

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 3017 N. Cypress

City/State/Zip Wichita, KS 67226-4003

Purchaser: None as yet

Operator Contact Person: Roger McCoy

Phone (316) 636-2737

Contractor: Name: Val Energy

License: 5822

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: W.C. Payne

Well Name: #1 Judy

Comp. Date 12-14-93 Old Total Depth 5040'

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

3-15-94 3-16-94 3-27-94  
Spud Date Date Reached TD Completion Date

API NO. 15- 077-21,274-00-01 **CONFIDENTIAL**

County Harper

C - SE - NW Sec. 23 Twp. 34S Rge. 9 X E

1980 Feet from 1 (circle one) Line of Section

1980 Feet from 1 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Lewis "J" Well # 1-23

Field Name Hibbard

Producing Formation Mississippian

Elevation: Ground 1283 KB 1296

Total Depth 5040' PBTD 4953'

Amount of Surface Pipe Set and Cemented at: 308' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan REENTRY JH 7-20-94  
(Data must be collected from the Reserve Pit)

Chloride content 42,000 ppm Fluid volume 100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

**RELEASED**

Operator Name \_\_\_\_\_

Lease Name MAY 2 4 1995 License No. \_\_\_\_\_

Quarter KCC Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. E/W

**FROM CONFIDENTIAL**  
County \_\_\_\_\_ Docket No. APR 7

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 1200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

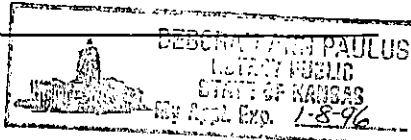
Signature Roger McCoy

Title President Date 4-6-94

Subscribed and sworn to before me this 4 day of April 19 94.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-96



**RECEIVED OFFICE USE ONLY**  
STATE CORPORATION COMMISSION  
Confidentiality Attached  
C  Wireline Log Received  
C  Geophysical Report Received  
APR 14 1994  
4-14-94  
CONSERVATION DIVISION SUD/Rep \_\_\_\_\_ NGPA  
Wichita Kansas Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

P1

Operator McCoy Petroleum Corporation

Lease Name Lewis "J"

Well # 1-23

Sec. 23 Twp. 34S Rge. 9

East  
 West

County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E. Logs Run: **DUAL-SPACED NEUTRON**  
**CEMENT BOND**

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		305'			
Production		4-1/2" O.D.	10.5#	5002'	Prem EA-2	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4599-4604'	Acidize w/1000 gals. 15% FE	Same
		Acid w/Pen-88 Surfactant.	
		LOSURF-259 and CLASTA II	

TUBING RECORD Size 2-3/8" EUE Set At 4651' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Waiting on Pipeline Connection Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		2,781			

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Production Interval 4599-4604'



INVOICE

**CONFIDENTIAL**

INVOICE NO.	DATE				
572331	03/22/1994				
WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
LEWIS 'J' 1-23	HARPER	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
GREAT BEND	SHAWNEE WELL SERVICE	CEMENT/CASING EVALUATION	03/22/1994		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	DARYL HANSON			COMPANY TRUCK	66333

**ORIGINAL**

MCCOY PETROLEUM CO  
 ATTN: KEITH MCCOY  
 3017 N CYPRESS  
 WICHITA, KS 67226-4003

DIRECT CORRESPONDENCE TO:  
 OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2000  
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
<b>PRICING AREA - MID CONTINENT</b>					
750-500	SERVICE CHARGE-CASED HOLE-LAND	1	EA	900.00	900.00
754-790	MSG CEMENT BOND LOG	4953	FT	.35	1,733.55
754-791	MSG CEMENT BOND LOG OPER	979	FT	.35	350.00MN
752-330	GAMMA RAY IN COMBINATION	4953	FT	.11	544.83
752-331	GAMMA RAY IN COMBINATION	979	FT	.11	110.00MN
751-840	DUAL SPACED NEUTRON	4953	FT	.40	1,981.20
751-841	DUAL SPACED NEUTRON	903	FT	.40	400.00MN
757-320	STAND SHOT DENSITIES 3" TO 5"	4604	FT	.22	1,012.88
757-328	EXP CASING GUNS STD SHOT 4SPF	4599	FT	165.00	825.00
		5	IVL		
750-911	FAX TRANSMISSION	1	EA	100.00	100.00
751-105	PACKOFF W/LUBRICATOR INSTALLTN	1000	PSI	400.00	400.00
		1	EA		
<b>INVOICE SUBTOTAL</b>					<b>8,357.46</b>
<b>DISCOUNT-(BID)</b>					<b>4,596.36</b>
<b>INVOICE BID AMOUNT</b>					<b>3,761.10</b>
*-KANSAS STATE SALES TAX					184.30
*-BARTON COUNTY SALES TAX					37.62
<b>INVOICE TOTAL - PLEASE PAY THIS AMOUNT</b>					<b>\$3,983.02</b>

**KCC**  
**APR 7**  
**CONFIDENTIAL**

**RELEASED**

**MAY 24 1995**

**FROM CONFIDENTIAL**

**RECEIVED**  
 STATE CORPORATION COMMISSION  
**APR 14 1994**

CONSERVATION DIVISION

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

**HALLIBURTON**  
**CONFIDENTIAL**

INVOICE

INVOICE NO.	DATE
641835	03/17/1994

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
LEWIS "J" 1-23	HARPER	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
FATT	VAL ENERGY	CEMENT PRODUCTION CASING	03/17/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
554550	DARYL HANSON		
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			66004

**ORIGINAL**

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
3017 N CYPRESS  
WICHITA, KS 67226-4003

**KCC**  
**APR 7**  
**CONFIDENTIAL**

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
<b>PRICING AREA - MID CONTINENT</b>					
000-117	MILEAGE CEMENTING ROUND TRIP	100 MI		2.75	275.00
		1 UNT			
001-016	CEMENTING CASING	5035 FT		1,755.00	1,755.00
		1 UNT			
593	3-WIPER L-D PLUG - 4 1/2"	1 EA		159.00	159.00
801.0373					
594	4 1/2" LATCH DOWN BAFFLE	1 EA		100.00	100.00
801.03734					
26	INSERT VALVE F. S. - 4 1/2"	1 EA		285.00	285.00
847.6316					
018-317	SUPER FLUSH	12 SK		100.00	1,200.00
27	FILL-UP UNIT 4 1/2"-5"	1 EA		45.00	45.00
815.19113					
019-241	CASING SWIVEL W/O WALL CLEANER	1 JOB		185.00	185.00
40	CENTRALIZER 4-1/2 X 7 7/8 8.44	4 EA		43.00	172.00
807.93004					
40	CENTRALIZER 4-1/2 X 7-7/8	2 EA		43.00	86.00
806.60004					
350	HALLIBURTON WELD-A	1 LB		14.50	14.50
890.10802					
504-043	CEMENT - PREMIUM	200 SK		8.19	1,638.00
508-291	GILSONITE BULK	2000 LB		.40	800.00
509-968	SALT	1500 LB		.13	195.00
508-127	CAL SEAL 60	19 SK		20.70	393.30
507-210	FLOCELE	50 LB		1.40	70.00
507-775	HALAD-322	113 LB		7.00	791.00
509-968	SALT	300 LB			
508-002	POTASSIUM CHLORIDE	600 LB			
500-207	BULK SERVICE CHARGE	294 CFT			396.90
500-306	MILEAGE CMTG MAT DEL OR RETURN	616.575 TMT			585.75

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**APR 14 1994**  
**CONSERVATION DIVISION**  
**Wichita, Kansas**

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