

129-19001-00-01 ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- Pre-1967

County Morton

SE - SE - NW Sec. 10 Twp. 33S Rge. 42 X W

2310' Feet from S(N) (circle one) Line of Section

2310' Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Boehm Well # 6

Field Name Boehm Storage

Storage Formation N/A

Elevation: Ground 3477' KB 3487'

Total Depth 5076' GL PBTB 5050' GL

Amount of Surface Pipe Set and Cemented at 1368 Feet

Multiple Stage Cementing Collar Used? Yes x No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan **REWORK 7-7-95**
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Deaerating method used

Location of disposal if hauled offsite:

Operator Name **7-7-95**

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 7117

Name: Colorado Interstate Gas Company

Address P. O. Box 1087

Colorado Springs, CO

City/State/Zip 80944

Purchaser: N/A

Operator Contact Person: A. P. Trinko

Phone (719) 473-2300

Contractor: Name:

License:

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry X Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry X Other (Core, WSW, Expl., Cathodic, etc)

~~Natural Gas Storage Well~~

If Workover:

Operator: Cities Service Oil Company

Well Name: Wacker B-2

Comp. Date 12/23/61 Old Total Depth 5085'

X CEMENT SQUEEZE

Deepening Re-perf. X Conv. to (Inj) SWD

Plug Back PBTB

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

12/3/73 12/18/73

Date of START Date Reached TD Completion Date of WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Anthony P. Trinko

Title Sr. Geologist Date 7/05/95

Subscribed and sworn to before me this 5th day of July 1995.

Notary Public Cheryl Bauer

Date Commission Expires 4-12-98

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

✓ Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

P

ORIGINAL

SIDE TWO

Operator Name Colorado Interstate Gas Company Lease Name Boehm Well # 6

Sec. 10 Twp. 33S Rge. 42 East West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No
List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
Name Top Datum
Morrow "G" Sand 4753' KB (-1266)
Keyes Sand 4858' KB (-1371)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8	24	1368'	Common&POZmix	600	1/4#-1/2#FLOCELE
Production	7-7/8"	5-1/2	14	5084	POZ mix	300	2%GEL&1/2#FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
N/A	N/A - All squeezed by Cities Service	KCC 991
		NOT APPLICABLE
	IS USED TO LOG NEUTRON RESPONSE OF GAS	
	IN STORAGE RESERVOIR BEHIND PIPE; NO DIRECT ACCESS TO STORAGE INVENTORY	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5033'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 12/18/73	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

12/18/73

ORIGINAL



McCullough®

Neutron Log

FILING NO.

Field Print

COMPANY Colorado Interstate Gas

WELL Boehm # 6

FIELD Boehm Gas Storage Field

COUNTY Morton STATE Kansas

LOCATION:

330' N+W of Center

OTHER SERVICES:

Thank You
HL

SEC. 10 TWP. 33 S RGE. 42 W

PERMANENT DATUM G.L. ELEV. 3477

LOG MEASURED FROM G.L.

DRILLING MEASURED FROM G.L.

DATE 3-4-75

RUN NO. 1

TYPE LOG Imp. Neutron

DEPTH-DRILLER 5050

DEPTH-LOGGER 5039

BOTTOM LOGGED INTERVAL 5038

TOP LOGGED INTERVAL 1800

TYPE FLUID IN HOLE Dry

SALINITY PPM CL.

DENSITY LB./GAL.

LEVEL

MAX. REC. TEMP. DEG. F. 115

OPR. RIG TIME

RECORDED BY Williams, Earl, Parker

WITNESSED BY

BORE HOLE RECORD				CASING RECORD			
RUN NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
	<u>1 3/4</u>	<u>0</u>	<u>1368</u>	<u>8 5/8</u>	<u>24#</u>	<u>0</u>	<u>1368</u>
	<u>7/8</u>	<u>1368</u>		<u>5 1/2</u>		<u>0</u>	

STATE RECEIVED
CORPORATION COMMISSION

JUL 9 1995

CONSERVATION DIVISION
WICHITA STATE UNIVERSITY

THIS HEADING AND LOG CONFORMS TO API RECOMMENDED STANDARD PRACTICE RP-35 (A)

FOLD HERE

4800



