Pluggest 4-89

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API No. 15- 189 - 21,346-00-00					
WELL COMPLETION OF RECOMPLETION FORM ACO-1 WELL HISTORY	COUNTYSTEVENSRast					
DESCRIPTION OF WELL HISTORY	_S/2SKNKSec_6 Twp_33S_ Rge_38X_West					
Operator: License #5208 NameHOBIL OIL CORPORATION AddressP.O. BOX 5444	2780 Ft North from Southeast Corner of Section 660 Ft West from Southeast Corner of Section (Note: Locate well in section plat below)					
City/State/Zip_DENVER, COLORADO 80217	Lease Wane_SHAFER #1 ONITWELL # 4					
PurchaserP & A'D	Field Name_WILDCAT					
	Producing Formation_MORROW					
Operator Contact Person_B. R. MAYNARD	T SECTION PLAT					
Hame_UNIT DRILLING & EXPLORATION CO. JUL 2 4 196 Wellsite Geologist_LISA HORBY 7-24 8 Phone 303-298-2487	33					
Designate Type of CompletionXI_ New Re-Entry Workover	2970 2640 2310 1980					
OilSWDTemp AbdSwsInjDelayed Comp. XDryOther (Core, Water Supply, etc.) If OWNO: old well info as follows; Operator	1320 990 660 330					
Well HameComp. Date	MATER SUPPLIED THE PROPERTY WAS A 5 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3					
WELL HISTORY	Disposition of Produced Water: Disposal Repressuring					
Drilling Method:XX_ Hud Rotary Air Rotary Cable	Questions on this portion of ACO-1 call:					
	Hater Resources Board (913) 296-3717 Source of Mater: Division of Mater Resources Permits_T 89-258					
	XX Groundwater2855 Ft. North from Southeast Corner of (well)495 Ft. West from Southeast Corner of Sec_6Twp_33SRge_38Bast X_West					
Amount of Surface Pipe Set and Cemented at1726feet Hultiple Stage Cementing Collar Used?Yes _X No	Surface Water Ft. North from Southeast Corner (Stream, pond etc) Ft. West from Southeast Corner					
from feet depth to w/ SX cmt Cement Company Name_MESTERN	SecTupRgeEastWest Other (explain)					
Invoice #	(purchased from city, R.W.D. \$)					
INSTRUCTIONS: This form shall be completed in triplicate and Derby Building, Wichita, Kansas 67202, within 120 days of the 82-3-106 apply.	e spud date of any well. Rule 82-3-130, 82-3-107, and					
Information on side two of this form will be held confidential submitted with the form. See rule 82-3-107 for confidential one copy of all wireline logs and drillers time log shall be plugged wells. Submit op-111 from with all temporarily aband	ity in excess of 12 months. attached with this form. Submit cp-4 form with all					
All requirements of statutes, rules and regulations promulgate complied with and the statements herein are complete and correspond to the statement and co	ed to regulate the oil and gas industry have been fully ect to the best of my knowledge.					
Signature S. R. Maynaud B. R. MAYNARD	K.C.C. OFFICE USE OBLY FLetter of Confidentiality Attached					
ritle_REGULATORY COMPLIANCE HANAGERDateDateDate	C Mireline Log Received C Drillers Timelog Received					
Subscribed and sporn to before me this 19 day of Auli 19 8 Actary Public Acceptance	Distribution NGPA					
Die Comignion Business 1/3/91	(phon1)					

Form ACO-1 (5-86)

