

CONFIDENTIAL

RECEIVED 8-23-02
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Typed

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: CIG
Operator Contact Person: Vicki Carder
Phone: (620) 629-4242
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Marvin Harvey
Designate Type of Completion:
 New Well Re-Entry
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: _____

API No. 15 - 129-21669-0000
County: Morton
E/2 - NW - NW - NE Sec 8 Twp. 33 S. R. 42W
330 feet from S (N) (circle one) Line of Section
2110 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Hentschel B Well #: 1
Field Name: Un-named
Producing Formation: St. Genevieve
Elevation: Ground: 3525 Kelly Bushing: 3535
Total Depth: 5100 Plug Back Total Depth: 5064
Amount of Surface Pipe Set and Cemented at 1436 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3193
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
05/09/02 05/16/02 05/29/02
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan See 1 BH 8-27-02
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

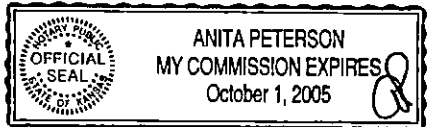
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Projects Date August 22, 2002
Subscribed and sworn o before me this 22nd day of August
20 02
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2005

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

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11-11-10

Side Two

Operator Name: OXY USA Inc. Lease Name: Hentschel B Well #: 1

Sec. 8 Twp. 33 S. R. 42W East West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Waubensee	2658	+878
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2864	+672
List All E. Logs Run:	Microlog Sonic	Lansing	3308	+228
Induction Neutron Geological Report		Kansas City	3534	+2
		Marmaton	3910	-374
		Morrow	4419	-883
		Top Upper Morrow L2	4556	-1020

(Continue on Side Three)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1436	C	615	2% CC, 1/4# PolyFlake
Production	7 7/8	5 1/2	15.5	5100	C	205	5# Calseal, 5# Gilsonite, 3% KCL, .5% Halad-322

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	2500-3196	C	205	1/8# PolyFlake (Port Collar)
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4553-4582		

TUBING RECORD	Size 2 7/8	Set At 6206	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 06/10/02	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLs 0	Gas Mcf 3191	Water Bbls 0	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

(If vented, Submit ACO-18) Other (Specify) _____

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Side Three

Operator Name: OXY USA Inc. Lease Name: Hentschel B Well #: 1

Sec. 8 Twp. 33S. R. 42W East West County: Morton

Name	Top		Datum
Base Upper Morrow L2	4584	KCC	-1048
Top Indican Belly Lime	4773	AUG 2 2 2002	-1237
Chester	4985	CONFIDENTIAL	-1449

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HALLIBURTON		JOB LOG		KCC W	TICKET # CH1874107	TICKET DATE 05/24/02
REGION NORTH AMERICA LAND		NWA / COUNTRY Central / USA		BDA / STATE KS		COUNTY MORTON
MBU ID / EMPL # MCL10104 212723		H.E.S EMPLOYEE NAME JERRAKO EVANS		PSL DEPARTMENT KCC		
LOCATION ELKHART, KS		COMPANY OXY-USA		CUSTOMER REP / PHONE GREGG FILLPOT		AUG 22 2002
TICKET AMOUNT \$6,905.26		WELL TYPE OIL		API/UMI #		
WELL LOCATION ELKHART, KS		DEPARTMENT CEMENT		JOB PURPOSE CODE Cement Production Casing		
LEASE NAME HENTSCHEL		Well No. B-1	SEC / TWP / RNG 8-33S-42W		HES FACILITY (CLOSEST TO WELL #) LIBERAL, KS	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Evans, J 212723	1						
Clemens, A 198516	1						
Oliphant, C 243055	1						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Press.(PSI)		Job Description / Remarks
				N2	CSG	Tbg			
	1000								JOB READY
	0600								CALLED OUT FOR JOB
	0930								PUMP TRUCK ON LOCATION/ JOB SITE ASSESMENT
	0945								RIG UP TRUCKS
	0951		0.5				1000		TEST LINES
	0955								OPEN PORT COLLAR
	0957	2.0	15.0				0-300		PUMP TO GET CIRC.
	1008	4.0	72.0				0-350		START PUMPING CMT @12.4#
	1027	4.0	18.0				0-700		START DISP WITH FRESH WATER
	1036								SHUT DOWN / CLOSE PORT COLLAR
	1038						1000		PRESSURE UP MAKE SURE PORT COLLAR CLOSED
	1047	4.0	40.0						REVERSE OUT WITH FRESH WATER
	1105								END JOB

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Work Order Contract

Order Number 1874107

CONFIDENTIAL Halliburton Energy Services, Inc. Houston, Texas 77056

ORIGINAL

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Table with columns: Well No. (B-1), Farm or Lease (HENTSCHEL), County (MORTON), State, Well Permit Number (AUG 22 2002), Customer (OXY-USA), Well Owner, Job Purpose (Cement Production Casing)

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

CONFIDENTIAL

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer.

