

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999

Form Must Be Typed

**ORIGINAL**

Operator: License # 5447  
 Name: OXY USA, Inc.  
 Address: P.O. Box 2528  
 City/State/Zip: Liberal, KS 67905  
 Purchaser: CIG  
 Operator Contact Person: Kenny Andrews  
 Phone: (316) 629-4232 ~~KCS~~  
 Contractor: Name: NA  
 License: NA ~~11/16/2001~~  
 Wellsite Geologist: NA  
 Designate Type of Completion: ~~CONFIDENTIAL~~  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: OXY USA, Inc.  
 Well Name: GREENWOOD B-2

API No. 15 - 129-10267-0001  
 County: MORTON  
- - - - SW Sec 11 Twp. 33 S. R. 42W  
330 feet from (S) N (circle one) Line of Section  
2310 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: GREENWOOD B Well #: 2  
 Field Name: GREENWOOD  
 Producing Formation: TOPEKA  
 Elevation: Ground: 3477 Kelly Bushing: 3482  
 Total Depth: 3320 Plug Back Total Depth: 3260  
 Amount of Surface Pipe Set and Cemented at 600 feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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MAR 18 2002

Original Comp. Date: 1/19/53 Original Total Depth: 3320  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
11/5/00 11/5/00 11/22/00  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

FROM CONFIDENTIAL

Drilling Fluid Management Plan OWNO 3-18-02  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume NA bbls  
 Dewatering method used NA  
 Location of fluid disposal if hauled offsite:  
 Operator Name: NA  
 Lease Name: NA License No.: NA  
 Quarter 1 Sec. 1 Twp. 33 S. R. 42  East  West  
 County 1 Docket No.: \_\_\_\_\_  
1-18-01

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JAN 18 2001  
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenny Andrews  
 Title: Engineering Technician Date 1/15/01  
 Subscribed and sworn o before me this 15<sup>th</sup> day of January  
20 01  
 Notary Public: Anita Peterson  
 Date Commission Expires: Oct. 1, 2001

KCC Office Use Only  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **KCC**  
 UIC Distribution KCC APR 09 2002

NOTARY PUBLIC, State of Kansas  
ANITA PETERSON  
My Appt. Exp. Oct. 1, 2001

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Operator Name: OXY USA, Inc. Lease Name: GREENWOOD B Well No: 2  
 Sec. 11 Twp. 33 S. R. 42W  East  West County: MORTON

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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ORIGINAL

KCC  
 APR 09 2002  
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RELEASED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8		600'	C	300	
Production	7 7/8	5 1/2	14	3314'	C	450	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	3218-42, 3198-3212, 3088-98, 3076-82, 2998-3008, 2980-86, 2960-70, 2940-56	530 gal 17% HCl	
2	2924-30, 2910-16, 2884-88, 2866-76, 2832-38, 2782-88, 2749-53, 2740-46, 2714-18, 2700-08	7200 gal 17% HCl	

TUBING RECORD	Size 2 3/8	Set At 3257	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 11/22/00  
 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil BBLS NA	Gas Mcf 194	Water Bbls 6	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)