Operator Name_MOBIL OIL CORPORATION					Lease NameS	ease NameSHAFER #1 UNIT			
ec_6 Twp_33S	Rae 38		Bast West		County_STEVE	NG.			
;c_o	1160_00		11400	LDT					<u> </u>
STRUCTIONS: Show it iving interval test tatic level, hydro pring test. Attack	ted, time to oststic press	ol open a ures, bo	nd closed ttom hold	mations pen d, flowing e temperatu	and shut-in part and rec	ressures, whovery, and f	ether shut	-in pressur	e reached
Drill Stem Tes	ts Taken	_	Үев	_X_No		Formati	on Descrip	tion	
Samples Sent to Cores Taken		Survey _		No		_XX_ Log Sample			
OOLER JANEEL		_			Name BASE STON CHASE COUNCIL GI ADMIRE WABAUNSER SHAWNEE HEEBHER LANSING KANSAS CI MARMATON MORROW CHESTER STE GENEY ST. LOUIS	ROVE - RY		Top 1724 2487 2790 3054 3231 3490 4042 4164 4498 4891 5648 6141 6258 6359	Bott
				010780					
				XX New	RECORD Used		-4-		
	Report all s				e, intermediat				
Purpose of String	Size Hole Drilled	-			Setting Depth	Type of Cement	Used Additives		
Surface 12-1/4"		8-5/8" 24#		1726	CL C LITE	580 SX	65:35:6 +3% CACL		
						CF C	200 SX	CMT + 2% C	ACL
Production	NONE	NE P&A'D					SX		
							SX		
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
	P&A'D								
									
	<u> </u>						. <u>.</u>		
									_
UBING RECORD Size	Se	t At	Packer	r At	L	iner Run	Ye	8 _XX_	 No
Date of First Prod	luction Pro	ducing He	thod						
P&A'D				Flowing _	Pumping _	Gas Lift	Othe	r (explain)	
		0il	Gas	5	Water	(las-Oil Rat	io	Gravity
Bstimated Production Per 24 Hours Bbls			NCF	Bb1	Bbls		CFPB		
sposition of gas:	Vented Sold Sold	Lease		Open Other	COMPLETION Hole (Specify) Dually Compl Commingled	Perforation ————————————————————————————————————	A. V. M. M. M. P. C. C.	Prode D&A	ction Inter

OPERATOR: MOBIL OIL CORPORATION
FIELD: KS OUTPOST COUNTY: STEVENS
WELL: SHAFER 1 UT 4 SECTION: 6-33S-38W

API NO. 1518921346

DATE REMARKS

89 JUN 17 SPUD WELL; DRILLED FROM 74' TO 1430'
SERVICE RIG
DRILLED FROM 1430' TO 1726'
CIRC/COND TO RUN CSG
SURVEYED
POH TO RUN CASING; LD 8" DC'S
RU & RUN 8-5/8" CSG; SET AT 1726'
RU WESTERN; CIRC/COND MUD TO CEMENT
CEMENT CASING

89 JUN 18 CUT OFF CASING; INSTALL HEAD

NU BOPE

NU BOPE; TEST PIPE RAMS & MANIFOLD

TIH W/BIT & BHA

TEST PIPE RAMS & HYDRIL

DRILL PLUG; INSERT CEMENT; TEST CASING

DRILL CEMENT AND FORMATION 1726' TO 1740'

PRESSURE INTEGRITY TEST 8.6 = 13.0 EMW

DRILLED

SERVICE RIG

DRILLED

RECEIVED STATE CORP.

JUL 2 4 1989

COMCLEMENT HANDED

89 JUN 19 DRILLING
RIG SERVICE
DRILLING
SERVICE RIG
DRILLING
SERVICE RIG
DRILLING

89 JUN 20 DRLG FROM 4350'-4380'
SERVICE RIG
DRLG FROM 4380'-4740'
SERVICE RIG
DRLG FROM 4740'-5003'
SERVICE RIG
DRLG FROM 5003'-5207'

SERVICE RIG DRILLED

89 JUN 21 DRLG FROM 5207'-5235'
RIG SERVICE
DRLG FROM 5235'-5455'
SERVICE RIG
DRLG FROM 5455'-5563'
DROP SURVEY
TOH FOR BIT #3; WASH/REAM FFROM 5343'-5475'
SERVICE RIG
WASH/REAM FROM 5475'-5563'

89 JUN 22 DRLG FROM 5563'-5712'

DRLG F/ 5712'-5735'

ORLG F/ 5735'-5946'
RIG SERVICE
-DRLG F/ 5946'-6113'
CIRC F/ SAMPLES @ 6113'
DRLG F/ 6113'-6134'
CIRC F/ SAMPLES @ 6134'