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unreasonableness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group...

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D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: [Signature] CUSTOMER Authorized Signatory

DATE: 05/24/02 TIME: 1000

Customer Acceptance of Materials and Services

Release

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 1874107

[Signature] CUSTOMER Authorized Signatory

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		JOB SUMMARY		SALES ORDER NUMBER 1856060	TICKET DATE 05/10/02
REGION NORTH AMERICA LAND		NWA / COUNTRY Central USA		BDA / STATE MC/Ks	COUNTY MORTON
MBU ID / EMPL # MCIL10101 106322		H.E.S. EMPLOYEE NAME Danny McLane		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY OXY USA		CUSTOMER REP / PHONE Cal Wylie 1-785-694-3669	
TICKET AMOUNT \$7,390.77		WELL TYPE Oil		APL/AM # ORIGINAL	
WELL LOCATION N/Sublette		DEPARTMENT Cement		SAP BOMB NUMBER 7521	
LEASE NAME HENTSCHEL		Well No. B-1	SEC / TWP / RNG 8 - 33S - 42W		HES FACILITY (CLOSEST TO WELL SITE) Liberal

HES EMP NAME / EMP # / (EXPOSURE HOURS)		HRS	HRS	HRS	HRS
McLane, D 106322		11.0			
King, K 105942		11.0			
Harper, K 241985		9.0			
Archuleta, M 226383		9.0			

HES UNIT #S / (R/T MILES)		R/T MILES	R/T MILES	R/T MILES	R/T MILES
420995		70			
10251401		70			
53777 75819		35			
12043558 6612		35			

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	05/10/2002	05/10/2002	05/10/2002	05/10/2002
Time	1300	1530	2010	2135

Tools and Accessories			
Type and Size	Qty	Make	
Insert 8 5/8	1	H	
Float Shoe			
Centralizers 8 5/8	5	O	
Top Plug 8 5/8	1		
HEAD 8 5/8	1	W	
Limit clamp 8 5/8	1		
Weld-A	1	C	
Guide Shoe 8 5/8	1		
Basket 8 5/8	1	O	

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing	New	24.0	8 5/8		KB	1436.38
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole			12 1/4			Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials			
Mud Type	Density	Lb/Gal	
Disp. Fluid	Density	Lb/Gal	
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/10		5/10	1.0	Cement Surface Casing
Total		Total	1.0	

Ordered _____ Hydraulic Horsepower _____
 Treating _____ Average Rates in BPM _____
 Feet 44.28 _____ Cement Left in Pipe _____
 Reason _____ SHOE JOINT

Cement Data								
Stage	Sacks	Cement	Bulk/Sks	Additives		W/Rq	Yield	Lbs/Gal
1	465	HLC PP		2% CC - 1/4# POLYFLAKE	PUMP TIME - 4+ HOURS	11.79	2.11	12.20
2	150	PREM PLUS		2% CC - 1/8# POLYFLAKE	PUMP TIME - 1:45 HOURS	6.30	1.34	14.80
3								
4								

Circulating Breakdown		Displacement		Prelush: BBI		Type: fresh water	
Lost Returns		MAXIMUM		Load & Bkdn: Gal - BBI		Pad:Bbl - Gal	
Cmt Rtm#Bbl		Actual TOC		Excess /Return BBI		Calc.Disp Bbl 88.5	
Average		Frac. Gradient		Calc. TOC:		Actual Disp. 88.5	
Shut In: Instant		5 Min.		Treatment: Gal - BBI		Disp:Bbl	
		15 Min.		Cement Slurry BBI		174.7, 35.7	
				Total Volume BBI		#VALUE!	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
 THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE _____ From _____

