

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND BASE

CONFIDENTIAL

API NO. 15- 129-215986000

County Morton

SE - NW - NW - Sec. 12 Twp. 33 Rge. 42 X E

1250 Feet from S/N (circle one) Line of Section

1250 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Riley Trust Well # 1-12

Field Name Greenwood

Producing Formation _____

Elevation: Ground 3453 KB 3464

Total Depth 3500 PBTD _____

Amount of Surface Pipe Set and Cemented at 1394 KB Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan DATA 4/5/01 JB
(Data must be collected from the Reserve Pit)

Chloride content 1100. ppm Fluid volume 2004 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 32110

Name: Duncan Oil Properties, Inc

Address 100 Park Ave., Suite 1200

City/State/Zip Oklahoma City, OK 73102

Purchaser: _____

Operator Contact Person: Jeudi Hamilton

Phone (405) 272-1837

Contractor: Name: Allen Drilling Co.

License: 5418

Wellsite Geologist: Robert C. Lewellyn

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
X Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover: _____

Operator: _____ FEB 15 2000

Well Name: _____ **CONFIDENTIAL**

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

1-1-2000 1-5-2000 1-6-2000
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months): One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Nicholas E. Stangor

Title Drilling/Production Manager Date 2-15-2000

Subscribed and sworn to before me this 15th day of February, 19 2000.

Notary Public Debra Koch

Date Commission Expires 4/28/01

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

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APR 20 2001

Form ACO-1 (7-91)

FEB 18 2000 2-18-00

FROM CONFIDENTIAL

X

JAN 1970

SIDE TWO

Operator Name Duncan Oil Properties, Inc.

Lease Name Riley Trust

Well # 1-12

Sec. 12 Twp. 33 Rge. 42

East
 West

County Morton

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Schlumberger
Compensated Neutron/ Litho Density w/GR
Array Induction/ SP/ GR
MLT Microlog w/ GR

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Base Stone Corral	1453'	(+2011)
Herington	2103'	(+1361)
Fort Riley	2308'	(+1156)
Council Grove	2450'	(+1014)
Waubausee (top Penn)	2822'	(+642)
Topeka	3070'	(+394)
Lecompton	3346'	(+118)
Total depth	3500'	(-36)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1394' KB	35/65 POZ	450	2% CC 1/4#D-29
					& CLASS H	200	2% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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TRIL-LITE TESTING L.L.C.

ORIGINAL

OPERATOR : Duncan Oil Prop. Inc.
WELL NAME: Riley Trust "1-12"
LOCATION : 12-33S-42W Morton co KS
INTERVAL : 3076.00 To 3139.00 ft

DATE 1-6-2000

KB 3465.00 ft TICKET NO: 12502 DST #1
GR 3455.00 ft FORMATION: Topeka
TD 3498.00 ft TEST TYPE: CONV-STRADDLE

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10242	10242	Alpine	13630		PF Fr. 1655 to 0725 hr
SI 60 Range(Psi)	4150.0	4150.0	5000.0	4625.0	0.0	IS Fr. 0725 to 0825 hr
SF 60 Clock(hrs)	12 HR	12 HR	Elect	12 HR		SF Fr. 0825 to 0925 hr
FS 120 Depth(ft)	3133.0	3133.0	3078.0	3495.0	0.0	FS Fr. 0925 to 1125 hr

	Field	1	2	3	4	
A. Init Hydro	1542.0	1565.0	1488.0	0.0	0.0	T STARTED 0445 hr
B. First Flow	149.0	169.0	81.0	0.0	0.0	T ON BOTM 0650 hr
B1. Final Flow	149.0	163.0	88.0	0.0	0.0	T OPEN 0655 hr
C. In Shut-in	324.0	330.0	306.0	0.0	0.0	T PULLED 1125 hr
D. Init Flow	156.0	179.0	90.0	0.0	0.0	T OUT 1415 hr
E. Final Flow	156.0	169.0	95.0	0.0	0.0	
F. Fl Shut-in	221.0	239.0	208.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	1523.0	1508.0	1485.0	0.0	0.0	Tool Wt. 7800.00 lbs
Inside/Outside	I	I	I	S		Wt Set On Packer 41000.00 lbs
						Wt Pulled Loose 18000.00 lbs
						Initial Str Wt 68000.00 lbs
						Unseated Str Wt 69000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 542.00 ft
						D.P. Length 2528.00 ft

RECOVERY

Tot Fluid 140.00 ft of 140.00 ft in DC and 0.00 ft in DP
140.00 ft of Mud
0.00 ft of 100% mud
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of

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SALINITY 850.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
Very weak 1/2". Died in 19 minutes.
Final Flow:
Surface blow. Died in 5 minutes.

