County _

API NO. 15- 189-21,312-00-00

Stevens

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	SW NE	SW sec. 9	Twp. 33S	Rge	3 <u>x</u>	_ East _ West
Operator: License # 4549		Ft.				
Name: Anadarko Petroleum Corp.	3890		West from Sou			
Address P.O. Box 351	Lease Name	Farrar "B	TE: Locate wel	Well#	3Н	pelow.)
City/State/Zip Liberal, KS 67905-0351		Hugoton-	1	les)		
Purchaser: Panhandle Eastern Pipeline Co.		Formation <u>C</u>		_	.10	
(Transporter) Operator Contact Person: M. L Pease		Ground3				
Phone (316) 624-6253	Total Depth	2847		_ PBTD 	•	
Contractor: Name: Gabbert-Jones, Inc.				495 462		
License:				429 396		
Wellsite Geologist: NA	1			363 330	o \	
Designate Type of Completion X New Well Re-Entry Workover	RECHIVED			297 264 231 198		
X New Well Re-Entry Workover Oil SMD Temp. Abd. X Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.)	16-90 1N 1 6 19	91		165 132 990 660	·	
If OWNO: old well info as follows: Operator:CON.	ERVATION DIV	15	23.50	230 2 2 2 3 3 2 3 3 2		•
Well Name:	Amount of S	s Surface Pipe Se	et and Cemente	ed at5	29	_ Feet
Comp. DateOld Total Depth	Multiple St	age Cementing	Collar Used?		Yes	No
Drilling Method:	If yes, sho	ы depth set _				_ Feet
X Mud Rotary Air Rotary Cable 4/11/89 4/13/89 11/29/89	If Alternat	e II completio	on, cement cir	culated fi	-om	
	feet depth	to	w/			sx cmt.
INSTRUCTIONS: This form shall be completed in triplicate ar Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will be writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with form with all plugged wells. Submit CP-111 form with all conversion of a well requires filing of ACO-2 within 120 day	of the spud be held confi 107 for confi this form. A ll temporaril	date of any wordential for a dentiality in MLL CEMENTING by abandoned wo	ell. Rule 8 period of 12 excess of 12 TICKETS MUST E	2-3-130, months if months. (E ATTACHET	82-3-107 requeste One copy o Submit	7 and ed in of all t CP-4
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the			nd gas industr	y have bee	n fully co	omplied
Signature M. L. Pease			K.C.C. OFFICE			_
Title Division Production Manager Date /2	129/39	(Q) V	Letter of Conf Wireline Log R	eceived		
Subscribed and sworn to before me this 27th day of 1981.	enler.		Drillers Timel Distrib	xution		
Notary Public Chlus Stelles		·/	cc	SWD/Rep Plug	NGP/	≘r∣
Date Commission Expires Return CHEAVESTERS	<u> </u>				(Specify	

Form ACO-1 (7-89)

£		volov- 1	'own	210E 180	FARRA;	R WB#		3Н
perator Name A	nadarko Pet		orp.	Lease Nan	e		Well #	3Н
0 220	c 30	☐ East		County	Steve	ns		
ec. 9 Twp. 33	S_ Rge. 30	X		·				
		□ West						
NSTRUCTIONS: Show	important tops	and base	of formati	ons penetrated.	Detail all	cores. Report	all drill	stem tests giving
drostatic pressure	es, bottom hole	temperatur	e, fluid re	ecovery, and flo	w rates if ga	s to surface dur	ing test.	Attach extra sheet
f more space is ne	eded. Attach c	cpy of log	ł -					
								
rill Stem Tests Tal (Attach Addition		Yes	⊠ No			Formation Desc	ription	
amples Sent to Geo	logical Survey	Yes				∑ roa □	Sample	
ores Taken		☐ _{Yes}	X No	Name		Тор	Bott	:om
lectric Log Run		☐ _{Yes}	$\mathbf{x}_{\mathbf{x}_{\mathbf{z}}}$					
(Submit Copy.)		— res	NO	Blaine		1036	1142	
.				Cedar	Hills	1176	1363	L
				Stone	Corral	1626	1688	3
				Chase		2442	2782	2
				Counci	l Grove	2782	NA	
				TD	-		283	5
				12				
				1				
		CAS	ING RECORD					
				🗵 New 🗌 l				
	Report a	ll strings	set-conduc	ctor, surface, i	intermediate,	production, etc	C	
urpose of String	Size Hole	1	Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (In O.D.)	Lbs./Ft.	Depth	Cement	Used	Additives
Surface	12 1/4	8 !	5/8	24	529	Poz/Comm	195	2 CC 2# Flod 3 CC 2# Flod
Production	7 7/8	5	1/2	14	2842	Class "C"	250	20%DCD.2%CC
	_]			·			# Flocele
								10%DCD,2%CC
	PERFORATION	N RECORD			Acid	Fracture, Shot,	Cement So	
Shots Per Foot	Specify Footag	ge of Each	Interval P	erforated		d Kind of Materi		Depth
2	2786-92 2	761-90	2720 42	2670 2704		(0.4, 0.00		
 _	2604-2650	701-00,	2/30-43	, 20/0-2/04	BK DWN W	/24,300 gal: 8 BS. F/136	3 2% KCI	<u> </u>
	2604-2658. 2465-84	2550-92	2. 24 <u>96-</u>	<u> 25.32 , </u>		gelled 2%		
						# 12/20 SD		— -
								<u> </u>
<u> </u>					ļ 			
	_				·			
TUBING RECORD	Size	Set A	lt	Packer At	Liner Run			
					ļ	□ _{Yes} ☑	No	
ate of First Produ	etion Producis	a Wethod					_	
SÍ WO SALES	iscroii Froduciji	is verilog X	Flowing [∃ _{Pumpina} □ G	as Lift 🔲 (Other (Explain)		
	•							
stimated Productio	n Oil	Bbls.	Gas 1630	Mcf Wate	r Bbls.	Gas-Oil	Ratio	Gravity
Per 24 Hours			1630					
sposition of Gas:			MET	THOD OF COMPLETI	ON	-	P	roduction Interval
Vented X sold	П.,			🔽 .	. \square			
Vented Sold (If vented, su	— Used on L hmit ACN-18 \	.ease	□ Open 1	Hole 🖾 Perfo	ration L D	ually Completed	☐ Commi	ngled
-	Danic Acc-16.)	المالية المحادية	Other	(Specify)	gen Lagger and American States	e timbe y me me meneral propriet and the	engariak kirin	2465-2792
and the state of t	استك بالسائعية ومنت			and the same of th		: <u>حرجہ</u> :		O.A. ~
				375-331			. <u> </u>	
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	-			1		•		