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HALLIBURTON		JOB LOG		TICKET # AL 1856060	TICKET DATE 05/10/02
REGION NORTH AMERICA LAND		NWA / COUNTRY Central / USA		BDA / STATE MC/Ks	COUNTY MORTON
MBU ID / EMPL # MCIL10101 106322		H.E.S EMPLOYEE NAME Danny McLane		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY OXY USA		CUSTOMER REP / PHONE Cal Wylie 1-785-694-3669	
TICKET AMOUNT \$7,390.77		WELL TYPE Oil		API/UVI #	
WELL LOCATION N/Sublette		DEPARTMENT Cement		JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME HENTSCHEL		Well No. B-1	SEC / TWP / RING 8 - 33S - 42W	HES FACILITY (CLOSEST TO WELL #) Liberal	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
McLane, D 106322	11						
King, K 105942	11						
Harper, K 241985	9						
Archuleta, M 226383	9						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg		
	1300							Called for job
	1530							On location hold safety meeting rig on bottom with drill pipe circulating set up trucks
	1605							Rig tripping out drill pipe
	1700							Drill pipe out of hole
	1710							rig up casing crew
	1730							Start running 8 5/8 casing and float equip.
	1953							Casing on bottom
	1959							Hook up plug container and circulating hose
	2002							Start circulating with rig mud pump
	2005							Got returns rig down casing crew
	2007							Through circulating with rig pump
	2009							Hook up to Halliburton
								Job procedure for 8 5/8 surface pipe
	2010					0/1900		Pressure test lines
	2012	2.5	5.0			0/65		Start fresh water ahead
	2015	6.0	174.7			65/180		Start lead cement @ 12.2 #
	2045	5.0	35.7			175		Start tail cement @ 14.8 #
	2052							Through mixing cement
	2054							Shut down and release top plug
	2055	6.0	88.5			0/50		Start fresh water displacement
	2101					50/100		Displacement caught cement
	2110	2.0				300/275		Slow down rate with 68 Bbls out
	2122	1.0				329/300		Slow down rate with 78 Bbls out
	2131					400/900		Plug landed
	2132					900/0		Release pressure float held
								Circulated 60 Bbls to pit ✓
								Thank you for calling Halliburton
								Danny and crew

Release

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Work Order Contract

Order Number 1856060

CONFIDENTIAL

Halliburton Energy Services, Inc.
Houston, Texas 77056

ORIGINAL

75012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. B-1	Farm or Lease HENTSCHEL	County MORTON	State Ks	Well Permit Number
Customer OXY USA		Well Owner OXY USA		Job Purpose Cement Surface Casing

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other hydrocarbons, substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

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CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading of such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:

CUSTOMER Authorized Signatory

DATE:

05/10/02

TIME:

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 1856060

CUSTOMER Authorized Signatory

Release

NOV 04 2003

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JOB SUMMARY

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REGION NORTH AMERICA LAND	NWA / COUNTRY Central / USA	SALES ORDER NUMBER 1867115	TICKET DATE 05/17/02
MBU ID / EMPL # MCLI0101 232712	I.E.S. EMPLOYEE NAME LYNDON WHITE	BDA / STATE MC/Ks	COUNTY MORTON
LOCATION LIBERAL	COMPANY OXY USA	PSL DEPARTMENT CEMENT	ORIGINAL
TICKET AMOUNT \$6,662.66	WELL TYPE OIL	CUSTOMER REP / PHONE CAL WYLIE	
WELL LOCATION ELKHART, KS	DEPARTMENT CEMENT	SAP BOMB NUMBER 7523	Cancelled Production Company AUG 2 2 2002
LEASE NAME HENTSCHEL	Well No. B-1	SEC / TWP / RNG 8 - 33S - 42W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS

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HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	KES: WICHITA				HRS
White, L 232712	9.0					
Evans, J 212723	9.0					
Lopez, J 198514	9.0					

HES UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
420995	70			
10251401	70			
10244148-10286731	35			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	05/17/2002	05/17/2002	05/18/2002	05/18/2002
Time	1800	2130	0310	0430

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT	1	HOWCO
Float Shoe SCRATCHERS	15	
Centralizers	16	9 REG, 7FM
Top Plug	1	
HEAD	1	
Limit clamp	1	
Weld-A BASKET	1	CANVAS
Guide Shoe	1	REGULAR
BTM PLUG	1	

Well Data

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing USED	15.5	5 1/2		KB	5,109	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole		7 7/8			5,110	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours	Date	Hours	Description of Job
5/17	3.0	5/17	0	Cement Production Casing
5/18	5.5	5/18	1.5	
Total	8.5	Total	1.5	

Ordered _____ Hydraulic Horsepower _____
 Avail. _____ Used _____
 Treating _____ Average Rates in. BPM _____
 Disp. _____ Overall _____
 Feet 45 _____ Cement Left in Pipe _____
 Reason _____ SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	30	50/50 POZ H		5# CALSEAL - 5# GILSONITE - 3% KCL - .5% HALAD-322	PUMP	32.54	5.02
2	175	50/50 POZ H		5# CALSEAL - 5# GILSONITE - 3% KCL - .5% HALAD-322	PUMP	6.26	1.45
3	25	50/50 POZ H		5# CALSEAL - 5# GILSONITE - 3% KCL - .5% HALAD-322	PUMP	6.26	1.45
4							

Summary

Circulating _____	Displacement _____	Preflush: BBI _____	7.00	Type: KCL WATER
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____		Pad:Bbl - Gal _____
Lost Returns _____	Lost Returns _____	Excess /Return BBI _____		Calc. Disp Bbl _____
Cmt Rtn#Bbl _____	Actual TOC _____	Calc. TOC: _____		Actual Disp. _____
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____		Disp:Bbl _____
Shut In: Instant _____	5 Min. _____	Cement Slurry BBI _____	78.0	
	15 Min. _____	Total Volume BBI _____	206.00	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____