89 JUN 23 RIG SERVICE

DRLG F/ 6134'-6146'
CIRC F/ SAMPLES @ 6146'
DRLG F/ 6146'-6220'
DRILLED FROM 6220' TO 6235'
SERVICE RIG
DRILLED FROM 6235' TO 6380
SERVICE RIG

RECEIVED
STATE CORPORATION COMMISSION

JUL 2 4 1989

Charles China

OPERATOR: MOBIL OIL CORPORATION
FIELD: KS OUTPOST COUNTY: STEVENS
WELL: SHAFER 1 UT 4 SECTION: 6-33S-38W

API NO. 1518921346

DATE REMARKS

89 JUN 23 DRILLED FROM 6380' TO 6500' (TD)

CIRC/COND

11 STD SHORT TRIP; NO FILL

CIRC/COND FOR LOGS

89 JUN 24 SURVEYED

TOH FOR LOGS; SLM-NO CORRECTION

RU SCHLUMBERGER & LOG; RUN-DIL/LDT/CNL/GR/ML

LOG RUN #1-DIL/LDL/CNL/GR/ML

RUN #2-BHC SONIC/GR

WAIT ON ORDERS

TIH W/DC'S

W/O LD MACHINE

RU LD MACHINE

LD DC'S

TIH O.E. W/DP

LD DP TO 28501

RU DOWELL/SCHLUMBERGER; SET CMT PLUG 2850'-2575' W/CLASS

LD DP TO 1750'

SET CMT PLUG 1750' TO 1612' W/50 SX

LD DP TO 800'

SET CMT PLUG FROM 800' TO 624' W/40 SX

LO DP TO 40'

ND BOP

SET CMT PLUG 40' TO SURFACE W/10 SX

CEMENT RATHOLE W/15 SX; MOUSEHOLE W/10 SX

JET AND CLEAN PITS; RIG RELEASED

RECEIVED STATE 60RPP.

JUL 2 4 1989

CONGERVATION DIVISION Laurita, hauses

MOBIL OIL CORPORATION

DRILLING COMPLETION SUMMARY

WELL:

SHAFER 1 UT 4

API:

1518921346

WELL TYPE:

DEVELOPMENT

COORDINATES:

2780' FSL 660' FEL

SECTION:

6-33S-38W

COUNTY:

STEVENS

WELL SPUDDED: 89 JUN 17
REACHED TD: 89 JUN 23

RIG RELEASE:

89 JUN 25

GROUND ELEVATION: 3188

KB ELEVATION:

3203

OBJECTIVE:

MORROW

PROD. CASING DEPTH: 0

MATCH NUMBER: 891001

FIELD: KS OUTPOST

STATE: KS

RECEIVED STATE CORPORATION COMMISSION

JUL 2 4 1989

Comment of Second

ADDITIONAL COMMENTS

07/14/89

OPERATOR: MOBIL OIL CORPORATION FIELD: KS OUTPOST COUNTY: STEVENS WELL: SHAFER 1 UT 4 SECTION: 6-33S-38W

API NO. 1518921346

DATE

89 JUN 16 CASING_OD 8-5/8" TOP_CSG O SHOE_DEPTH 1726
CMT LEAD: CMT W/ 580 SX 'C' LITE, 65/35/6, 3% CC, 1.99 YIELD,
CMT 10.97 WTR, 12. SLURRY WT; TAIL: CMT W/ 200 SX 'C', + 2%
CMT CACL2, 1.33 YIELD, 6.32 WTR, 14. SLURRY WT; PREFLUSH W/ 20
CMT BFW, TOP PLUG; FULL CIRC; PIPE RECIP; CMT RTNS TO SURF, 70
CMT BBLS, FLOATS HELD
CMT

89 JUN 17 CASING_OD 16" TOP_CSG O SHOE_DEPTH 74

CMT CONDUCTOR SET PRIOR TO MIRU

CMT CMT CMT

PECEIVED STATE COPPER

JUL 2 4 1989

Con Linning Lances

CMT

CMT