 30 X v
perator: License # 30895	C 10530 Feet from (S)N (circle one) Line of Section
Name: Matador Operating Company	15-10-1AK Feet from EW (circle one) Line of Section
Address 415 W. Wall St. FROM CO	Feet from SN (circle one) Line of Section 1750TIAL Feet from EW (circle one) Line of Section Footages' Calculated from Nearest Dutside Section Corner: NE, SE, NW or SW (circle one)
Suite 1101	Lease Name Adams 9 Well # 1
city/State/Zip Midland, TX 79701-4410	
urchaser: <u>Unknown</u>	Field Name Wildcat
perator Contact Person:R.FBurke	Producing Formation <u>Chester</u>
Phone (915) 687-5955	Elevation: Ground K8 K8
ontractor: Name: H-40 Drilling, Inc.	Total DepthPBTD
License:30692	Amount of Surface Pipe Set and Cemented at $\phantom{00000000000000000000000000000000000$
Wellsite Geologist: TexOk Mud Logging (Ken Brittain esignate Type of Completion X New Well Re-Entry Vorkover X Oil SWO SIOW Temp. Abd.	If yes, show depth set N/A Feet If Alternate II completion, cement circulated from N/A feet depth to w/ sx cmt.
X Gas ENHR SIGN Dry Other (Core, WSW, Expl., Cathodic, etc) ### Workover/Re-Entry: old well info as follows: PROFINEL	(Data must be collected from the Roserve Pit)
O MOITARCAGOD ET	Chloride content 4200 ppm Fluid volume 2000 bbls
	Bewatering method used <u>Evaporation & Hauled</u>
Comp. Date Old Total Depth 5-16-	Tecation of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to In]/SWD Plug Back PBTD Commingled Docket No.	Operator Name <u>Dillco</u>
Dual Completion Docket No	Lease Name <u>Feldman</u> License No. <u>9491</u>
Other (SWD or Inj?) Docket No 2-5-92	SW Quarter Sec. 18 Twp. 34 S Rng. 28 EW
Spud Date Date Reached TD Completion Date	County Meade Docket No. \$23094
Derby Building, Wichita, Kansas 67202, within 120 days o Rula 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with th	be filed with the Kansas Corporation Commission, 200 Coloradol for the spud date, recompletion, workover or conversion of a well, side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTIMS TICKETS

MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kall	<u>[</u>
Title OPERS. MGR.	Date 3-13-92
Subscribed and sworn to before me this 13th day 19 92.	of March.
Notary Public Runelle Zeeck	

Date Commission Expires



F Letter C Lyrelin	OFFICE USE ONLY of Confidential e Log Received st Report Receiv	ity Attached
KCC KGS	DistributionSWD/RepPlug	NGPA Other (Specify)

