

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address 3017 N. Cypress
City/State/Zip Wichita, KS 67226-4003
Purchaser: None as yet
Operator Contact Person: Roger McCoy
Phone (316) 636-2737
Contractor: Name: Val Energy
License: 5822 KCC
Wellsite Geologist: APR 7
Designate Type of Completion
 New Well Re-Entry

Oil SVD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: W.C. Payne
Well Name: #1 Judy
Comp. Date 12-14-93 Old Total Depth 5040'

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

3-15-94 3-16-94 3-27-94
Spud Date Date Reached TD Completion Date

API NO. 15- 077-21,274 **CONFIDENTIAL**

County Harper
C SE NW Sec. 23 Twp. 34S Rge. 9 ^E
1980 Feet from (1) (circle one) Line of Section
1980 Feet from (1) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Lewis "J" Well # 1-23
Field Name Hibbard ^{KCC}
Producing Formation Mississippian
Elevation: Ground 1283 KB 1296
Total Depth 5040' PBTD 4953'

Amount of Surface Pipe Set and Cemented at: 308' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan REENTRY JN 7-20-94
(Data must be collected from the Reserve Pit)

Chloride content 42,000 ppm Fluid volume 100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

COPY RELEASED

Operator Name _____
Lease Name _____
Quarter Sec. Twp. S Rng. E/W
County Harper **FROM CONFIDENTIAL**

MAY 24 1995

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

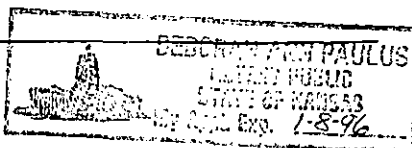
Signature Roger McCoy

Title President Date 4-6-94

Subscribed and sworn to before me this 7 day of April 19 94.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-96



RECEIVED
K.C.C. PROVIDED ONLY
STATE CORPORATION COMMISSION
F Attached
C Wireline Log Received
C Geologist Report Received
APR 14 1994
Distribution
 KCC CONSERVATION DIVISION
 KGS Wichita, Kansas
NGPA
Other (Specify) _____

Operator Name McCoy Petroleum Corporation

SIDE LOG

Lease Name Lewis "J"

Well # 1-23

Sec. 23 Twp. 34S Rge. 9

East
 West

County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E. Logs Run: DUAL-SPACED NEUTRON
CEMENT BOND

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		305'			
Production		4-1/2" O.D.	10.5#	5002'	Prem EA-2	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4599-4604'	Acidize w/1000 gals. 15% EE	Same
		Acid w/Pen-88 Surfactant.	
		LOSURF-259 and CLASTA II	

TUBING RECORD Size 2-3/8" EUE Set At 4651' Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Waiting on Pipeline Connection Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval 4599-4604'