

CONFIDENTIAL
SIDE ONE

CONFIDENTIAL COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

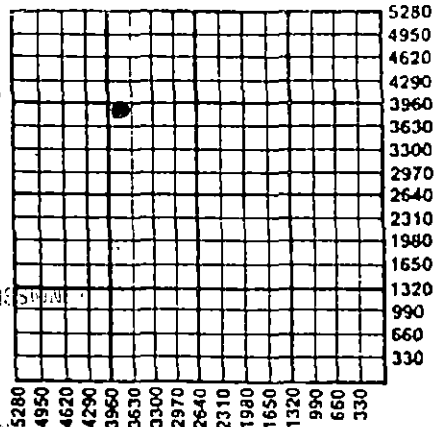
Operator: License # 04782
Name: Ensign Operating Co.
Address 621 17th street
Suite 1800
City/State/Zip Denver, Colorado 80293
Purchaser: Spot Sales
Operator Contact Person: J. C. Simmons

Phone (303) 293-9999
Contractor: Name: Cheyenne Drilling, Rig #2
License: _____
Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd. Wichita
 Gas Inj Delayed Comp. COP
 Dry Other (Core, Water Supply, etc.)

If OWD: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
11/15/90 11/17/90 2/20/91
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21,461-00-00
County Stevens
NE 1/4 Sec. 36 Twp. 33S Rge. 37 East West
3890' Ft. North from Southeast Corner of Section
1390 ~~3890~~ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Carpenter Well # 1-36
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 3081' KB 3091'
Total Depth 2811' PBSD _____



APR 01 1991
Amount of Surface Pipe, Set and Cemented at 687' Feet:
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx amt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Connie Smith
Engineering Tech. Date 3/6/91
Subscribed and sworn to before me this 6 day of March
Renelope J. Stiers
Notary Public
Date Commission Expires My Commission expires October 21, 1991
621 17th St. Suite 1800
Denver, Colorado 80293

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)