perator Name <u>Mat</u>	ador Opera	ting Com	nanv	, Leas	e Name	Adams	9	We(l#	1.
•		7	····· <u>¥</u>	Coun	• •	Meade			
oc. <u>9</u> TWP 35S	Rge <u>30</u>	X	_	000.,	-7	110440	7		
1. 1. 1. 1. 1. 1. 1. 1.	1.2	*****	4			Dodail all		-11	-4 444
STRUCTIONS: Show interval tested, time drostatic pressures, more space is need	tool open as , bottom hole (nd closed, 1 temperature,	lowing ar	nd shut-i	n pres	sures, whet	her shut-in pre	SEUTO FOR	ched static l
ill Stem Tests Take (Attach Additional	••	∑ _{Y•s} [] No	\ \tilde{	Log	Formatio	n (Top), Depth	and Datums	Samp
mples Sent to Geolo	gical Survey	₩ Y•• [] No	Ka Lans			тор 4342		Patum ~1935
res Taken		☐ Yes ☐	Ν _ο Νο		as Ci aton	ity	4494 5210		-2087 -2803
ectric Log Run (Submit Copy.)		区 _{Y•} 。 [, No	13-F Morr	inge: ow	r Lime	5588 5653		-3181 -3246
st All E.Logs Run:				L. M. Ches	lorrov ster	√	5762 5800		~3355 ~3393
				st.		Jieve 3	6036 6135		-3629 -3728
	Report al		RECORD	New tor, surf			production, et	c.	
Purpose of String	Size Hole Drilled	Size Car Set (In		Weight Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Perc
Conductor	30"	20	11	54#		_ [*] 30'	Cl. "H"	240	N/A
Surface	12-1/4	<u>8-5/8</u>		24#		1570 '	Lite "C"	⁵⁰⁰ 157	2%CC 2%CC
Production	7-7/8	4-1/2		10.5	#	6006 '	50-50 poz	150	110% salt 1.6% Halad
	,	AC	-T	CEHENTIN	G/SQUEE	ZE RECORD			
urpose: Perforate	Depth Top Bottom	Type of Ce	ment	#Sacks !	Jeed		Type and Percent	t Additive	•
Protect Casing			}			_		· -	
Plug Back TD Plug Off Zone					į				
Shots Per Foot	PERFORATION Specify Footag	RECORD - Br o of Each In			De	_	Fracture, Shot,		ueeze Record Depth
4 . 5	5801 - 03					Acid: 3	000 gals 15	% NE FE	HCL All
4 5	580616_	<u> </u>				Frac 36,	000 gals. X	link w/	All
4 5	5825 - 27				i	69500	# 20/40 san	d 	_ <u> </u>
4	583 <u>1 - 4</u> 0								
UBING RECORD	Size -3/8	Set At 5772		Pecker /	it	Liner Run	☐ _{Y••} ☑	No	
ate of First, Resume			Produc	ing Hetho	D be	owing Pu	iping Gas Li	ift 🗆 oti	her (Explain)
stimated Production	oit	8bls.	Gas	Mcf	Vater	Bbls.	Gas-Oil	Ratio	Gravit
Per 24 Hours	150	<u></u>	1200		10		800	0	43.8
sposition of Gas:	г	r	_	05 CO		_			roduction inte
Vented Sold Sold S			ا Other الم	6(6 K) (3) (5p6čiřy) 2 (20)	Perf 35 & Z 9 39 W. 2000 X	Bush on the land of the state o	Comp. Commi	ingled <u>A</u>	s_above

ORIGINAL

KCC MAR 1 0

Matador Operating Company Adams "9" No. 1 Sec. 9-35S-30W Meade County, Kansas

CONFIDENTIALASED

n 0 1003

DST Summaries

FROM CONFIDENTIAL

- DST #1: 5628 - 5672 : 30-60-60-120

ΙH 2688 64-64 IF

BHT: 127° Rec: 30' drlq. mud

ISIP 80 \mathbf{FF} 64-64 Sampler: 25 psi, 2000 cc's mud

FSIP 145 FH 2672

- DST #2: 5629 - 5740 : 30-60-45-90

IH2699 BHT: 130°

IF 65-65 Rec: 90' drlg. mud

ISIP 98

 $\mathbf{F}\mathbf{F}$ 65-65

Sampler: 40 psi, 2000 cc's mud

FSIP 261 FH 2682

- DST #3: 5700 - 5950 : 30-60-60-120

IH2816

IF

354-274 GTS 5 mins., 411 MCF

ISIP 1964

225-258 GTS immed., stable @ 445 MCF FF

FSIP 1948

FH 2800

BHT: 132°

Rec: 390' total fluid: 210' GCM, 90' SOGCM, 90' GMCO Sampler: 200 psi, .75 ft gas, 350 cc's fluid-MGO emulsion, 5% oil