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 HALLIBURTON		JOB LOG		TICKET # 1867115	TICKET DATE 05/17/02
REGION NORTH AMERICA LAND	NWA / COUNTRY Central / USA	WELL NAME LYNDON WHITE		STATE MC/Ks	COUNTY MORTON
MBU ID / EMPL # MCLI0101 232712	H.E.S EMPLOYEE NAME LYNDON WHITE	WELL TYPE OIL AUG 22 2002		PSL DEPARTMENT CEMENT	CUSTOMER REP / PHONE CAL WYLIE 1-620-629-5656
LOCATION LIBERAL	COMPANY OXY USA	DEPARTMENT CEMENT		API/UWI #	JOB PURPOSE CODE Cement Production Casing
TICKET AMOUNT \$6,662.66	WELL LOCATION ELKHART, KS	LEASE NAME HENTSCHEL	Well No. B-1	SEC / TWP / RNG 8 - 33S - 42W	FES FACILITY (CLOSEST TO WELL'S) LIBERAL, KS

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HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
White, L 232712	9						
Evans, J 212723	9						
Lopez, J 198514	9						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg		
	1800							CALLED OUT
	1830							PRETRIP SAFETY MEETING
	2100							ON LOCATION
	2130							SAFETY MEETING
	2140							RIG UP TRUCKS
	2140							RIG UP CASERS
	2150							SAFETY MEETING WITH RIG CREW AND CASERS
	2200							START RUNNING CASING AND F/E
	0145							FINISH RUNNING CASING
	0145							SAFETY HUDDLE
	0155							RIG UP P/C CIRCULATE W/ RIG
	0210							SAFETY MEETING ON JOB PROCEDURE
	0315							PLUG RAT AND MOUSE HOLE
	0328					3500		TEST LINES
	0329							RELEASE BOTTOM PLUG//LOAD TOP PLUG
	0336	2.0	7.0			60		PUMP SPACER 1
	0339	5.0	27.0			200		PUMP LEAD CEMENT
	0343	5.5	45.0			250		PUMP TAIL CEMENT
	0358							RELEASE TOP PLUG
	0400	6.0	120.5			200//500		START DISPLACEMENT
	0421	2.0	110.0			550		SLOW RATE
	0425	2.0	120.5			573//1300		BUMP PLUG
	0426					1300//0		RELEASE PSI//FLOAT HELD//END JOB
	0430							RIG DOWN SAFETY MEETING
	0435							RIG DOWN
	0500							WASH UP EQUIPMENT
	0530							PRETRIP SAFETY MEETING
								THANKS FOR CALLING HALLIBURTON
								LYNDON AND CREW

Release

NOV 04 2003
From
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HALLIBURTON
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Work Order Contract

Halliburton Energy Services, Inc.
Houston, Texas 77056

Order Number 1867115

ORIGINAL

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. B-1	Farm or Lease HENTSCHEL	County MORTON	State Ks	Well Permit Number AUG 22 2003
Customer OXY USA		Well Owner OXY USA		Job Purpose Cement Production Casing

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

KCC

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A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

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D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. **Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION**, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:

CUSTOMER Authorized Signatory

DATE:

05/17/02

TIME:

2300

Customer Acceptance of Materials and Services

Release

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 1867115

CUSTOMER Authorized Signatory

NOV 06 2003
From
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WATER-BASED MUD REPORT No.10

Date: 5/18/02 Depth/TVD: 5100 ft / ft
Spud Date: 5/9/02 Mud Type: Premix
Water Depth: Activity: CIRC. 5 1/2 CASING

Operator: OXY USA, INC.
Report For: Cal Wylie/Gregg Fillpot
Well Name: Aentschen B-17
Contractor: Murfin Drilling #20
Report For: Rodney Farr

KCC
AUG 2 2 2002

Field/Area:
Description: Sec.8-33S-42W
Location: Morton Co.Kansas
Well No.:

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Table with columns: DRILLING ASSEMBLY, CASING, MUD VOLUME (bbl), CIRCULATION DATA. Includes rows for Bit Size, Nozzles, Drill Pipe Size, etc.

MUD PROPERTIES table with columns: Property, Value. Includes rows for Sample From, Flow Line Temp, Depth/TVD, Mud Weight, etc.

PRODUCTS USED LAST 24 HRS table with columns: Products, Size, Amt. Includes row for DESCO CP.

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SOLIDS EQUIP table with columns: SOLIDS EQUIP, Size, Hrs.

MUD PROPERTY SPECIFICATIONS table with columns: Property, Value. Includes rows for Weight, Viscosity, Filtrate.

REMARKS AND TREATMENT
CIRC TO CEMENT CASING.

REMARKS

RESERVE PIT CHLORIDE 1.000 PPM

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