

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5469  
name Anadarko Production Company  
address Box 351  
City/State/Zip Liberal, Kansas 67901

Operator Contact Person Paul Gatlin  
Phone (316) 624-6253

Contractor: license # 5842  
name Gabbert-Jones, Inc.

Wellsite Geologist None  
Phone  
Purchaser NA

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

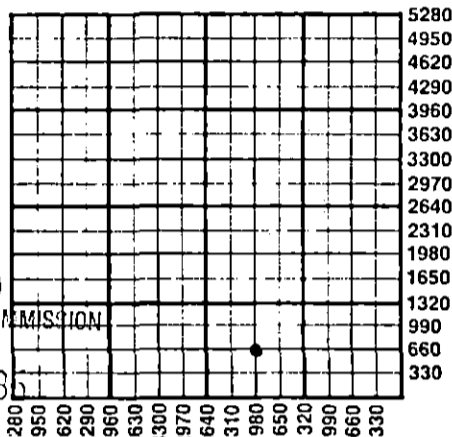
If OWWO: old well info as follows:  
Operator Anadarko Production Company  
Well Name Low "E" No. 2  
Comp. Date 7/30/66 Old Total Depth 5970

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
11/17/84 11/18/84 12/20/84  
Spud Date Date Reached TD Completion Date  
5530 5463  
Total Depth PBD  
Amount of Surface Pipe Set and Cemented at 1591 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

00282-00-01  
API NO. 15-129-01,000  
County Morton  
C SW SE Sec 7 Twp 33S Rge 40  
660... Ft North from Southeast Corner of Section  
1980... Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)  
Lease Name Santa Fe Trail Unit "B" Well# 3-2  
Field Name Santa Fe Trail Unit "B"  
Producing Formation MORROW  
Elevation: Ground 3344 KB 3350

Section Plat



1-2-86

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 02 1986

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T-84-824  
 Groundwater... 3080... Ft North From Southeast Corner and  
(Well) ... 4450... Ft. West From Southeast Corner of  
Sec 18 Twp 33S Rge 40  East  West  
 Surface Water... Ft North From Southeast Corner and  
(Stream, Pond etc.)... Ft West From Southeast Corner  
Sec. Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # Repressuring No. Pending

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell  
Title Division Operations Manager Date 12/26/84  
Subscribed and sworn to before me this 28th day of December 19 84  
Notary Public ELIZABETH J. HOOPER  
Seward County, Kansas  
My Appt. Expires 7/26/87  
Date Commission Expires

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec. 7, Twp. 33S, Rge. 40W

SIDE TWO

Operator Name Anadarko Production Co. Santa Fe Trail Unit B Lease Name ..... Well# 3-2 SEC 7 TWP. 33S RGE. 40 County: Morton  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Cement	0'	65'
Cement & Heavy Mud	65'	5400'
Heavy Mud - Cement	5400'	5530'
TD	5530'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24	1591	Class H	800	3% CaCl
Production	7-7/8"	5-1/2"	15.5	5513	Pozmix	225	10% Salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	5347-72	A/2500 gals 7.5% FE + 63 BS	5347-72

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
size	set at	packer at			
2-3/8	5295	5299			

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) <u>Injection</u>				
12/18/84					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	NA Bbls	NA MCF	NA Bbls	NA CFPB	NA

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify) .....  
 PRODUCTION INTERVAL: 5347-72'

Dually Completed.  
 Commingled