> T.ECENTED THE CORPORATION COMMISSION MAR 1 6 1992

	<u>~S</u>	LLIBURTON KE	PONIAL IA	; ·		<u> </u>	42			TiC	LED ON KET NO.	Ka5 11
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ORMATION	, NAME	OONE	DENTIAL	·E	. • 11 47		NEW USED	WEIGHT	SIZE	FROM	то	MAXIMUM PS ALLOWABLE
	THICKNESS.	י יושוטט	_FROM	то_	SED	CASING	N.	24	85	B	1571	
ITIAL PRO	D: OIL	BPD. WATER	RВРО.	GASRE	LEAU MCFD	LINER			-	<u> </u>		
RESENT P	ROD: OIL	BPD. WATER	₹BPD.	GAS		TUBING				<u> </u>		
OMPLETIC	N DATE	мир т	YPE	MUD W	TO GILL	OPEN HOLE		_	123	YB	1572	SHOTS/FT.
ACKER TY	PE		SET	ΑТ		PERFORATION	15					<u> </u>
оттом н	OLE TEMP	•	PRESSURE	0	CONFID	EPERFORATION				<u> </u>		
ISC. DATA			тота	<i>₩</i> ₩		PERFORATION	15					
					JOB	CALLED OUT		ON LOCA	TION	JOB STARTED		B COMPLETED
		TOOLS AND AC		1								
	TYPE A	ND SIZE	QTY.	 	MAKE	DATE_Z_		DATE Z		DATE Z - 6		ATE
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	7035 TA		. }	 	 				ONNEL AN	D SERVICE (
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OP PLUG	يدر. د		<u> </u>			F.YER			43120	Ano 1754	121	4.4
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THER			+			CLINE		~	1124		//	
1454		MATE	 RIALS	1 *	-	LLINE			4372	52527/ 7	20 H	JOSTAN
-	-	-			o	TATE			A57'0	8233 60	- -	
REAT. FLL			DENSITY		LB/GAL-API 0				<u> </u>	0 6 85 / 6-1	010	<u>''</u>
ISPL. FLU			DENISTY		LB/GALAPI			-		1		
ROP. TYPE		SIZE		L.B.	-					-		
ROP. TYPE		SIZE_		LB.		•			-		i	
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CID TYPE			.GAL		_%					1	İ	
CID TYPE	NT TYPE		GAL	IN		5-04-074-07		Cons	-	<u> </u>	<u>-</u>	-
E AGENT			GAL.	IN		DESCRIPTION (35 10p		355			
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ERFPAC E	ALLS TYPE			QTY		CUSTOMER REPRESENTAT	$_{VE}\mathbf{X}$	//_	cust 1	14.7	<u>all</u>	
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THER						HALLIBURTON OPERATOR	JE ZA	v E Mu S E	Æ		COPIES _REQUESTEE	·
	ſ	·		т	CEMEN	NT DATA					<u></u>	
STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK			ADDIT	IVES	omemni	ΞĐ.	YIELD CU.FT./SK.	MIXED LBS/GAL.
		Dun . 1 1	 	-}	7 1 12	det -		, := 00'	FICULIV DEPOSITION	zu Vallads	 -	
	525	PROMA PLUS LIS	<u> </u>	13	22-CC -	MA FLOUR	18	.\. ± 001	nr.U.3A.11011	Outhernoon	2.04	12.3
	150	٠		 }-	2% 60.	1 to 1		0.1	AQ I K	1000		
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7			+				<u>-</u>	-	· -		1	+
2		PRESSURES I	 IN PSI	1	SUMM	MARY			VOLU	MES	L	
2	_	LKESSOKES				PRESLUSH: BBL.	GAL			TYPE_	_	
	NG		_DISPLACEMENT_			LOAD & BKDN: E					BBLGAL	
IRCULATI			_DISPLACEMENT_ _MAXIMUM									:244
RCULATI	/N					TREATMENT: BBI	GAL			OISPI	L. BAL.	7.7
IRCULATII REAKDOW VERAGE _	/N	FRAC	_MAXIMUM CTURE GRADIENT	15-MIN,			***	GAL. 22	<u>පි</u>	OISPI	L.T. BBLGAL	_ 7 ·/
IRCULATII IREAKDOW	/N	FRAC	_MAXIMUM CTURE GRADIENT	15-MIN			(BBL.≺				L. BBL. GAL.	_ 7 .7
Z CIRCULATII BREAKDOW AVERAGE _ SHUT-IN: IN DRDERED.	/N	FRAC 5-MIC HYDRAULIC HO	_MAXIMUM CTURE GRADIENT N ORSEPOWER	15-MIN		CEMENT SLURRY	(BBL.≺		REMA	ARKS	LT BBL -GAL :.	<u> </u>
IRCULATII REAKDOV VERAGE _	/N	FRAC ,5-MIR HYDRAULIC HO	_MAXIMUM CTURE GRADIENT N ORSEPOWER			CEMENT SLURRY	(BBL.≺	مار،	REMA		LT BBLGAL	-71
EIRCULATII BREAKDOW VERAGE _ BHUT-IN: IN	ISTANT	FRAC 5-MIC HYDRAULIC HO	_MAXIMUM			CEMENT SLURRY	(BBL.≺	مار،	REMA	ARKS	ET BBL. GAL.	71

