

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21757-00-08 ORIGINAL  
County Stevens  
Approx. W2 - E2 - NE Sec. 9 Twp. 33 S Rge. 37 X W  
3960 Feet from (S)N (circle one) Line of Section  
1220 Feet from (E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name CP-Webber Well # 2  
Field Name Hugoton  
Producing Formation NA  
Elevation: Ground 3106 KB NA  
Total Depth 85 PBDT NA  
Amount of Surface Pipe Set and Cemented at None Feet  
Multiple Stage Cementing Collar Used? NA Yes NA No  
If yes, show depth set NA Feet  
If Alternate II completion, cement circulated from NA  
feet depth to NA w/ NA sx cmt.

Operator: License # 5208  
Name: Mobil Oil Corporation  
Address P.O. Box 2173  
2319 North Kansas Avenue  
City/State/Zip Liberal, KS 67905-2173  
Purchaser:  
Operator Contact Person: Sharon Cook  
Phone (316) 626-1142  
Contractor: Name: CPS  
License: 31474  
Wellsite Geologist:

Designate Type of Completion  
     New Well      Re-Entry      Workover  
     Oil      SWD      SLOW      Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry   X   Other (Cope, NSW, Expl., Cathodic, etc)

If Workover:  
Operator:  
Well Name:  
Comp. Date      Old Total Depth       
     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBDT  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?)      Docket No.       
7-20-94 Spud Date      Date Reached TD      7-20-94 Completion Date     

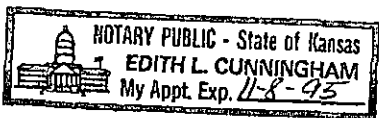
Drilling Fluid Management Plan LB 12-16-94  
(Data must be collected from the Reserve Pit) altitt  
Chloride content NA ppm Fluid volume NA bbls  
Dewatering method used NA  
Location of fluid disposal if hauled offsite:  
Operator Name NA  
Lease Name NA License No.       
NA Quarter Sec. NA Twp. NA S Rng. NA E/W  
County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook  
Title Regulatory Assistant Date 8-19-94  
Subscribed and sworn to before me this 23 day of August, 19 94.  
Notary Public Edith L. Cunningham  
Date Commission Expires November 8, 1995

K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C   X   Wireline Log Received  
C   X   Geologist Report Received  
Distribution  
  X   KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)



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PI

Operator Name Mobil Oil Corporation Lease Name CP-Webber Well # 2  
 Sec. 9 Twp. 33\_S Rge. 37  East  West  
 County Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Electric Resistance Log - Attached

Log  Sample  
 Formation (Top), Depth and Datum  
 Name Top Datum  
 SEE ATTACHED DRILLER'S LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	(1) First plug - Bentonite set at 30' - 2' plug.			
	(2) Second plug - Bentonite set at 13' - 10' plug. (See attached Cathodic Protection Borehole sketch).			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	First anode set at 70', second anode at 50', third anode at 40'.		

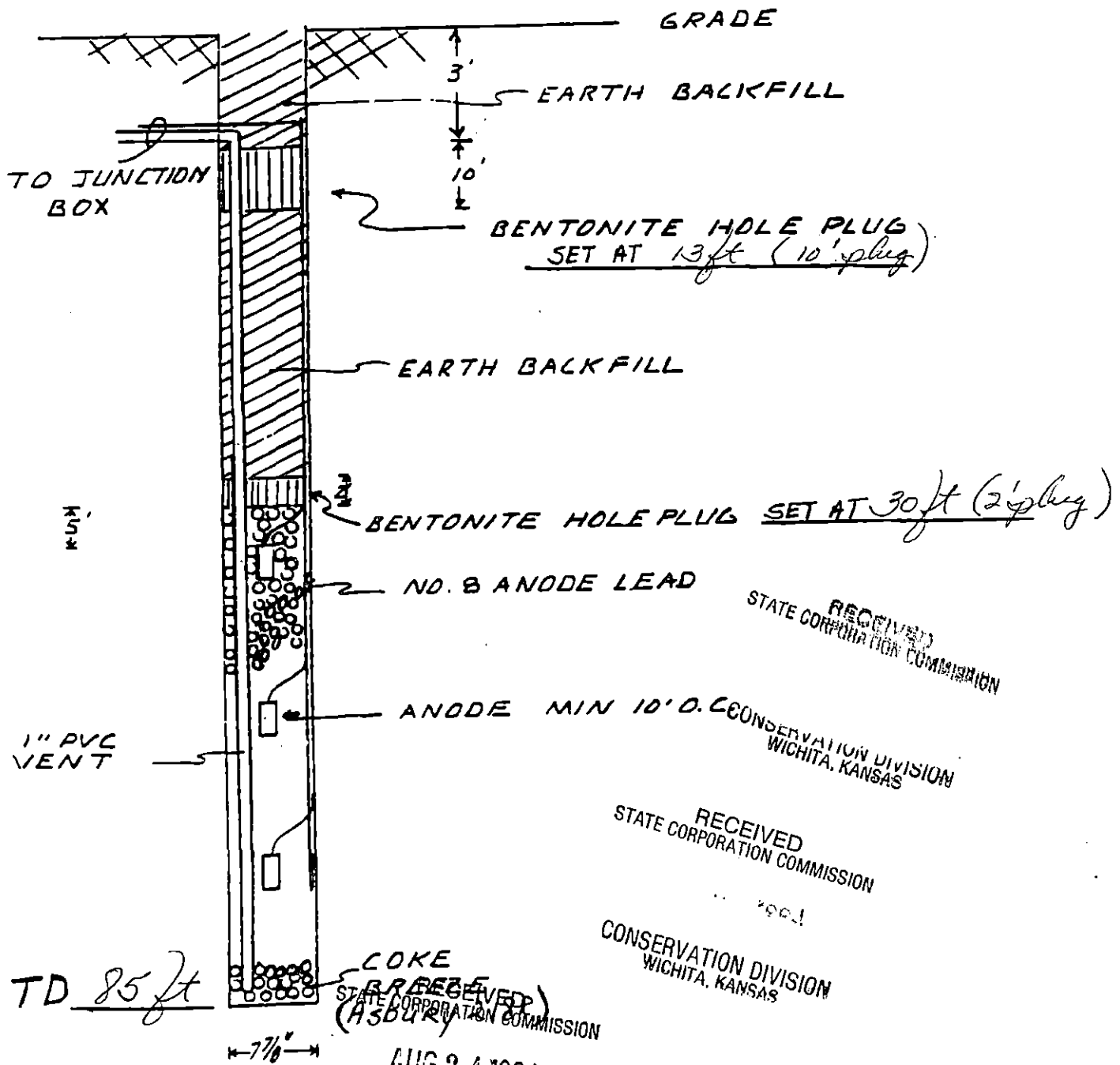
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
1" PVC vent from TD to 3' above surface.					NA		
Date of First, Resumed Production, SWD or Inj. Installed 7-20-94			Producing Method <input type="checkbox"/> NA <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# Cathodic Protection Borehole