MUD DATA-----	
Mud Type	Chemical
Weight	9.30 lb/
Vis.	45.00 S/L
W.L.	9.20 in3
F.C.	0.00 in
Mud Drop Y	50.0 ft

Amt. of fill	0.00 ft
Btm. H. Temp.	98.00 F
Hole Condition	Good
% Porosity	11.00
Packer Size	6.75 in
No. of Packers	3
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Lanny Saloga
Co. Rep.	Harold Frauli
Contr.	Allen
Rig #	2
Unit #	
Pump T.	

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FROM CONFIDENTIAL

SAMPLES: None
SENT TO:
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STATE CORPORATION COMMISSION

FEB 18 2000

Test Successful: Y

*** TOOL DIAGRAM *** CONV-STRADDLE

WELL NAME: Riley Trust "1-12"

LOCATION : 12-33S-42W Morton co KS

TICKET No. 12502 D.S.T. No. 1 DATE 1-6-2000

TOTAL TOOL TO BOTTOM OF TOP PACKERS 27

INTERVAL TOOL 14

BOTTOM PACKERS AND ANCHOR 32

TOTAL TOOL 73

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands 6 Single Total 376

TOTAL ASSEMBLY 449

D.C. ABOVE TOOLS.Stands 9 Single Total 542

D.P. ABOVE TOOLS.Stands 40 Single 1 Total 2528

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 3519

TOTAL DEPTH 3498

TOTAL DRILL PIPE ABOVE K.B. 21

REMARKS:

Opened tool, lost 30 to 40 ft. of mud.
Pulled tool loose & re-set. Packers held.
Est. 6 ft. of pay.
Bottom packer held.
Pit chlorides 800 PPM.

P.O. SUB Cir. sub 2989
C.O. SUB Top of tool 3049
Double pin 3050
S.I. TOOL H&T 3055

HMV Sterling 3060

JARS Bowen 3065

KGC

FEB 15 2000

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SAFETY JOINT Bowen 3067

PACKER Sparton 3072

PACKER Shale 3076

DEPTH 1 ft. 3077

ANCHOR Rec. sub 3078

Alpine 3078

Pu. sub 3083

15 ft. perfs 3098

Co. sub 3099

1 jt. DP 31 ft. 3130

Co. sub 3131

AK-1 3133

Pu. sub 3136

Blank 3136

3 ft. of packer 3139

PACKER Sparton "Center" 3139

2 ft. of packer 3141

8 ft. perfs 3149

Co. sub 3150

5 stds. 1 jt. DP 3495

AK-1 3495

Co. sub 3496

BULLNOSE 2 ft. perf 3498

T.D.

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FEB 18 2000

CONSERVATION DIVISION Wichita, Kansas

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ORIGINAL

TEST HISTORY

12582 D.S.T.#1 Riley Trust "1-12" Duncan Oil Properties, Inc

	t (Min.)	P (PSIg)	Flag Points
R1	0.00	1488.61	
B1	0.00	81.43	
C1	31.67	88.88	
D1	58.67	306.28	
E1	0.00	90.95	
F1	61.33	95.53	
G1	120.67	209.07	
Q1	0.00	1485.96	

