

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5598  
Name APX Corporation  
Address P. O. Box 351  
City/State/Zip Liberal, Kansas 67905-0351

Purchaser Panhandle Eastern Pipe Line Co.  
(Transporter)

Operator Contact Person M. L. Pease  
Phone (316) 624-6253

Contractor: License # 5842  
Name Gabbert-Jones, Inc.

Wellsite Geologist NA  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8/21/87 8/24/87 9/28/88  
Spud Date Date Reached TD Completion Date  
2862 2844  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 519 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name Halliburton Services  
Invoice # 584733

API NO. 15-189-21,104-00-00  
County Stevens  
C SW Sec 10 Twp 33S Rge 38W East West

1320 Ft North from Southeast Corner of Section  
3960 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

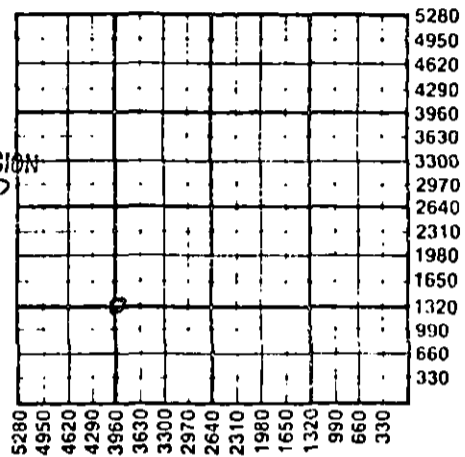
Lease Name Gaskill "A" Well # 3H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3158.0 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Contractor provided water (purchased from city, R.W.D. #)

RECEIVED  
STATE CORPORATION COMMISSION  
12-29-88  
DEC 29 1988  
CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease  
Title Division Production Manager Date 12/22/88

Subscribed and sworn to before me this 22nd day of December 1988  
Notary Public Kathryn A Rowley  
Date Commission Expires 8-1-92

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
12-29-88  
Form ACO-1 (5-86)

KATHRYN A. ROWLEY  
Notary Public - State of Kansas  
My Appt. Expires 8-1-92

Sec 10 Twp 33 Rge 38W

SIDE TWO

Operator Name APX Corporation Lease Name Gaskill "A" Well # 3H

Sec. 10 Twp. 33S Rge. 38  East  West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

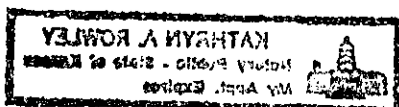
Name	Top	Bottom
Sand, Redbed	0'	520'
Redbed	520	585
Sand, Shale	585	1097
Shale, Redbed	1097	1160
Glorietta Sand	1160	1360
Shale	1360	1930
Shale, Lime	1930	2775
Lime	2775	2862
TD		2862

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	519	Pozmix Common	300	3% CC
Production	7-7/8"	5-1/2"	14.0	2861	Class C	240	10% DCD, 20% DCD
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	2482-2492, 2510-2550, 2560-2594, 2622-2670, 2681-2714, 2738-2748, 2768-2780			Brk dwn w/20,700 gals 2% KCL wtr. Frac w/134,900 gals gelled 2% KCL wtr + 367,800# 12/20 sd		2482-2780 OA	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production		Producing Method					
10/10/88		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	2310 MCF @ 90 psig	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Other (Specify) ..... 2482-2780 OA  
 Dually Completed  Conmingled



GABBERT-JONES, INC.  
WICHITA, KAS.

DRILLERS WELL LOG

GASKILL "A"-3H  
C SW/4 Sec. 10-33S-38W  
STEVENS COUNTY, KANSAS

COMMENCED: 8-21-87

COMPLETED: 8-24-87

OPERATOR: ANADARKO PETROLEUM CORP.

DEPTH	To	Formation	Remarks
0	520	Sand-Redbed	
520	585	Redbed	Ran 12 jts of 24# 8 5/8" csg
585	1097	Sand-Shale	LD @ 519' w/150 sks 75/25 Pos
1097	1160	Shale-Redbed	2% CC - 1/4# Celo - 150 sks
1160	1360	Glorita Sand	Common 3% CC - 1/4# Celo
1360	1930	Shale	PD @ 12:00 AM Midnight 8-22-87.
1930	2775	Shale-Lime	
2775	2862	Lime	Ran 70 jts of 14# 5 1/2" csg
	2862 TD		LD @ 2861' w/200 sks Class C
			20% DCD - 2% CC - 1/4# Celo
			40 sks Class C - 10% DCD
			2% CC - 1/4# Celo PD @ 11:00 PM
			8-24-87.
			Rig released @ 12:00 AM 8-24-87.

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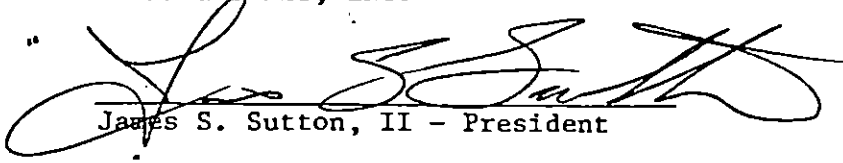
AUG 30 1987

CONSERVATION DIVISION  
Wichita, Kansas

STATE OF KANSAS )  
                  )  
COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

  
James S. Sutton, II - President

Subscribed & sworn to before me this 31st day of August 1987.

  
Lola Lenore Costa - Notary Public

My Commission expires 11-21-88