	PRTON SE		~~	WE	' NO	/	_LEASE	10415 TICKET NO. 216379
, JC)B LO	G K		CUS	OME	R MATH	DA D	PERATING D. PAGE NO
FORM 201	3 R-2	MAR '	\ <u>`0</u>		TYPE	8/8	SURFI	A D D D D D D D D D D D D D D D D D D D
CHART NO.	TIME	RATE CEPNNI C	DYSUM	PUM	IPS	PRESSURE	(PSI)	DESCRIPTION OF OPERATION AND MATERIALS
		COM	D (ZAL)	l	1	TUBING	CASING	1.
	1000				-,	EASED		CALLER .
	/3:00			1	1	1 -07	:	ON LOCATION. RIGUA - DRUG
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-	/53a					ONFIDE	MTIA	STAND UP
	1630			FRC	M	COL		BIT DU FLORE RIG UP TAIL STATE
	1700			 				100 30 505
	1830				 			ASE W. Unk up To MUD PUMP
	1855				<u> </u>			HOLE CIRCULATIONS
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	1944	6	35		<u></u>	<u> </u>	200	Pomp TAIL @ 14.8# - 11 11
	1950		<u>-</u>	<u> </u>				SILOT DOWN TO DAMA PLUL
	1952	6	_	<u> </u>	~	<u></u>	50	Displace w/1/20 - Gono Return
	2008	6.2	87		<u></u>	<u> </u>	500/40	Stone RATE
	2015		97	<u> </u>	<u> </u>			1 PLUS DOWN - RELEASE PARK FIRST COND
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			•					
	1200-124	5						LAT TO SPERME W 1"- PUMPED 125 EX
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								Protection of the state of the
					-	_		7 6 635
			_					MAR 1 6 1035
								1 7
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			·					

from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radionative material,

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Platit anticky regigence strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies materials, or equipment of Halliburton to the proparation. Cesign, manufacture distribution, or marketing thereof, or from a failure to warn any person of such defense, indemnity relates and hold hermless obligations of Customer stream of apply where the claims or inhibitity are daused by the gross negligence or within insconduct of Halliburton. The term "Halliburton" as used in said Sections b) and of shall mean Halliburton to division, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well-conditions and the necessity of reliving on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the product supplies or materials, nor the insults of any treatment or service, nor the accuracy of any chart interprotation, research analysis, job recommendation or other data-furnished by Halliburton. Hittle, the parties will use their best efforts in gathering such information and their best judgment in interpreting it. but Customer agrees that Halliburton shall not be fiable for and Customer, significantly required to the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same of free from defects in workmanship and materials. THENL, ARE NO WARRANTIES, EXPRESS OR PROJECT OF MERCHANTABILITY, FINESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. He itsert or production and control to the interfer of the products of the prod
- That Customer shall, at us risk and expense, attempt to recover any Hallburron equipment rock or instruments which are lost in the well and if such example in the recover any Hallburron equipment rock or instruments which are lost in the well and if such example in the recover any Hallburron equipment rock or instruments which are lost in the well and if such example in the recover any Hallburron equipment rock or instruments which are lost in the well and if such example in the recover any Hallburron equipment rock or instruments are any the recover any Hallburron equipment rock or instruments which are lost in the well and if such example in the recover any Hallburron equipment rock or instruments are any the recover any Hallburron equipment rock or instruments. shall by Halliburton its replacement cost of repairs unless such loss of an age of the sole negligence of flatforment equipment, tools or instruments and damage in the well. Customer small pay Halliburton in the case of equipment tools of instruments of damage in the sole negligence of Halliburton in the case of equipment tools or instruments. Customer small pay the flatforment small pay the flatforment cost of the cost of repairs unless such damage is caused to the sole negligence of Halliburton. In the case of equipment, tools or instruments which occurs at ray, time date delivery to customer at the cost of all payments and the sole of the cost returned to the landing, unless such loss or damage is caused by the sole negligence of Hall purroin
- To waive the provisions of the Deceptive Trade Practices Consumer Protection Act to the extent permitted by law
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duty authorized executive officer of Halisburton