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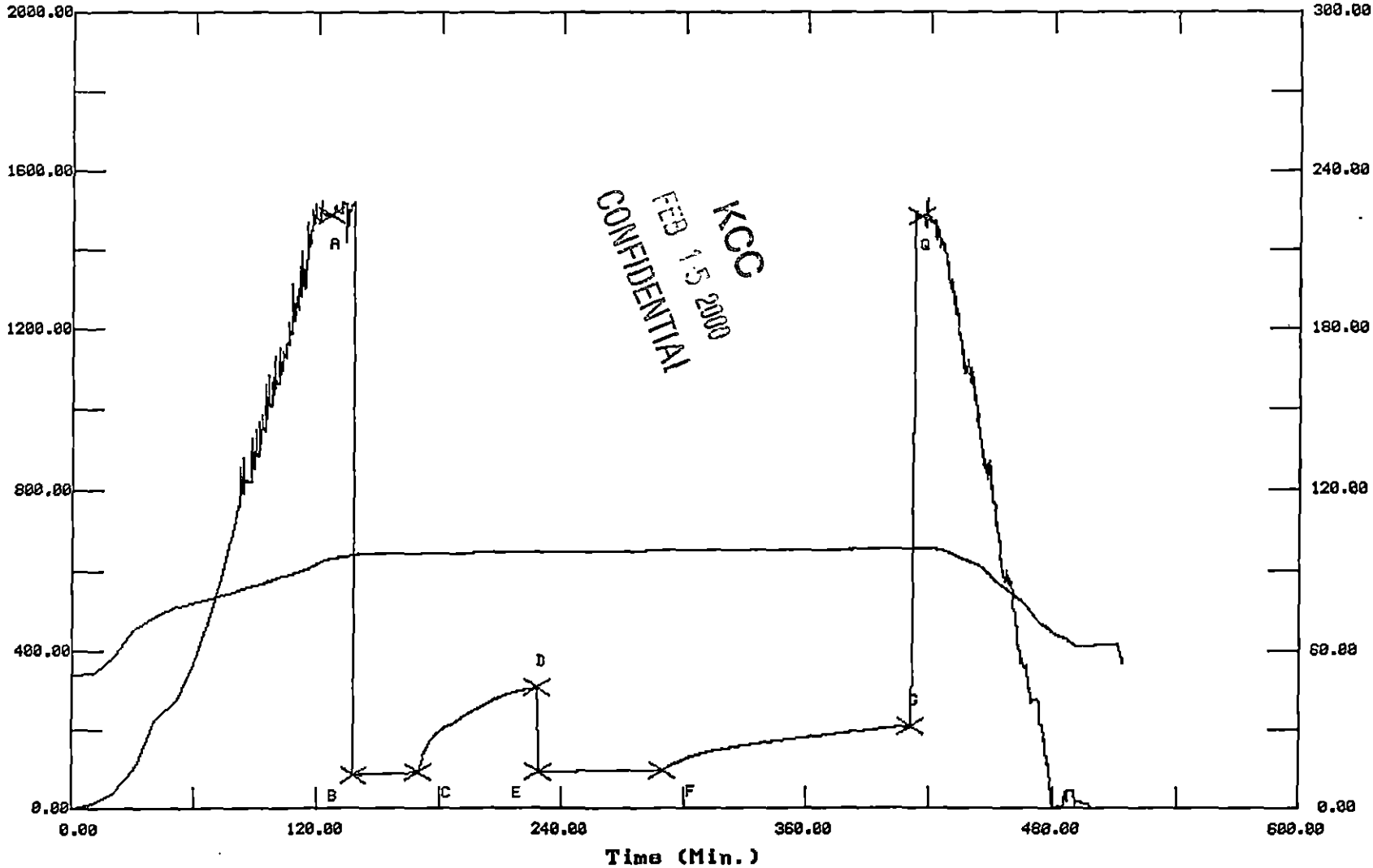
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Wichita, Kansas

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Pressure (PSIg)



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Temperature (DEG F)

ORIGINAL

Schlumberger CONFIDENTIAL

Dowell a Division of Schlumberger Technology Corporation
 204 S Missouri
 Ulysses, KS 67880
 Tel: 316 356 1272
 Fax: 316 356 1911

