

ORIGINAL

RELEASED 12/13/90

SIDE ONE

JAN 16 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address 110 S. Main, Suite 500
city/state/zip Wichita, Kansas 67202
Purchaser:
Operator Contact Person: Roger McCoy
Phone (316) 265-9697

Contractor: Name: Sweetman Drilling, Inc.
License: 5658
Wellsite Geologist: John Hastings

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

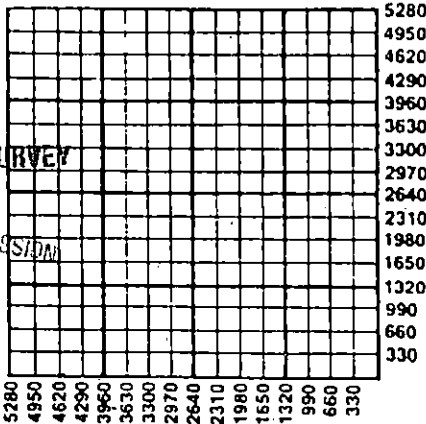
If OWO: old well info as follows:
Operator:
Well Name:
Comp. Date 11-26-89 12-09-89 12-09-89 Old Total Depth

Drilling Method:
 Mud Rotary Air Rotary Cable
Spud Date 11-26-89 Date Reached TD 12-09-89 Completion Date 12-09-89

API NO. 15-189-21,397-00-00
FROM CONFIDENTIAL

County Stevens
C NW NW Sec. 5 Twp. 33S Rge. 37 X East
4620' Ft. North from Southeast Corner of Section
4620' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Schmidt "A" Well # 1-5
Field Name Gentzler Area
Producing Formation
Elevation: Ground 3143' KB 3153'
Total Depth 6640' PBD



DEC 18 1989

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
STATE CORPORATION COMMISSION
WICHITA, KANSAS
DEC 12 1989

ACT I
DSA

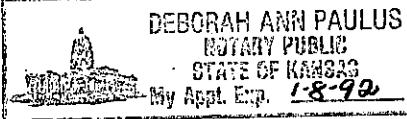
Amount of Surface Pipe Set and Cemented at 1763 Feet
Multiple Stage Cementing Collar Used? X Yes X No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date
Subscribed and sworn to before me this 11 day of December, 19 89.
Notary Public Deborah Ann Paulus
Date Commission Expires 1-8-92

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



01

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Schmidt Well # 1-5
 Sec. 5 Twp. 33S Rge. 37 East County Stevens West **RELEASED**

1991 1 6

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

See Attached

Formation Description

Log Sample

Name _____ Top _____ Bottom _____

See Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8" OD	23#	1763'	Light Prem	500 125	# Flo, 2%cc # Flo, 2%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
PLUGGED AND ABANDONED							

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____



Natural Gas • Crude Oil
Exploration & Production

ORIGINAL

McCoy Petroleum Corporation

110 South Main, Suite 500.
Wichita, Kansas 67202

316-265-9697

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

McCoy Petroleum Corporation
Schmidt "A" #1-5
C NW NW Section 5-33S-37W
Gentzler Gas Field
Stevens County, Kansas

RELEASED

JAN 16 1991

FROM CONFIDENTIAL

Drill Stem Tests

LOGS

DST #1 6073-6117' (Lower Morrow Sand)
Packer failure.

DST #2 6080-6117' (Lower Morrow Sand)
Open 45", S.I. 60", Open 60", S.I. 90"
Fair blow increasing to bottom of bucket in
29 minutes on 1st open. Weak blow on 2nd open,
flush tool. Steady 3" blow.
Recovered 90' of mud,
160' of water with a scum of oil.
(chlorides 2000 ppm)
FP 67-90# 157-157#
ISIP 168# FSIP 728#

ELECTRIC LOG TOPS

Winfield	2662 (+ 491)
Council Grove	2900 (+ 253)
Wabaunsee	3330 (- 177)
Heebner	4137 (- 984)
Lansing "A"	4268 (-1115)
Marmaton	4966 (-1813)
Atoka	5484 (-2331)
Lower Morrow Sand	6044 (-2891)
Chester	6141 (-2988)
St. Genevieve	6286 (-3133)
St. Louis	6405 (-3252)
LTD	6634 (-3481)

RECEIVED
STATE CORPORATION COMMISSION

JUL 12 1989

CONSERVATION DIVISION
Wichita, Kansas