THAVE READ AND UNDERSTAND THIS CONTINACT AND REPRESENT THAT'I AM AUTHORIZED TO SIGN IVE SAME AS COSTOMER'S AGENT MULL SIGNED CUSTOMER 92 DATE 1900 A.M. P.M

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract

CUSTOMER

	URTON SE	RVICES	` .	v"·	L NO.	9-1	LEASE	Adams TICKET NO. 216502 .
· JC	OB LO	\mathbf{G}_{D}		, Eust	ОМЕ	R Moto	dor	Pot PAGE NO. 1
FORM 201	3 R-2	114	DHME.	, nos	TYPE	Comen	+ 4	/2 Longstring DATE 2-18-32
CHART	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUM		PRESSURE		DESCRIPTION OF OPERATION AND MATERIALS
NO.		(BPM)	(GAL)	Т	C "	TUBING	CASING	
_	0500							Colled out
	0800		ļ .			<u> </u>		on Loc CONFIDENTIAL
	1100		<u> </u>		-			Start Coins
	1330				<u> </u>			Hood on + Circulating
<u>-</u>	1430	5	10				300	Pump Kel witer
	1432	5	10				400	Pump Super Flush
	1434	5	10					Pump Hecuter
	1436	6_	<u> </u>	ļ	ļ		500	Pump Coment
	1442		34					Shut Down-Release Plug - Wash FL
	1445	_6_	ļ	ļ	<u> </u>		_/.00_	Start Displacement w/KCL water
	1457	5/2	74					Cought Coment
	1501	3	90		ļ	<u> </u>	450	Slow Rote
	1503		96				1000	Landad Plus
	1504						•	Release Pressure - Floot Held.
	15.50							Jub Camplale
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					حد	NFIDEN	TIAL	Thank You
			Ft	KOM				
								Lang Smith & crew
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								DESCRIPTION OF THE PROPERTY OF
								ALE CONTRACTOR OF THE CONTRACT.
								- <u>- 11111-1 6 1932</u>
								11,75