RECEIVED ORIGINAL
 JAN 18 2000 INVOICE

ORIGINAL

Service Date	01/06/2000	Job Number	20139362	Invoice Date	01/13/2000	Invoice	9090417718
Bill To: DUNCAN OIL PROPERTIES 100 PARK AVENUE BLDG, SUITE 1200 OKLAHOMA CITY OK 73102				Remit To: Dowell a Division of Schlumberger Technology Corporation PO Box 201556 Houston TX 77216-1556			
KCC FEB 15 2000 CONFIDENTIAL				Tax Registration Number: 22-1692661 We can invoice you EDI. Call (281) 285 4230 for more information.			
Terms 30 Days Net				Service Description DW Cementing-Replaced by T/S 071			
Customer PO		Contract		AFE		Price Reference Dowell US	
Well RILEY TRUST		State KS		County/Parish/Block Morton		Legal Location SEC:12 T:33 R:42	
Field		Customer or Authorized Representative Harold Frauli		Rig ALLEN 2			
Item	Description	Quantity	List Price	Disc	Net Price	Net Amount	
49100000	Service Chg Cement Matl Land All DW Fur	121.000 CF	1.85	-10.000 %	1.6650	201.46	
49102000	Transportation Cement Ton Mile	275.000 MI	1.33	-10.000 %	1.1970	329.17	
59200002	Mileage, All Other Equipment	53.000 MI	3.47	-10.000 %	3.1230	165.52	
59697000	PACR Treatment Analysis Recorder	1.000 JOB	220.00	-10.000 %	198.0000	198.00	
102872015	Liner/Sqz/Plug 1001-1500' 1s 6hr	1.000 EA	1,386.00	-10.000 %	1,247.4000	1,247.40	
Sub-Total Services						2,141.55	
D020	Bentonite Extender D20	620.000 LB	0.20	-10.000 %	0.1800	111.60	
D132	Extender, Cement D132	3,540.000 LB	5.17	-10.000 %	0.0589	208.50	
D909	Cement, Class H D909	66.000 CF	10.86	-10.000 %	9.7740	645.08	
Sub-Total Products						965.18	
Total before tax						3,106.73	
Tax, USState/CanGST 4.900 %						63.41	
Tax, US City 1.000 %						12.95	
Total Amount Due on or Before 02/12/20 PAYABLE IN USD FUNDS						3,183.09	

*OK 3/14
 Sub 111*

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Please reference invoice number 9090417718 on payment.

Thank-you for calling Dowell

CONSERVATION DIVISION

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Cementing Service Report

ORIGINAL

Schlumberger
Dowell

Customer: DUNCAN OIL PROPERTIES
Job Number: 20139362

Well: RILEY TRUST 1		Location (legal): 12-33S-42W		Dowell Location: Ulysses, KS		Job Start: 1/6/00	
Field: MORTON		Formation Name/Type: Plug		Deviation: 0		Well MD: 3,500 ft	
County: MORTON		State/Province: KS		BHP: 100 °F		Well TVD: 3,500 ft	
Rig Name: ALLEN 2		Drilled For: Gas		Service Via: Land		Casing/Liner	
Offshore Zone:		Well Class: New		Well Type: Exploration		Depth, ft: 1400	
Drilling Fluid Type: Bentonite		Max. Density: 9 lb/gal		Plastic Viscosity: 36 cp		Tubing/Drill Pipe	
Service Line: Cementing		Job Type: -Cem Prod-Casing-		Depth: 1410		Size, in: 4.5	
Max. Allowed Tubing Pressure: 1000 psi		Max. Allowed Ann. Pressure: psi		WellHead Connection: 4 1/2" XH DP pin		Weight, lb/ft: 16.6	
Service Instructions: Safety plug well as per customers orders.		KCC		FEB 15 2000		Grade: 0	
				Top, ft		Bottom, ft	
				spf		No. of Shots	
				Total Interval		ft	
				Diameter		in	
				Treat Down		Displacement	
				Drill Pipe		13 bbl	
				Packer Type		None	
				Packer Depth		ft	
				Tubing Vol.		Casing Vol.	
				13 bbl		0 bbl	
				Anatuar Vol.		0 bbl	
				Open Hole Vol		0 bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure: psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type:	
						Shoe Depth: 3500 ft	
						Squeeze Type:	
No. Centralizers: 0		Top Plugs: 0		Bottom Plugs: 0		Tool Type:	
Cement Head Type:						Stage Tool Type:	
						Stage Tool Depth: 0 ft	
						Tool Depth: 0 ft	
Job Scheduled For: 1/6/00 19:30		Arrived on Location: 1/6/00 20:00		Leave Location: 1/6/00 23:30		Tail Pipe Size: 0 in	
						Tail Pipe Depth: 0 ft	
						Collar Depth: ft	
						Sqz Total Vol: 0 bbl	

