

ORIGINAL

JAN 03 1992

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15-189-211,029
County Stevens FROM CONFIDENTIAL
N/2 N/2 SE Sec 9 Twp33S Rge 38 X East West

Operator: License # 5598
Name APX Corporation
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67905-0351

2310 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Panhandle Eastern Pipe Line Co.
(Transporter)
Operator Contact Person M. L Pease
Phone (316) 624-6253

Lease Name Miller "0" Well # 1H
Field Name Hugoton
Name of New Formation Chase
Elevation: Ground 3157.0 KB —
Section Plat

Designate Type of Original Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply et

Date of Original Completion: 9/26/88

DATE OF RECOMPLETION:

Commenced _____ Completed _____

Designate Type of Recompletion/Workover:

Deepening Delayed Completion

Plug Back Re-perforation

Conversion to Injection/Disposal

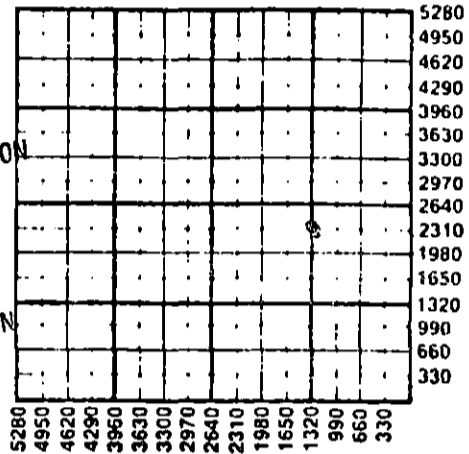
Is recompleted production:

Commingled; Docket No. _____

Dual Completion; Docket No. _____

Other (Disposal or Injection)?

RECEIVED
DEC 22 1988
12-22-88
CONSERVATION DIVISION
Wichita, Kansas



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease Title Division Production Mgr. Date 12/21/88

Subscribed and sworn to before me this 21st day of December 19 88

Notary Public Glenna S. Salley Date Commission Expires _____

GLENN S. SALLEY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 1-6-91

FORM ACO-2
5/88

JAN 05 1989

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

PI

ORIGINAL

SIDE TWO

Operator Name APX Corporation Lease Name Miller "O" Well # 1H

Sec 9 Twp 33S Rge 38 East West County Stevens

RECOMPLETED FORMATION DESCRIPTION:

 Log Sample

 Name Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2	2761-75, 2730-42, 2673-2703, 2605-46, 2565-82, 2501-36, 2469-81	Brk dwn w/18,100 gal 2% KCL wtr. Frac w/135,000 gals gelled 2% KCL wtr + 367,800# 12/20 sd.

PBTD 2819 Plug Type

TUBING RECORD:

Size Set At Packer At Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection 10/24/88

Estimated Production Per 24 Hours bbl/oil bbl/water

2060 MCF gas gas-oil ratio
@ 115 psig