HALLIBURTON SERVICES

			JOB		HALLIBURIUN _	OK	c		K	CC			
·	間 HAL SE	LIBURTON S	UMM.	RY	HALLIBURTON LOCATION _	2:60	-=1	KI	. <u></u>	` _1	HLLED ON ICKET NO	216	502
	Ploin	<u></u> ORI	GINA			_ DATA			ACON!	LINENT	ΊΔΙ	. نرد	
<u>. D. J. Z.</u>	10 . N	<i></i>		_SEC	TWP	ASED-		OUNTY	11 (26)	RUCIAI	STATE_	_ <i></i>	A VIII III DE
MATION N	AME		TYP	E	RELE		NEW USED	WEIGHT	SIZE	FROM	то	1	AXIMUM PSI
MATION TH	HICKNESS_		FROM	то_	_	CASING CASING	1/	10.5	4/2		600	6-	
IAL PROD:	OIL	BPD. WATER_	BPD, (GAS	MCFD		-				-	_	
SENT PRO	D; OIL	BPD, WATER_	BPD. 6	GAS	MCFD	TUBING	- N T 1	\ -		-	- -		
IPLETION C	DATE	MUD TY	PE	MUD W	п	ONTHINE				<u> </u>			SHOTS/FT.
KER TYPE.		 	SET A	т	FROM	PERFORATION	-+				<u> </u>		
TOM HOLE	TEMP.		PRESSURE			PERFORATION				1			
C. DATA			TOTAL	БЕРТН		DATA	אכ			<u> </u>			
		TOOLS AND ACC	CESCODIES		JOB	CALLED OU	т	ON LOCA	TION	JOB STARTE	D -	ЈОВ СОМ	PLETED
_	TYPE AN		QTY,		MAKE	DATE 2	-14		٦-18	DATE 2	-18	DATE •	7-18
AT GOLLAT		 _	,	- 1/				TIME (1			
AT SHOE	<u> </u>		1		OUJCO	TIME O	500		ONNEL ANI			IIME /	550
DE SHOE	<i>F , [[]</i>	ube "	' -		->			AME	JINEL AN	UNIT NO. 8		100	ATION
ITRALIZERS		<u>``</u>	5		7	1 6	. + L		·	5/11/ NO. 6	- 1115		
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PLUG	- FL V '~	1,	1	(7	11.0	_	<u>بہ س</u>	753			41 1
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KER , , ,	-11	1	1			P. Cl.		(,)	·/	بر د د د رو د د د			
IER	<u> </u>		'	$\overline{}$		7. (7.	<u> </u>	B43		762	1.	7	lon K
		MATERI	IALS					<u> </u>	/	,,,,	17-7	رسري	
** 5:			85		o_		-						
AT. FLUID_ PL. FLUID_			DENSITY		LB/GAL-API O LB/GAL-API								
P. TYPE				L8.	CO/GAL-AFI								
P. TYPE		SIZE		LB.						"		-	
D TYPE			AL. ———		-%		-						
D TYPE			AL		_%								
D TYPE			AL		_%								
FACTANT T	TYPE		AL	IN		DEPARTMENT	_Cn	<i>a</i> +					
AGENT TYP	·E	G	AL	IN		DESCRIPTION	OF JOB_						
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HALLIBURIUM _

DISTRICT L. b.r. o. KJ DATE 2-18-92 TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Mc + a. dor p-+. AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING WELL NO. 9-1 LEASE Adams SEC TWP. ENTIAL RANGE FIELD S Plains COUNTY Medde STATE KS OWNEG PARTICLES TO MEDICAL STATE THE FOLLOWING INFORMATION WAS FURNISHED BY THE ROUSTOMER OR HIS AGENT	
TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPE THE SAME AS AN INDEPENDENT CONTRACTOR TO: MC+a dor P++.	
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S Plaint Mede - Ki	
FIELD FIVE COUNTY / / STATE OWNED BY OWNED BY	_,
	LLOW. S.I.
FORMATION THICKNESS FROM TO CASING N 10.5 4/2 0 6006	
PACKER: TYPE SET AT LINER	
TOTAL DEPTH MUD WEIGHT	
	S/FT.
INITIAL PROD: OILBPD, H2OBPD, GASMCF	
PRESENT PROD: OILBPD, H2OBPD, GASMCF	
PERFORATIONS	
PREVIOUS TREATMENT: DATE TYPE MATERIALS	
TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING A TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED	

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees:

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list Invoices are payable NET by the 20th of the following month after date of invoice, Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account
- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for
- Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term well owner shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.

FECENCED Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever growing out of or, or, any connected with or insulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liquiting gven if caused or contributed to by Halliburton or any defect in the data, products, supplies in the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies in the products, supplies in the products of the product of the halliburton or any defect in the data, products, supplies in the products of the halliburton whether is, the preparation of defense, indemnity release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions subsidiarios, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts-and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products supplies or materials, nor the results of any treatment or service, nor the accuracy of any chair interpretation, research analysis, job recommendation or other data furnished by Halliburton, Halliburton, personned will use their best efforts in gathering such information and their best judgment in interpreting it but Customer agrees that Halliburton shall not be liable for and Customer shall indeninity Halliburton grows arriving from the use of such information.
- The Heliburton warrants only fille to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES EXPRESS OR BUT LIEP.