Time	Cum/Vol	Density U1	Pressure U1	Tot/Draws	Message		
24 hr clock	bbl	ppg	psi	bpm			
20:57	0	0	0	0	0	0	START ACQUISITION
20:57	0.	5.	-3613	0.	0	0	
20:58	0.	5.	-3613	0.	0	0	Start Pumping Water
20:58	2.08	8.02	151.1	4.28	0	0	
20:59	6.39	8.42	151.1	4.28	0	0	
21:00	6.39	8.42	151.1	4.28	0	0	Start Cement Slurry
21:00	10.7	10.	169.4	4.25	0	0	
21:01	10.7	10.	169.4	4.25	0	0	[CumVol]=12.07 bbl
21:01	10.7	10.	169.4	4.25	0	0	Reset Volume
21:01	2.87	14.3	164.8	4.31	0	0	
21:02	7.19	13.63	96.15	4.31	0	0	
21:03	11.51	11.84	100.7	4.31	0	0	
21:04	11.51	11.84	100.7	4.31	0	0	Start Pumping Water
21:04	11.51	11.84	100.7	4.31	0	0	[CumVol]=13.1 bbl
21:04	11.51	11.84	100.7	4.31	0	0	Reset Volume
21:04	2.67	12.18	54.95	4.31	0	0	
21:05	6.98	12.19	54.95	4.28	0	0	
21:06	6.98	12.19	54.95	4.28	0	0	Start Pumping Mud
21:06	6.98	12.19	54.95	4.28	0	0	[CumVol]=7.93 bbl
21:06	6.98	12.19	54.95	4.28	0	0	Reset Volume
21:06	3.24	11.74	128.2	4.31	0	0	
21:07	6.38	12.47	45.79	0.	0	0	

RIGS 87 V2.1-SR

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APR 20 2001
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Wichita, Kansas
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ORIGINAL

Well		Field				Service Date		Customer		Job Number
RILEY TRUST #1								DUNCAN OIL PROPERTIES		20139362
Time	CumVol	Density UI	Pressure UI	Toolflowrate					Message	
24 hr block	bbf	ppg	psi	bpm						
21:08	6.38	12.47	45.79	0.	0	0	0	0	Shutdown	
21:08	6.38	12.49	18.32	0.	0	0	0	0		
21:08	6.38	12.49	18.32	0.	0	0	0	0	PAUSE ACQUISITION	
21:39	6.38	12.49	18.32	0.	0	0	0	0	RESTART AFTER PAUSE	
21:39	6.38	12.53	9.16	0.	0	0	0	0		
21:40	6.38	12.53	9.16	0.	0	0	0	0	Reset Volume	
21:40	6.38	12.53	9.16	0.	0	0	0	0	[CumVol]=6.384 bbl	
21:40	2.	11.51	178.6	4.31	0	0	0	0		
21:41	2.	11.51	178.6	4.31	0	0	0	0	Start Pumping Water	
21:41	2.	11.51	178.6	4.31	0	0	0	0	[CumVol]=3.502 bbl	
21:41	2.	11.51	178.6	4.31	0	0	0	0	Reset Volume	
21:41	2.72	11.45	96.15	4.31	0	0	0	0		
21:42	7.01	11.76	105.3	4.28	0	0	0	0		
21:43	11.3	11.76	105.3	4.28	0	0	0	0		
21:44	15.6	11.72	96.15	4.28	0	0	0	0		
21:45	19.89	11.68	91.58	4.28	0	0	0	0		
21:46	19.89	11.68	91.58	4.28	0	0	0	0	[CumVol]=23.34 bbl	
21:46	19.89	11.68	91.58	4.28	0	0	0	0	Reset Volume	
21:46	0.786	9.47	219.8	4.28	0	0	0	0		
21:47	5.08	11.7	105.3	4.28	0	0	0	0		
21:48	5.08	11.7	105.3	4.28	0	0	0	0	Reset Volume	
21:48	5.08	11.7	105.3	4.28	0	0	0	0	[CumVol]=5.867 bbl	
21:48	3.43	12.94	114.5	4.28	0	0	0	0		
21:49	3.43	12.94	114.5	4.28	0	0	0	0	Reset Volume	
21:49	3.43	12.94	114.5	4.28	0	0	0	0	[CumVol]=4.722 bbl	
21:49	2.94	11.37	45.79	4.28	0	0	0	0		
21:50	7.24	11.36	41.21	4.28	0	0	0	0		
21:51	7.24	11.36	41.21	4.28	0	0	0	0	Shutdown	
21:51	7.24	11.36	41.21	4.28	0	0	0	0	[CumVol]=8.472 bbl	
21:51	7.24	11.36	41.21	4.28	0	0	0	0	Reset Volume	
21:51	7.24	11.36	41.21	4.28	0	0	0	0	PAUSE ACQUISITION	
22:14	7.24	11.36	41.21	4.28	0	0	0	0	RESTART AFTER PAUSE	
22:14	0.	11.36	4.58	0.	0	0	0	0		
22:15	0.	10.98	9.16	0.	0	0	0	0		
22:16	0.	13.51	9.16	0.	0	0	0	0		
22:17	0.	13.73	9.16	0.	0	0	0	0		
22:18	0.582	13.78	36.63	0.979	0	0	0	0		
22:19	1.58	13.67	0.	1.01	0	0	0	0		
22:20	1.98	13.67	9.16	0.	0	0	0	0		
22:21	1.98	12.96	9.16	0.	0	0	0	0		
22:22	1.98	12.85	4.58	0.	0	0	0	0		
22:23	3.47	13.92	50.37	2.38	0	0	0	0		
22:24	5.85	13.79	41.21	2.35	0	0	0	0		
22:25	7.19	13.86	0.	0.	0	0	0	0		
22:26	7.19	13.84	4.58	0.	0	0	0	0		
22:27	7.19	13.86	9.16	0.	0	0	0	0		
22:28	9.41	12.64	91.58	2.74	0	0	0	0		
22:29	11.66	12.3	13.74	0.	0	0	0	0		
22:30	11.66	12.26	4.58	0.	0	0	0	0		

