

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KANSAS CORPORATION Form ACO-1

September 1999

Form Must Be Typed

ORIGINAL

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: CIG
Operator Contact Person: Kenny Andrews
Phone: (316) 629-4232
Contractor: Name: Key Energy
License: NA
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA Inc.
Well Name: BOEHM A-1

API No. 15 - 129-00119-0001
County: MORTON
NE - NE - NW Sec 11 Twp. 33 S. R. 42W
330 feet from S (N) (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: BOEHM A Well #: 1
Field Name: GREENWOOD
Producing Formation: TOPEKA
Elevation: Ground: 3457 Kelly Bushing: 3465
Total Depth: 5152 Plug Back Total Depth: 3169
Amount of Surface Pipe Set and Cemented at 293 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Original Comp. Date: 12/31/52 Original Total Depth: 5152
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/08/00 12/27/00 12/27/00
Spud Date or Recompletion Date Date Reached TD Completion Date or
Recompletion Date

Drilling Fluid Management Plan *DHW Greenwood 3-18-02 awhb*
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume NA bbls
Dewatering method used NA
Location of fluid disposal if hauled offsite: _____
Operator Name: NA
Lease Name: NA License No.: NA
Quarter _____ Sec. **RELEASED** Twp. _____ S. R. East West
County: _____ Docket No.: _____
MAR 18 2002

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. **FROM CONFIDENTIAL** Rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineering Technician Date Feb. 23, 2001
Subscribed and sworn to before me this 23rd day of Feb.
20 01
Notary Public Anita Peterson
Date Commission Expires: Oct. 1, 2001

KCC
MAR 12 2000
KCC Office Use Only
Certificate of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
CONFIDENTIAL
KCC RECEIVED
STATE CORPORATION COMMISSION

NOTARY PUBLIC, State of Kansas
ANITA PETERSON
My Appt. Exp. Oct. 1, 2001

ORIGINAL

MAR 14 2001
3-14-01
CONSERVATION DIVISION
Wichita, Kansas

Operator Name: OXY USA, Inc. Lease Name: BOEHMA

Sec. 11 Twp. 33 S. R. 42W East West County: MORTON

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Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time, tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Yes No Samples Sent to Geological Survey Yes No Cores Taken Yes No Electric Log Run (Submit Copy) Yes No List All E. Logs Run:

Log Formation (Top), Depth and Datum Name Top Datum

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in. O.D.), Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Conductor, Surface, and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table for Additional Cementing / Squeeze Record with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil BBLs Gas Mcf Water Bbls Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)