 OF MERCHANTABILITY, FINESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Haltiburton's liability and Customer's exclusive net to, in any cause of action (whether in contract, forf, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incaternal, indigen punitive or consequential damages
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered. Clisting shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton equipment, tools or instruments are damaged in the well. Customer shall pay Halliburton equipment, tools or instruments are damaged in the well. Customer shall pay Halliburton equipment, tools or instruments are damaged in the well. Customer shall pay Halliburton equipment, tools or instruments are damaged in the well. Customer shall pay Halliburton equipment, tools or instruments are damaged in the well. Customer shall pay Halliburton equipment, tools or instruments which occurs at any time after delivery to Customer at the landing, and returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices: Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive difficer of Halliburton

HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT SIGNED . CUSTOMER

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

		JOB	HALLIBURTON DIVISION	OMC	-					
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FAGE NUMBER DF SACKS	100		BULK	NT DATA		inn · · ·	VOLU	MES	YIELD CU.FT/S	MIXED LBS/GAL.
rage Number of Sacks	Prom Plus		BULK SACKED	NT DATA	ADDIT	inn · · ·		TYPE	YIELD CU.FT./S	MIXED LBS/GAL.
rage Number of Sacks	Prom Plus PRESSURES IN	PSI	BULK SACKED	NT DATA	ADDIT	ives		TYPE	YIELD CU.FT./S	MIXED LBS/GAL.
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ATTACH TO

FORM 1908 F	R-7 A Division of Halliburton Company	WNO PRE-	TREATME	ENT DA	TA		ACH TO & TICKET NO	187	318
DISTRICT_	Liberal Ks						DATE	2-4-92	۲
	LIBURTON SERVICES YOU	u are hereby requ to: Mc +a	der O	JRNISH EC	OUIPMENT A	ND SERVIC	EMEN C	DELIVER AI	ND OPERATE
	DELIVER AND SELL PRODUCTS, SUPPLIES	<u> </u>	THE PURPOSE	OF SERVIC	(COSTOME CING	ER)	MAR 1 O) :	
WELL NO.	9-1 LEASE Ada	ws J		SEC		_ TWP. ((ONFIDE	NTIA	YGE
FIELD S	Ploins COUNTY M	lac de STA	TE		— OWNED €	y Son	· e		
	THE FOLLOWING IN	FORMATION WAS	FURNISHE	о ву тн	E ₁ CUSTON	ÍER OR H	IS AGEN	T	
FORMATIO	N TYPE			NEW (**) USED	WEIGHT	SEZE C.S.	ĘRОМ	то	MAX. ALLOW. P.S.I.
FORMATIO THICKNES		то	CASING	и	U G.	20"	0	78	
PACKER: T	YPE :	SET AT	LINER		CONF	DEN			
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BORE HOL	.E		OPEN HOLE			:			SHOTS/FT.
INITIAL PR		PD, GASMCF	PERFORATION	ONS					
PRESENT	PROD: OILBPD, H2OB	PD.GASMCF	PERFORATION	ONS					
			PERFORATION	ONS				<u> </u>	l
PREVIOUS	TREATMENT: DATE	TYPE			_ MATERIALS	;			
TREATME	NT INSTRUCTIONS: TREAT THRU TUBING				HYDRAULIC	HORSEPOW	ÆR ORDERE	:D	
	Coment	20" Pone	ductor	<u></u>					
CUSTOME	R OR HIS AGENT WARRANTS THE WELL IS I	N PROPER CONDITION	TO RECEIVE TI	1E PRODUC	TS, SUPPLIE	S, MATERIA	LS, AND SE	RVICES	
		THIS CONTRACT MUST BE SI							
payı but	pay Halliburton in accord with the rates and terms stated ment of Customer's account by the last day of the month never to exceed 18% per annum, in, the event it becomes to so of the amount of the unpaid account.	following the mentr in which the	he invoice is dated,	Customer agr	ees to pay interes	st Thereon after	default at the f	Yalk at lewit, Lee-	chaut cath applica-
	defend, indemnity, release and hold harmless Halliburton, it claims, liability, experises, attorneys fees, and costs of def			npanies and th	ne officers, driecto	ors, employaes	agunts and ser	vants of as of th	nem from r. år .
1.	Damage to property owned by, in the possession of, o "well owner" shall include working and royalty interest ow		the well owner (if	different from	n Customer), inclu	ding but tot b	mited to, surfac	e and subserface	od mispe The ten
2.	Reservoir, formation, or well loss or damage, subsurface	· ·				•			
3.	Personal injury or death or property damage (including, I from pollution, subsulface pressure losing control of the	but not limited to parrage to the	he reservoir, format he use of radioactu	ion or well), or e material	r any dámáges w	hatsoever, grov	ving out of or in	ianz way conce	ectéd with or resulte