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CONSERVATION DIVISION
Wichita, Kansas

FROM CONFIDENTIAL

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Well RILEY TRUST #1		Field		Service Date		Customer DUNCAN OIL PROPERTIES		Job Number 20139362	
Time 24 hr Clock	Conn Vol bbl	Density UG PPG	Pressure UG psi	Test Flowrate bpm				Message	
Post Job Summary									
Average Pump Rates, bpm				Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
4	0	0	4	24	13	10	0		
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density		
228	0	0	0	0		0 bbl	0 lb/gal		
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface?		Volume	0 bbl		
0 %	24 bbl	13 bbl	60 °F	<input type="checkbox"/> Washed Thru Perfs		To	0 ft		
Customer or Authorized Representative Harold Frauli			Dowell Supervisor Brennon Fica			<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed	

KCC

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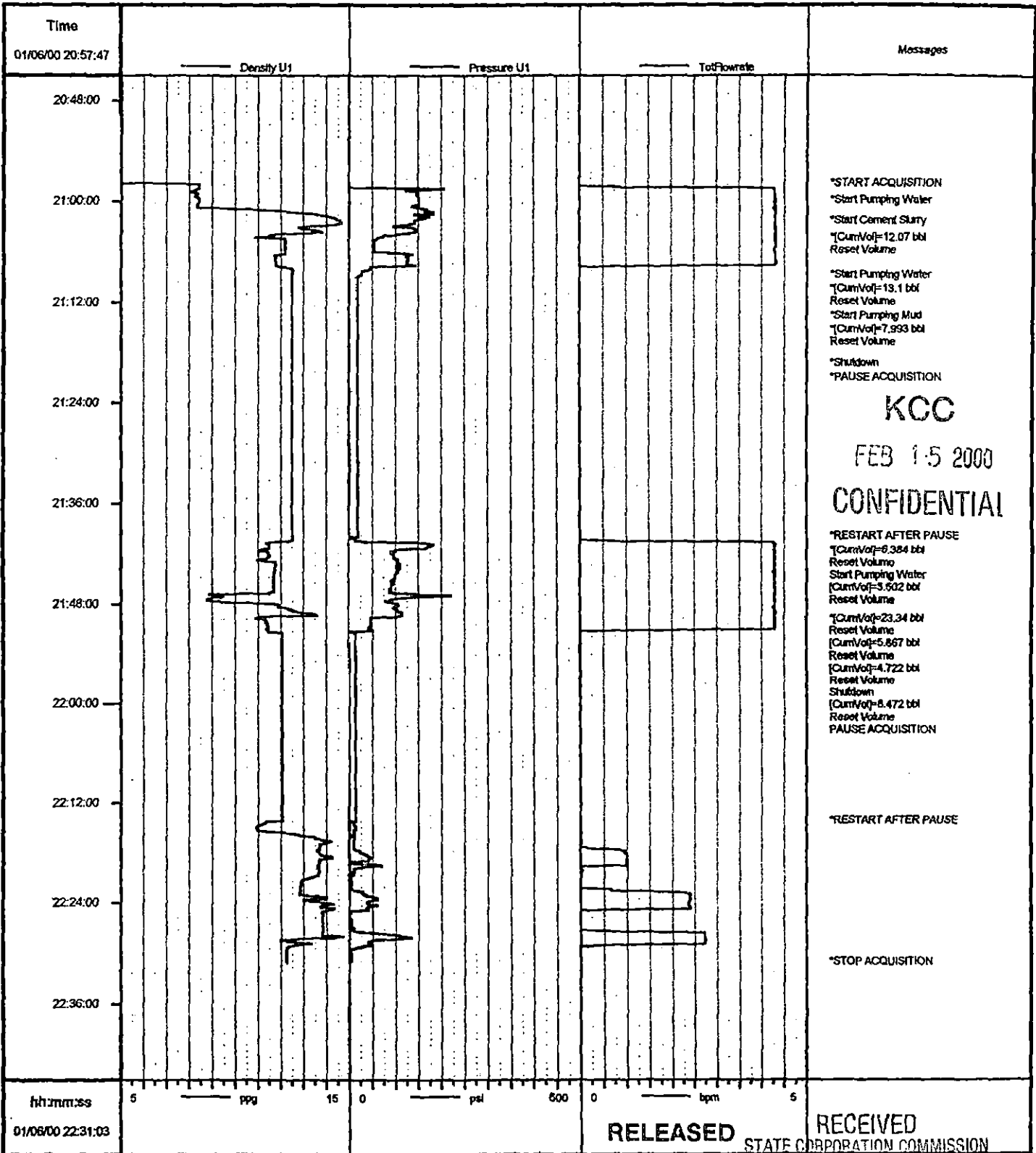
Page 3 of 3

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Well	Riley Trust 1	Client	Duncan Oil Properties
Field	Hugoton	SIR No.	20139362
