

ORIGINAL
SIDE ONE

NOV 03 1992

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5598
Name APX Corporation
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67905-0351

Purchaser Panhandle Eastern Pipe Line Co.
(Transporter)

Operator Contact Person M. L. Pease
Phone (316) 624-6253

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist NA
Phone

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas InJ Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8-10-88 8-13-88
Spud Date Date Reached TD Completion Date

2915 2888
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 570 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name Halliburton Services
Invoice # 769905

API NO. 15-129-20.921-00-00 FROM CONFIDENTIAL

County Morton
NE SW SW Sec. 32 Twp. 33S Rge. 39 East West

1250 Ft North from Southeast Corner of Section
4030 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hinshaw "A" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3282.0 KB
Section Plat

											5280				
											4950				
											4620				
											4290				
											3960				
											3630				
											3300				
											2970				
											2640				
											2310				
											1980				
											1650				
											1320				
											990				
											660				
											330				
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330

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STATE CORPORATION COMMISSION
DEC 5 1988
12-5-88
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Contractor provided water
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule B2-3-130, B2-3-107 and B2-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule B2-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

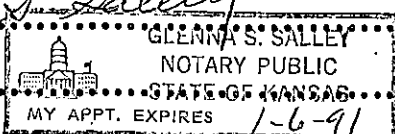
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
Title Division Production Engineer
Date 12/1/88

DEC 06 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Subscribed and sworn to before me this 2nd day of Dec 1988
Notary Public Glenna S. Salley



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other
(Specify)

Sec 32, Twp 33, Rge 39 W

Operator Name APX Corporation Lease Name Hinshaw "A" Well # 1H

Sec. 32 Twp. 33S Rge. 39 East West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand, clay	0'	575'
Redbed, shale	575	1225
Shale	1225	1278
Glorietta sand	1278	1390
Shale	1390	2915
TD		2915

CASING RECORD Now Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	570	Pozmix & Common	300	3% CC
Production	7-7/8"	5-1/2"	14.0	2910	Class C	255	10% DCD, 20% DCD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
.....

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conningled



INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
769905	08/10/19

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
HINSHAW A-1H		MORTON		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
LIBERAL.		GABBERT & JONES #6		CEMENT SURFACE CASING	
TICKET DATE		08/10/1988			
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
001527	E E DETTNER			COMPANY TRUCK	6312

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STATE CORPORATION COMMISSION

APX CORPORATION
P. O. BOX 351
LIBERAL, KS 67905-0351

DEC 5 1988

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

CONSERVATION DIVISION
Wichita, Kansas

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	14	MI	2.20	30.80
		1	UNT		
001-016	CEMENTING CASING PUMP CHARGE	578	FT	506.20	506.20
		1	UNT		
030-016	TYPE SW ALUMINUM PLUG-TOP	8 5/8	IN	82.00	82.00
		1	EA		
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.50
504-043	PREMIUM CEMENT	113	SK	6.85	774.05
506-105	POZMIX A	37	SK	3.91	144.67
507-210	FLGCELE	76	LB	1.21	91.96
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	25.75	180.25
500-207	BULK SERVICE CHARGE	314	CFT	.95	298.30
500-306	MILEAGE	196.938	TMI	.70	137.86
INVOICE SUBTOTAL					3,273.59
DISCOUNT-(BID)					621.93-
INVOICE BID AMOUNT					2,651.66
*- KANSAS STATE SALES TAX					88.68
* SEWARD COUNTY SALES TAX					22.16
<div data-bbox="251 1480 722 1879" data-label="Text"> <p>LIBERAL OPERATIONS RECEIVED AUG 17 1988</p> <p>APPROVED: [Signature] DATE: 8-17-88 JOB: [Blank] JOB NO: [Blank]</p> </div>					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,762.50

2080-2041

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

GABBERT-JONES
DRILLERS WELL LOG

HINSHAW "A" 1H
SEC. 32-33S-39W
STEVENS COUNTY, KS

Commenced: 8-10-88
Completed: 8-13-88
Operator: ANADARKO PETROLEUM CORP.

Depth		Formation	Remarks
From	To		
0	575	Sand-Clay	Ran 13 jts of 24# 8 5/8" csg LD @ 570' w/150 sks 25/75 Posmix - 2% CC - 1/4# Celoflake 150 sks Common - 3% CC 1/4# Celoflake PD @ 8:15 PM 8-10-88
575	1225	Redbed-Shale	
1225	1278	Shale	
1278	1390	Glorietta Sand	
1390	2915	Shale	

2915 - TD

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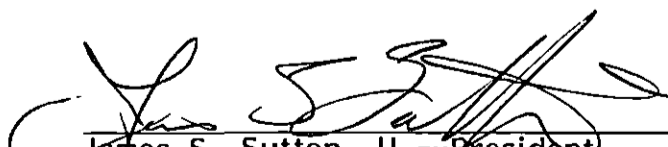
CONSERVATION DIVISION
Wichita, Kansas

Ran 67 jts of 14# 5 1/2" csg
LD @ 2910' w/215 sks
Class - 20% Diacell D - 2% CC
1/4# Celoflake - 40 sks class C
10% Diacell D - 2% CC
1/4# Celoflake
PD @ 1:45 AM 8-13-88

State of Kansas
County of Sedgwick


) I, the undersigned, being duly sworn on oath, state
) that the above Drillers ' Well Log is true and correct
) to the best of my knowledge and belief and according
to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II -- President

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Subscribed & sworn to before me this
16th day of August 1988


Lola Lenore Costa

My Commission expires Nov. 21, 1988