FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 189-21847-00-00

County STEVENS

___E
___-NE-__-SW-__-SE Sec. 6 Twp. 33 Rge. 38 X W

1270 FSL Feet from S/N (circle one) Line of Section

1490 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name CP-SHAFER #1 UNIT HOLE #2 Well # 5

Field Name Hugoton

Producing Formation NA [ANODE REPOSITORY]

Elevation: Ground 3188 KB NA

Total Depth 100 PBTD NA

Amount of Surface Pipe Set and Cemented at None Feet

Multiple Stage Cementing Collar Used? NA Yes NA No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser: N/A

Operator Contact Person: Sharon Cook

Phone (316) 626-1142

Contractor: Name: Cathodic Protection Services

License: 31474

Wellsite Geologist:

Designate **Type of Completion**
____ New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry _X_ Other (~~Core, WSW, Expl.~~, Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back PBTD
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Inj?) Docket No.

1/10/95 1/10/95 1/10/95
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ALT 3 WH 10-18-95
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:

Operator Name NA

Lease Name NA License No.

NA Quarter Sec. NA Twp. NA S Rng. NA E/W

County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

Title Regulatory Assistant Date 2-13-95

Subscribed and sworn to before me this 13th day of February, 19 95.

Notary Public Kathleen R. Poulton

Date Commission Expires AUGUST 18, 1998

NOTARY PUBLIC - State of Kansas
KATHLEEN R. POULTON
My Appt. Exp. 08-18-98

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

DEW95097.SAC

Form ACO-1 (7-91)

STATE CORPORATION COMMISSION

FEB 17 1995

2-17-95

CONSERVATION DIVISION
WICHITA, KANSAS

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name CP-SHAFER #1 UNIT HOLE #2 Well # 5

Sec. 6 Twp. 33 Rge. 38 ☐ East ☒ West County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No
Electric Log Run (Submit Copy.)	☐ Yes	☒ No

List All E.Logs Run:

Electric Resistance Log - Attached

☒ Log **Formation (Top), Depth and Datums** ☐ Sample

Name Top Datum

SEE ATTACHED DRILLER'S LOG

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD _X_ Plug Off Zone	(1) First plug - Bentonite set at 13' - 3' plug.			
	(2) Second plug - Bentonite set at 25' - 23' plug.			

Shots Per Foot	**PERFORATION RECORD** - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	**Acid, Fracture, Shot, Cement Squeeze Record** (Amount and Kind of Material Used)	Depth
First anode set at	45', second anode at 35'.		

TUBING RECORD Size Set At Packer At — Liner Run NA ☐ Yes ☐ No

1" PVC vent from TD to 3' above surface.

Date of First, Resumed Production, SWD or Inj.	Producing Method				
Installed 1/10/95	NA	☐ Flowing	☐ Pumping	☐ Gas Lift	☐ Other (Explain)

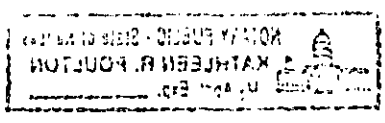
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls. NA	Mcf NA	Bbls. NA		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)



Cathodic Protection Services
Liberal, Kansas

DATA SHEET

ORIGINAL

3133

COMPANY MOBIL E & P JOB No. 80100370 DATE: 1-10-95
WELL: SHAFER 1-5 PIPELINE:
LOCATION: SEC. 6 TWP. 33 RGE. 38 CO. STEVENS STATE KS
ANODE TYPE LIDA ONE FT: ROTARY 65 - 65 FT: CASING FT.