Country	USA	Job Date	1/6/2000 8:57:47 PM



Job: 00139362
01/06/2000 22:42:10

* Mark of Schlumberger

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(Bills)

Schlumberger

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Dowell a Division of Schlumberger Technology Corporation
204 S Missouri
Ulysses, KS 67880
Tel: 316 356 1272
Fax: 316 356 1911

INVOICE

ORIGINAL

Service Date	01/02/2000	Job Number	20138945	Invoice Date	01/17/2000	Invoice	9090418673
Bill To: DUNCAN OIL PROPERTIES 100 PARK AVENUE BLDG, SUITE 1200 OKLAHOMA CITY OK 73102 KCC FEB 15 2000 CONFIDENTIAL				Remit To: Dowell a Division of Schlumberger Technology Corporation PO Box 201556 Houston TX 77216-1556 Tax Registration Number: 22-1692661 We can invoice you EDI. Call (281) 285 4230 for more information.			
Terms 30 Days Net				Service Description DW Cementing-Case,Cement Surface			
Customer PO		Contract		AFE		Price Reference Dowell US	
Well RILEY TRUST 1		State KS	County/Parish/Block Morton		Legal Location SEC:12 T:33 R:42		
Field			Customer or Authorized Representative Harold Frauli			Rig ALLEN 2	

