STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 129-20246 -60-01
OIL & GAS CONSERVATION DIVISION	
RECOMPLETION FORM	County Morton
ACO-2 AMENDMENT TO WELL HISTORY	East   NE NE SE Sec 10 Twp 33 Rge 42 X West
Operator: License #7117./	2410 Ft North from Southeast Corner of Section
Name Colorado Interstate Gas Company	132 Ft West from Southeast Corner of Section
Address P. O. Box 1087	(Note: Locate well in section plat below)
Colorado Springs, CO	] 
City/State/Zip <u>80944</u>	Lease Name Boehm Well # 30
Purchaser NA	Field Name Boehm Storage Field
	Name of New Formation Morrow "G" Sand
Operator Contact Person D. I. Veatch	2/611
Phone (316) 592-2751	Elevation: Ground 3461' KB Section Plat
Designate Type of Original Completion	Section Fiai
X New Well Re-Entry Workover	5280
	4950
Oil SWD Temp Abd Gas Inj Delayed Comp.	4290
	3960
Dry X Other (Core, Water Supply etc.) Gas Storage Well	RECEIVED 3300 2970
Date of Original Completion: 10-26-76 STATE C	TELLICIVED
	1 1 1 1 1 1 2510
DATE OF RECOMPLETION: 10-5-870	UT UD 1985 · · · · · · · · · · · · · · · · ·
9-25-89 9-29-89 CGN	1320
9-25-89 9-29-89 (CD) Commerced Completed	INVestura Manage
Commenced Compteted	i - <u>Lii-Lii III III I</u>
Designate Type of Recompletion/Workover:	\$280 4520 4620 3960 3300 3300 1320 1320 990 660 330
Deepening Delayed Completion	
X Plug Back X Re-perforation	K.C.C. OFFICE USE ONLY
	FLetter of Confidentiality Attached
Conversion to Injection/Disposal	Wireline Log Received
Is recompleted production:	C Drillers Timelog Received Distribution
13 Todomptorod productions	KCC SWD/Rep NGPA
Commingled; Docket No.	KGS Plug Other
Duni Completion, Decket No.	(Specify)
Dual Completion; Docket No.	
X Other (Disposal or Injection)?	
Gas Storage Well	
•	plicate and filed with the Kansas Corporation Commission,
	within 120 days of the recompletion of any well. Rules
•	wo of this form will be held confidential for a period of h the form. See rule 82~3-107 for confidentiality in
	al wireline logs and driller's time logs (not previously)
1	it ACO-4 prior to or with this form for approval of
•	th all plugged wells. Submit CP-111 with all temporarily
abandoned wells. NOTE: Conversion of wells to either	r disposal or injection <u>must</u> receive approval before use;
submit form U-1.	
All requirements of the statutes, rules and regulat been fully complied with and the statements herein as	ions promulgated to regulate the oil and gas industry have
boom fully complied will and the Statements nerely at	a complete and correct to the best of my knowledge.
Signature: Athy Pinh	
Subscribed and sworn to before me this 2nd	
Notary Public Dana L. Lundahl	Date Commission Expires 5-27-90

X

## SIDE TWO

Operator Name	olo <u>ra</u>	ado Interstate	Gas Compa	ny Lease N	lame <u>Boehm</u>		
Sec <u>10</u> Тwр	33	Rge <u>42</u>	East <u>X</u> West	County	Morton		
		RE	COMPLETED FOR	RMATION DESCR	IPTION:		
			_X Lo	ogSa	mp1e		
<u>Name</u>					Тор	<u>Bottom</u>	
	Mor	row "G" Sand			47701	4784'	
ı <del></del>			DITIONAL CEM	MENT I NG/SOUEE	ZE RECORD		
<u> </u>	<del></del> -	Depth	T		1		
Purpose:		Top Bottom	l   Type of 	Cement	# Sacks Used	Type & Percent Additives	
Perforate Protect Casi	.   .   na	<del></del> ;					
Y Plug Back To	)	4808'-4814'	Class H		1		
						<u> </u>	
Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		f Each	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
4	<u>47</u>	71' - 4784'	Acidize		e w/2000 Gal. 15% MSR-123 Acid		
			_				
					<u> </u>		
;							
PBTD4808.'	P	lug Type <u>Bake</u>	r Mode1 "T	<u>"</u> CIBP + 1	SK.CMT.		
				G RECORD:			
						Liner Run?Y X N	
Date of Resumed Pr	oduct	ion, Disposal or I	-				
Estimated Producti	on Per	- 24 Hours		•	bb//		
				MCF gas rage Well	gas-	oil ratio	