



SIDE TWO

Operator Name Anadarko Petroleum Corp. Lease Name FARRAR "B" Well # 3H

Sec. 9 Twp. 33S Rge. 38  East  West  
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;"><b>Formation Description</b></p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:50%;">Name</th> <th style="width:25%;">Top</th> <th style="width:25%;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Blaine</td> <td>1036</td> <td>1142</td> </tr> <tr> <td>Cedar Hills</td> <td>1176</td> <td>1361</td> </tr> <tr> <td>Stone Corral</td> <td>1626</td> <td>1688</td> </tr> <tr> <td>Chase</td> <td>2442</td> <td>2782</td> </tr> <tr> <td>Council Grove</td> <td>2782</td> <td>NA</td> </tr> <tr> <td>TD</td> <td></td> <td>2835</td> </tr> </tbody> </table>	Name	Top	Bottom	Blaine	1036	1142	Cedar Hills	1176	1361	Stone Corral	1626	1688	Chase	2442	2782	Council Grove	2782	NA	TD		2835
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	529	Poz/Comm	195	2%CC 1/2# Flocele
Production	7 7/8	5 1/2	14	2842	Class "C"	250	3%CC 1/2# Flocele 20%DCD, 2%CC 1/2# Flocele 10%DCD, 2%CC 1/2# Flocele

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2786-92, 2761-80, 2730-43, 2670-2704 2604-2658, 2550-92, 2496-2532, 2465-84	BK DWN w/24,300 gals 2% KCL WTR & 558 BS. F/136,00 gals X-linked gelled 2% KCL WTR & 401700# 12/20 SD	2465-2792

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production SI WO SALES	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
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Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			1630					

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 2465-2792

O.A.



REMIT TO:  
P.O. BOX 651046  
DALLAS, TX 75265

*HT*

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
802690	04/11/1989

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
FARRAR B-3H		STEVENS		KS	SAME	
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL		GABBERT & JONES #6	CEMENT SURFACE CASING		04/11/1989	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
019595	DAVID GILMORE		33876	COMPANY TRUCK	74864	

ANADARKO PETROLEUM CORP  
P. O. BOX 351  
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	10	MI	2.20	22.00
001-016	CEMENTING CASING	539	FT	490.60	490.60
030-018	CEMENTING PLUG SW, PLASTIC TOP	1	UNT		
504-043	PREMIUM CEMENT	8 5/8	IN	82.00	82.00
506-105	POZMIX A	1	EA		
504-043	PREMIUM CEMENT	109	SK	6.85	746.65
509-406	ANHYDROUS CALCIUM CHLORIDE	36	SK	3.91	140.76
507-210	FLOCELE	150	SK	6.85	1,027.50
500-207	BULK SERVICE CHARGE	7	SK	25.75	180.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	74	LB	1.21	89.54
		309	CFT	.95	293.55
		138.22	TMI	.70	96.75
INVOICE SUBTOTAL					3,169.60
DISCOUNT-(BID)					950.85
INVOICE BID AMOUNT					2,218.75
*-KANSAS STATE SALES TAX					74.41
*-SEWARD COUNTY SALES TAX					18.60
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,311.76

STATE RECEIVED  
JAN 16 1990  
CONSERVATION DIVISION  
Wichita, Kansas

4317-2041

104-20

1-20-89

*Jim Barton*

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

GABBERT-JONES  
DRILLERS WELL LOG

FARRAR "B" 3H  
SEC. 9-33S-38W  
STEVENS COUNTY, KANSAS

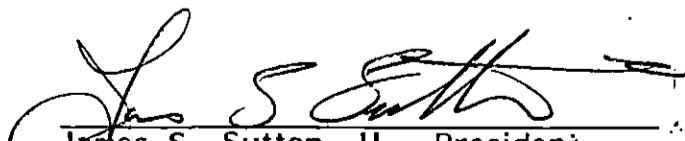
Commenced: 4-11-89  
Completed: 4-13-89  
Operator: ANADARKO PETROLEUM CORPORATION

Depth		Formation	Remarks
From	To		
0	514	Sand - Clay	Ran 13 jts of 24# 8 5/8"
514	1191	Redbed	csg set @ 529' w/145 sks
1191	1343	Glorietta Sand	25/75 Posmix - 2% CC - 150 sks
1343	2280	Shale	Common - 3% CC
2280	2847	Lime - Shale	PD @ 6:45 PM 4-11-89.
	2847 TD		Ran 67 jts of 14# 5 1/2" csg set @ 2842' w/210 sks Class C - 20% DCD 40 sks Class C - 10% DCD 2% CC. PD @ 10:45 PM 4-13-89.

STATE OF KANSAS  
JAN 16 1990  
CONSERVATION DIVISION  
Wichita, Kansas

State of Kansas )  
County of Sedgwick ) I, the undersigned, being duly sworn on oath, state  
that the above Drillers ' Well Log is true and correct  
to the best of my knowledge and belief and according  
to the records of this office.

GABBERT-JONES, INC.

  
James S. Sutton, II --President

Subscribed & sworn to before me this  
18th day of April 1989

  
Lola Lenore Costa

LOLA LENORE COSTA  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 11/21/92

My Commission expires Nov. 21, 1992