INVOICE

PRICE REF. NO.



REMIT TO: P.O. BOX 651046 DALLAS, TX 75265

INVOICE NO. DATE

A Halliburton Company

802690 04/11/1989 WELL/PLANT OWNER

AMOUNT

WELL LEASE NO. /PLANT NAME	WELL/PLANT CO	OCATION STATE	WELL/	PLANT OWNER	V/ - 15 (\$\dag{\dag{\dag{\dag{\dag{\dag{\dag{
FARRAR B-3H	STEVENS	RS	SAME		
SERVICE LOCATION CONTR	RACTOR	JOB PURPOSE		TICKET	DATE
LIBERAL GABBERT 8	& JONES #6 CEM	ENT SURFACE CASI	NG	04/11	/1989
ACCT, NO. CUSTOMER AGENT	VENDOR NO	CUSTOMER P.O. NUMBER	SHIPPE	D VIA	FILE NO.
019595 DAVID GILMORE		33876	COMPANY	TRUCK	74864

QUANTITY

U/M

ANADARKO PETROLEUM CORP P. O. BOX 351 LIBERAL, KS 67905-0351

DESCRIPTION

DIRECT CORRESPONDENCE TO: SUITE 600 COLORADO DERBY BUILDING WICHITA, KS 67202-0000

UNIT PRICE

					LI	
PRICING AR	A - MID CONTINENT					
000-117	MILEAGE	10	MI	2.20	22.00	
		1	UNT	i		
001-016	CENTITING CASING	539	FT:	490.60	490.60	
	STATE COOK	Elven 1	UNT		}	
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8	IN	82.00	82.00	
r		I PISTON 1	EA			
504-043	PREMIUM CEMENT	6 1990 109	SK	6.85	746.65	
506-105	POZMIX A	36	SK	3.91	140.76	
504-043	POZMIX A PREMIUM CEMENT ANHYDROUS CALCIUM CHLORIDE Wichita.	M. Divis. 150	sĸ	6.85	1,027.50 *	
509-406	ANHYDROUS CALCIUM CHLORIDE Wichita.	ansae 7	SK	25.75	180.25 *	
507-210	FLOCELE	74	LB	1.21	89.54 *	
500-207	BULK SERVICE CHARGE	309	CFT	,95	293.55	
500-306	MILEAGE CMTG MAT DEL OR RETURN	138.22	TMI	.70	96.75 *	
-						
·						
	INVOICE SUBTOTAL				3,169.60	
	•					
٠.	DISCOUNT-(BID)			(n	950.85-	
	`INVOICE BID AMOUNT #			i	2,218.75	
					1	
	*-KANSAS STATE SALES	TAX			74.41	
	*-SEWARD COUNTY SALE	S-TAX			18.60	
1.		Jim Doule	ا مسده.			
				,		
					•	
	1 . 1 1 2 1 7 2 0 4 1					
,	U317-2'041 14-20	5.60			•	
	1/11/20	•				
ı	(+ 4-60			_	•	
	,	11-20-59				
	ţ					
	INVOICE TOTAL - PLEASE PAY THI	S AMOUNT ==	====	######################################	\$2,311.76	
TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE, UPON						

GABBERT-JONES DRILLERS WELL LOG

FARRAR "B" 3H SEC. 9-33S-38W STEVENS COUNTY, KANSAS

Commenced:

4-11-89

Completed:

4-13-89

Operator:

ANADARKO PETROLEUM CORPORATION

	<u> </u>	- 	
. г	Depth	Formation	 Remarks
From	То		
0 514 1191 1343	514 1191 1343 2280	Sand - Clay Redbed Glorietta Sand Shale Lime - Shale	Ran 13 jts of 24# 8 5/8" csg set @ 529' w/145 sks 25/75 Posmix - 2% CC - 150 sks Common - 3% CC
·2280	2847 2847 TD		PD @ 6:45 PM 4-11-89. SSION Ran 67 jts of 14# 5 1/2" csg set @ 2842' w/210 sks Class C - 20% DCD 40 sks Class C - 10% DCD 2% CC. PD @ 10:45 PM 4-13-89.

State of Kansas

County of Sedgwick

I, the undersigned, being duly sworn on oath, state that the above Drillers 'Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

II --President

Subscribed & sworn to before me this 18th day of April 1989

LOLA LENORE COSTA NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 11/21

My Commission expires

Nov. 21, 1992