ORIGINAL

CP-Webber #2  
Sec. 9-33S-37W  
Stevens County, Kansas



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WICHITA, KANSAS

CATHODIC PROTECTION SERVICES COMPANY

LIBERAL, KANSAS

DATA SHEET NO. \_\_\_\_\_

COMPANY Wet Mobil E+P JOB NO. 801-00370 DATE: 7/20/94  
 WELL: Webber #2 PIPELINE: \_\_\_\_\_  
 LOCATION: Sec. 9 Twp. 33 Rge. 37 Co. Stevens State Kansas  
 ROTARY 85 FT. CASING \_\_\_\_\_

ORIGINAL

DEEP GROUND BED LOGGING DATA

DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES TO TOP DEPTH	ANODE TO CABLE	DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES TO TOP DEPTH	ANODE TO CABLE
		EXPLOR ohm	FINAL ohm					EXPLOR ohm	FINAL ohm		
	5						205				
Plug	10				13'-3'		210				
	15						215				
Earthfill	20				28'-13'		220				
	25						225				
Plug	30	.520			30'-28'		230				
	35	.280					235				
	40	.420		3			240				
	45	.330					245				
	50	.350		2	COKE		250				
	55	.310					255				
	60	.310			COLUMN		260				
	65	.250					265				
	70	.490		1			270				
	75	.250					275				
	80	.230					280				
	85						285				
	90						290				
	95						295				
	100						300				
	105						305				
	110						310				
	115						315				
	120						320				
	125						325				
	130						330				
	135						335				
	140						340				
	145						345				
	150						350				
	155						355				
	160						360				
	165						365				
	170						370				
	175						375				
	180						380				
	185						385				
	190						390				
	195						395				
	200						400				

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GROUND BED RESISTANCE: (1) VOLTS \_\_\_\_\_ + AMPS = OHMS

(2) VIBROGROUND \_\_\_\_\_ OHMS

Pit Backfilled  
7/20/94

Webber #2

CATHODIC PROTECTION SERVICES CO.  
WELL TYPE GROUND BED DATA

CUSTOMER: MOBIL OIL CORP.  
LOCATION: 9-32-37

DRILLING COMPANY: RAYS DRILLING  
DRILLER: RAY MEAD

HOLE DEPTH: 85'  
DIAMETER: 6"

CASING TYPE: STEEL  
SEAL TYPE: CEMENT BENTONITE

DATE: 7-20-94

ORIGINAL

DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL	DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL
5			GREY CLAY			305					
10						310					
15						315					
20						320					
25			BROWN CLAY			325					
30						330					
35			BROWN SANDSTONE CLAY MIX			335					
40						340					
45						345					
50						350					
55			BROWN SANDSTONE			355					
60						360					
65						365					
70						370					
75						375					
80						380					
85						385					
90						390					
95						395					
100						400					
105						405					
110						410					
115						415					
120						420					
125						425					
130						430					
135						435					
140						440					
145						445					
150						450					
155						455					
160						460					
165						465					
170						470					
175						475					
180						480					
185						485					
190						490					
195						495					
200						500					
205						505					
210						510					
215						515					
220						520					
225						525					
230						530					
235						535					
240						540					
245						545					
250						550					
255						555					
260						560					
265						565					
270						570					
275						575					
280						580					
285						585					
290						590					
295						595					
300						600					

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