

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 7117
Name Colorado Interstate Gas Company
Address P. O. Box 1087
Colorado Springs, Colorado
City/State/Zip 80944

Purchaser NA

Operator Contact Person D. I. Veatch
Phone (316) 592-2751

Designate Type of Original Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
Gas Storage

Date of Original Completion: 9-22-75

DATE OF RECOMPLETION:
9-18-89 9-22-89
Commerced Completed

Designate Type of Recompletion/Workover:
 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled; Docket No. _____
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)?
Gas Storage Well

API NO. 15- 129-20189-00-01

County Morton

SE SW SW Sec 11 Twp 33 Rge 42 East West

300 Ft North from Southeast Corner of Section
4380 Ft West from Southeast Corner of Section

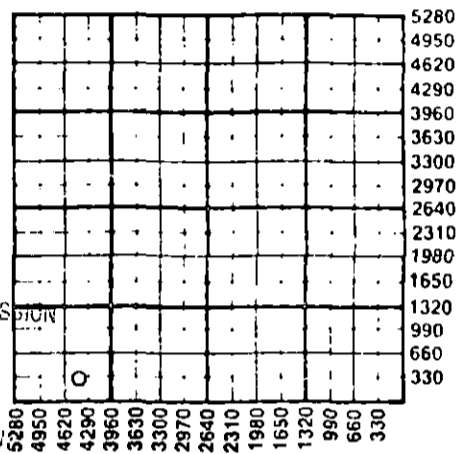
(Note: Locate well in section plat below)

Lease Name Boehm Well # 24

Field Name Boehm Storage Field

Name of New Formation Morrow "G" Sand

Elevation: Ground 3474' KB 3487'
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OCT 05 1989
10-5-89
CONSERVATION DIVISION
Wichita, Kansas

K. C. C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

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INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Anthony P. [Signature] Title Geologist Date 10-02-89

Subscribed and sworn to before me this 2nd day of October 19 89

Notary Public: Diana L. Lunsdale Date Commission Expires 5-27-90

PLX

SIDE TWO

Operator Name Colorado Interstate Gas Company Lease Name Boehm Well # 24

Sec 11 Twp 33S Rge 42 East West County Morton

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name	Top	Bottom
Morrow "G" Sand	4758'	4778'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input checked="" type="checkbox"/> Plug Back TD	4792'	4802'	Class H	1	--
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
4	4758'-4777'	Acidize w/2000 Gal. 15% MSR#123 Acid

PBTD 4792' Plug Type Baker Model "T" CIBP + 1SK. CMT.

TUBING RECORD:

Size 2-3/8" Set At 4782' Packer At -- Was Liner Run? Y X N

Date of Resumed Production, Disposal or Injection 9-22-89

Estimated Production Per 24 Hours -- bbl/oil -- bbl/water

NA MCF gas -- gas-oil ratio
Gas Storage Well