DEEP GROUNDBED LOGGING DATA

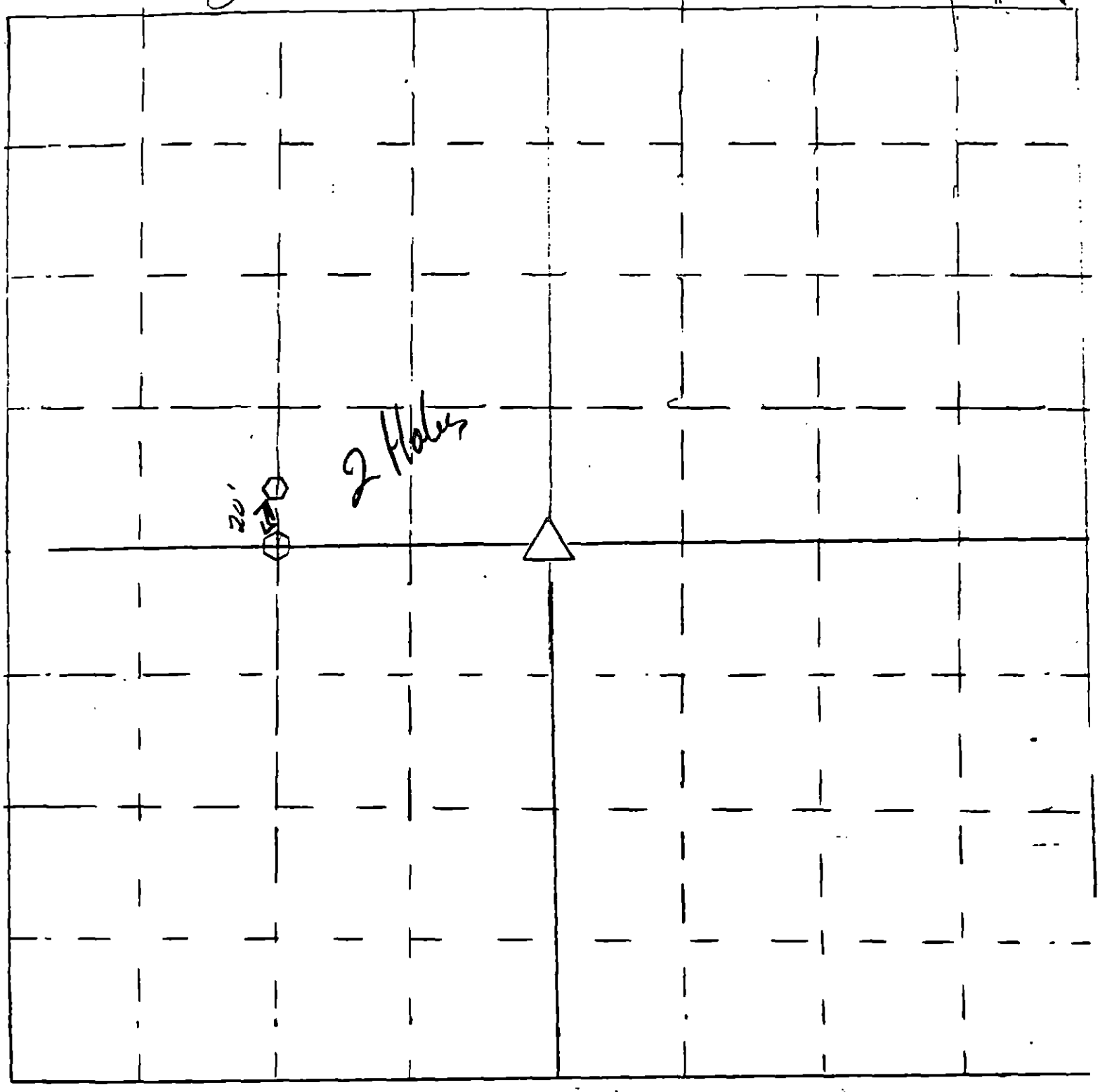
DRILL. DEPTH LOG (FT) by:	ANODE TO STRUCTURE EXPLOR OHM	ANODE TO STRUCTURE FINAL OHM	ANODES NO	ANODES TOP DEPTH	DRILL DEPTH LOG (FT)	ANODE TO STRUCTURE EXPLOR OHM	ANODE TO STRUCTURE FINAL OHM	ANODES NO	ANODES TOP DEPTH
5					205				
HOLE PLUG 10				3'-13'	210	HOLE PLUG			3'-13'
EARTHFILL 15				13'-26'	215	EARTHFILL			13'-23'
20					220				
HOLE PLUG 25				26'-28'	225	HOLE PLUG			23'-25'
30	.520		2		230	.360			
35	.400				235	.410		2	
40	.400		1		240	.340			
45	.200				245	.360		1	
50	.180				250	.280			
55	.250				255	.210			
60	.220				260	.240			
65					265				
70					270				
75					275				
80					280				
85					285				
90					290				
95					295				
100					300				
105					305				
110					310				
115					315				
120					320				
125					325				
130					330				
135					335				
140					340				
145					345				
150					350				
155					355				
160					360				
165					365				
170					370				
175					375				
180					380				
185					385				
190					390				
195					395				
200					400				

PIT CLOSED 1-10-95 HOLE PLUG SET- 1-10-95

GROUNDBED RESISTANCE: (1) VOLTS____ ÷ AMPS____ = ____ OHMS (2) VIBROGROUND _____ OHMS

SHAFER 1-5 6-33-38 Surveyed
1250 FSL 1390 FEL
Elect N Stop corn

25 BROWN Clay Brown Clay
0-65 0-65 ORIGINAL



△ = gas well Location

⬡ = cathodic deep well location

Scale = 1" = 50'

□ = Meter house