The defense indemnity release and hold harmless obligations of Customer provided for in this Section b) and Section of below shall apply to claims or liability even if caused or combined to by Halliburgh negligence, strict liability, or the unseaworthiness of any vessel owned, operated or furnished by Halliburgh or any defect in the data products, supplies, materials, or equal ent of Halliburgh is the preparation, design, manufacture, distribution, or marketing libered, or from a fewer to ware any person of such defect. Such unfense indumnity, release and hold harmless obligations of Custom in et apply where the claims or flability are caused by the gloss negligence or area misconduct of Halliburgh in the term "Halliburgh as used in said Sections b) and of shall make Halliburgh its described and artificiated companies, and the officers, directors empty years agents and set of them.

- That because of the procedurely of variable well conditions and the necessity of reling of facts and supporting services furnished. It is there, it all particles to construct the effective rise of the procedure of supplies or materials, nor the results of any treatment or service, not the accuracy of any chart interpretation, research analysis, jet recommend on or other dute, furnished by the bit is the decimal or well use their bits effects for any Continuous them betting the factor of
- Inal Hall-burder warrents only title to the products supplies and materials and that same are free from defects in workington, and materials. THERE ARE NO MARRANTES INVESTOR OF HERE ARE NO THERE INVESTOR OF HERE ARE NO THERE INVESTOR OF HERE ARE NO THERE INVESTOR OF HERE ARE NO THERE INVESTOR OF HERE ARE NO THERE INVESTOR OF HERE ARE NO THERE INVESTOR OF HERE ARE NO THERE ARE NOTHING ARE THE ARE THE ARE NOTHING ARE THE ARE T puntivi, or consequential damages.
- That Customer's because of expense, attempt to jecover any ristribution agreement tools or instruments which are lost in the least open section of personal action of the personal acti returned to the landing unless such has or damage is caused by the sole ries is that it Halliburton.
- To waive the provisions of the Deceptive Trade Practices: Consumer Protection 4ct, to the extent permitted by law
- That this contract shall be governed by the law of the state where services are performed or materials are turnshed
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made or writing by a naty authorized a require office of the act at

CUSTOMER

THAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT MORIZED TO SIGN THE SAME AS CUSTO SER'S ARENT

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

HALLIB	RVICES	/0.	WELL NO. LEASE Adams 9-1 TICKET NO. 1873/8 JOB TYPE Coment 20" Conductor DATE 2-4-92 PUMPS PRESSURE (PSI)					
:_JC	6/11	جنار	OME	Mot	ador	- Operation PAGENO.		
FORM 2013 R-2 JOB TYPE COLMON								" Conductor DATE 2-4-92
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUM T	PS C	PRESSURE TUBING	CASING	DESCRIPTION OF OPERATION NAME OF AMATERIALS
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	1745					ILI PP (PP 172)		On Cos CONFIDENTIAL
	2115	_2				- U	0 100	Pump water CONFIDENTIAL
	2117		_3				NEIDE	NATION DOWN- Weld be King - Reweld
	2135	_ ユ			F	ROM CO	100	Resume Dumping water
	2139	` 3	10				150	Pump Empine water
	2158	3	56/2				200	Switch to Displacement
	2210		_25					Shot DOWN
	22/5							Roleise Pressure & Lot Pomont Full
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