

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5040 EXPIRATION DATE 6-30-84

OPERATOR Alpine Drilling Co., Inc. API NO. 15-077-20,768-00-00

ADDRESS 200 East First, Suite 500 COUNTY Harper

Wichita, Kansas 67202 FIELD Hibbord NE

** CONTACT PERSON Jon. T. Williams, Jr. PROD. FORMATION
PHONE (316) 263-5705

PURCHASER LEASE Martin "C"

ADDRESS WELL NO. 1

DRILLING Brandt Drilling Co., Inc. WELL LOCATION 150' S of C NE 1/4 SE 1/4
CONTRACTOR 660 Ft. from East Line and
ADDRESS 1200 Douglas Building 1830 Ft. from South Line of
Wichita, Kansas 67202 the SE 1/4 (Qtr.) SEC 2 TWP 34S RGE 9W.

PLUGGING Kelso Casing Pulling

CONTRACTOR

ADDRESS Box 176

Chase, Kansas 67524

TOTAL DEPTH 4553' PBD

SPUD DATE 12-15-81 DATE COMPLETED 12-29-81

ELEV: GR 1310 DF KB 1317

DRILLED WITH (CABLE) /-(ROTARY)/ (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 244' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Timothy E. Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July, 1983.

MY COMMISSION EXPIRES: February 29, 1984

Barbara June Brandt (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

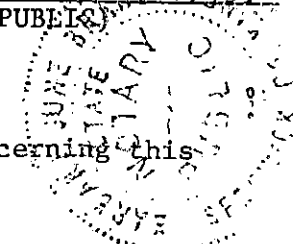
JUL 22 1983 7-22-83

WELL PLAT

	2		o

(Office Use Only)

KCC
KGS
SWD/REP
PLG.



OPERATOR Alpine Drilling Co., Inc LEASE Martin "C" SEC. 2 TWP. 34S RGE. 9W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			SAMPLE TOPS	
Soil, top & sandy	0	5	Heebner.....	3407 -2090
Sand, fine	5	15	Douglas.....	3459 -2142
Clay, tan	15	25	Stalnaker....	3758 -2441
Sand, fine to medium & medium gravel	25	68	Kansas City..	4012 -2695
Shale	68	70	Stark Sh.....	4159 -2842
Sand & Shale	70	255	Cherokee.....	4411 -3094
Redbeds & shale	255	720	Mississippi..	4531 -3114
Lime & shale	720	1535	T.D.....	4553 -3136
Lime & cherty lime	1535	1620		
Lime & shale	1620	2400		
Lime	2400	2650		
Shale	2650	2685		
Lime	2685	2940		
Shale	2940	2980		
Lime	2980	3185		
Sand & shaley sand	3185	3560		
Lime, crystalline	3560	3780		
Lime, cherty lime	3780	3990		
Shale with lime streaks	3990	4175		
Shale, cherty lime & lime streaks	4435	4505		
Lime, shale & cherty lime	4505	4553		
Rotary Total Depth		4553		
D.S.T. #1, 4537-4553, 30-45-120-60 max ga 279 MCF, IBHP 882#, FBHP: 862# IFP: 30-97#, FFP: 43-108#. Recovered 225' slightly gas cut mud.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		244'	Common	225	2% Gel
Production	7-7/8"	5-1/2"		4548'	Common	125	2% Gel, 10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	

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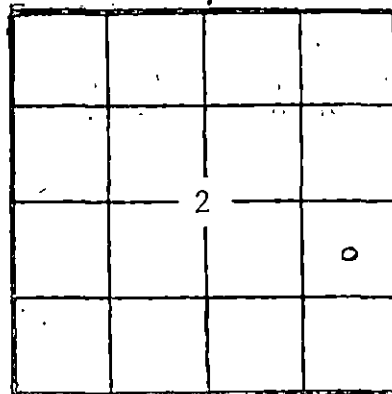
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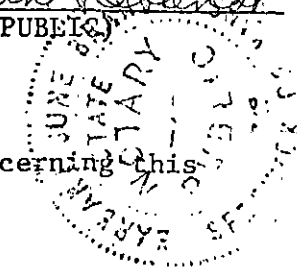
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RECEIVED STATE CORPORATION COMMISSION

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JUL 22 1983

CONSERVATION DIVISION Wichita, Kansas



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