

ORIGINAL

FROM CONFIDENTIAL

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

2661 0711W-1992

189-21,486-0000

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S. Main, Suite 500

Wichita, KS 67202

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abandonment

Gas Inj Delayed Completion

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

2-10-91 2-23-91 3-30-91

Spud Date Date Reached TD Completion Date

County Stevens

Sec. 11 Twp. 31S Rge. 35 East West

3300 Ft. North from Southeast Corner of Section

3300 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

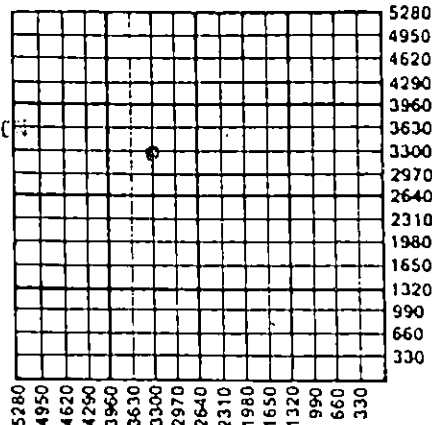
Lease Name Lambert "A" Well # 1-11

Field Name Cutter

Producing Formation Morrow Sand

Elevation: Ground 2993 KB 3003

Total Depth 5900' PBTD 5789'



Amount of Surface Pipe Set and Cemented at 1796' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3298' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

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4-4-91
APR 14 1991

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 4-2-91

Subscribed and sworn to before me this 3 day of April, 19 91.

Notary Public [Signature]

Date Commission Expires 1-8-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



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SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Lambert "A" Well # 1-11
Sec. 11 Twp. 31S Rge. 35 County Stevens
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description
 Log Sample
Name Top Bottom

See Attached

See Attached

See Attached

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1796'	Prem +	950	1#Flo, 6#gi, 2%cc
Production		5-1/2"	15.5#	5898'	Thix-Set	225	3%KCl, 5#Gtl, 1/4 Flo
			DV Tool	3298'	Light Prem	100 75	2%cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5442 - 5448'	500 gal. 15% FE-NE Acid	same

TUBING RECORD Size 2-3/8" Set At 5538' Packer At Liner Run Yes No

Date of First Production 3-17-91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	104	78			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____ Production Interval 5442-5448'



Natural Gas • Crude Oil
Exploration & Production

ORIGINAL

CONFIDENTIAL

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202
316-265-9697

RELEASED

MAY 20 1992

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

FROM CONFIDENTIAL

McCoy Petroleum Corporation
Lambert "A" #1-11
C SE NW Section 11-31S-35W
Stevens County, Kansas

Page 2
(ACO-1 cont.)

ELECTRIC LOG TOPS

Winfield	2678	(+ 325)
Council Grove	2897	(+ 106)
Wabaunsee	3288	(- 285)
Heebner	4079	(-1076)
Lansing	4178	(-1175)
Dennis Porosity	4667	(-1664)
Hertha Porosity	4697	(-1694)
Marmaton "A"	4835	(-1832)
Marmaton "B"	4865	(-1862)
Pawnee	4968	(-1965)
Cherokee	5030	(-2027)
Atoka	5295	(-2292)
Morrow Shale	5372	(-2369)
Morrow Sand	5442	(-2439)
Chester Marker	5586	(-2583)
Chester Sand	5650	(-2647)
St. Genevieve	5706	(-2703)
St. Louis	5754	(-2751)
Total Depth	5900	(-2897)

DST #1 4526-4553' (LKC)
Open 30", S.I. 60", Open 60", S.I. 90"
Very weak blow throughout both open periods.
Recovered 2' of clean oil,
90' of slightly oil cut mud.
FP 45-56# 67-79#
ISIP 1211# FSIP 1183#

DST #2 4660-4688' (Dennis)
Open 30", S.I. 60", Open 60", S.I. 90"
Very weak blow throughout both open periods.
Recovered 110' of mud with spots of oil,
90' of muddy water,
(20,000 ppm chlorides).
FP 67-95# 101-124#
ISIP 1291# FSIP 1291#

DST #3 4695-4707' (Hertha)
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow, bottom of bucket in 16" on 1st open.
Strong blow, bottom of bucket in 17" on 2nd open.
Recovered 1260' of gas in pipe,
15' of clean oil,
15' of heavily oil cut mud,
(30% oil, 40% gas, 30% mud),
90' of heavily gas cut and oil cut mud
(10% oil, 60% gas, 30% mud),
630' of salt water,
(115,000 chlorides).
FP 135-203# 242-350#
ISIP 1291# FSIP 1298#

DST #4 5364-5460' (Morrow Sand)
Open 30", S.I. 60", Open 60", S.I. 120"
Strong blow. Gas to surface in 4 minutes.
Gauge 227,000 CFGPD in 10" on 1st open,
" 32,400 CFGPD in 20" "
" 43,900 CFGPD in 30" "
Gauge 63,500 CFGPD in 10" on 2nd open,
" 27,000 CFGPD in 20" "
" 50,200 CFGPD in 30" "
" 51,800 CFGPD in 40" "

Flow clean gassy oil to surface in 50 minutes.
Reverse out hole full of oil.
Recovered 90' of gassy oil below circulating sub.
Oil is 43 degrees gravity.
FP 577-605# 673-954#
ISIP 1497# FSIP 1497#

DST #5 5630-5670' (Chester Sand)
Open 30", S.I. 60", Open 90", S.I. 120"
Weak blow increasing to strong blow in 15" on 1st
open period.
Strong blow immediately on 2nd open period.
Recovered 3330' of gas in pipe,
100' of heavily gas and oil cut mud,
(30% gas, 20% oil, 50% mud),
80' of heavily gas cut muddy oil,
(40% gas, 30% oil, 30% mud).

FP 61-67# 79-113#
ISIP 1321# FSIP 1366#

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APR 04 1991

CONSERVATION DIVISION
Wichita, Kansas