Item	Description	Quantity	List Price	Disc	Net Price	Net Amount
4910000	Service Chg Cement Matl Land All DW Fur	713.000 CF	1.85	-45.000 %	1.0175	725.48
49102000	Transportation Cement Ton Mile	1,540.000 MI	1.33	-45.000 %	0.7315	1,126.51
59200002	Mileage, All Other Equipment	50.000 MI	3.47	-45.000 %	1.9085	95.42
59697000	PACR Treatment Analysis Recorder	1.000 JOB	220.00	-45.000 %	121.0000	121.00
102871015	Casing Cmnt 1001-1500' 1st 6hr	1.000 EA	1,375.00	-45.000 %	756.2500	756.25
Sub-Total Services						2,824.66
56702085	Plug, Cementing 8 5/8 In Top Plastic	1.000 EA	132.00	-45.000 %	72.6000	72.60
D020	Bentonite Extender D20	2,349.000 LB	0.20	-45.000 %	0.1100	258.39
D029	Cellophane Flakes D29	113.000 LB	2.02	-45.000 %	1.1110	125.54
D132	Extender, Cement D132	12,482.000 LB	5.17	-44.960 %	0.0360	449.60
D903	Cement, Class C D903	493.000 CF	12.03	-45.000 %	6.6165	3,261.93
S001	Calcium Chloride 77% S1	1,150.000 LB	0.51	-45.000 %	0.2805	322.57
Sub-Total Products						4,490.63
Total before tax						7,315.29
Tax, USState/CanGST 4.900 %						275.22
Tax, US City 1.000 %						56.19
Total Amount Due on or Before 02/16/20 PAYABLE IN USD FUNDS						7,646.70

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Please reference invoice number 9090418673 on payment.

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Cementing Service Report

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Customer DUNCAN OIL PROPERTIES	Job Number 20138945
--	-------------------------------

Well RILEY TRUST 1		Location (legal) 12-33S-42W		Dowell Location Ulysses, KS		Job Start 1/2/00	
Field		Formation Name/Type SURFACE		Deviation		Well MD 1,398 ft	
County MORTON		State/Province KS		BHP psi		Well TVD 1,398 ft	
Rig Name ALLEN 2		Drilled For Gas		Service Via Land		Casing/Liner	
Offshore Zone		Well Class New		Well Type Exploration		Depth, ft 1393	
Drilling Fluid Type		Max. Density 0 lb/gal		Plastic Viscosity 0 cp		Size, in 8.63	
Service Line Cementing		Job Type Cem Surface Casing		Weight, lb/ft 24		Grade 8RD	
Max. Allowed Tubing Pressure psi		Max. Allowed Ann. Pressure psi		Wellhead Connection 8 5/8 HS&M		Thread 8RD	
Service Instructions 1400' OF 8 5/8" SURFACE CASING 450 SK LEAD 200 SK TAIL USE THE OLD PRICE BOOK, AS BID				Tubing/Drill Pipe			
KCC FEB 15 2000 CONFIDENTIAL				Depth		Grade	
				0		0	
Perforations/Open Hole				Top, ft		Bottom, ft	
Treat Down				Displacement		Packer Type	
Casing				86 bbl		None	
Tubing Vol.				Casing Vol.		Annular Vol.	
0 bbl				219 bbl		0 bbl	
Casing/Tubing Secured <input type="checkbox"/>				1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>			
Lit Pressure: psi				Shoe Type: Guide		Squeeze Job	
Pipe Rotated <input type="checkbox"/>				Pipe Reciprocated <input type="checkbox"/>		Shoe Depth: 1400ft	
No. Centralizers: 0				Top Plugs: 1		Tool Type:	
Cement Head Type:				Bottom Plugs: 0		Stage Tool Type:	
Job Scheduled For: 1/2/00				Arrived on Location: 1/2/00 10:30		Tool Depth: 0ft	
				Leave Location: 1/2/00 15:00		Stage Tool Depth: 0ft	
						Tail Pipe Size: 0in	
						Collar Type: Auto-Fill	
						Tail Pipe Depth: 0ft	
						Collar Depth: ft	
						Sqz Total Vol: 0bbl	
Time	CumVol	Density	Pressure U1	TotFlowrate			Message
24 hr clock	bbl	ppg	psi	bpm			
1:43	0	0	0	0	0	0	START ACQUISITION
1:43	0	-6.25	-3805	0	0	0	
1:43	0	-6.25	-3805	0	0	0	start chemical wash
1:44	0	0.366	0	0	0	0	
1:45	0	0.366	0	0	0	0	
1:46	1.66	0.29	686.8	4.18	0	0	
1:47	6.87	0.252	741.8	5.43	0	0	
1:48	6.87	0.252	741.8	5.43	0	0	start spacer
1:48	6.87	0.252	741.8	5.43	0	0	Reset Volume
1:48	6.87	0.252	741.8	5.43	0	0	[CumVol]=11.58 bbl
1:48	0.622	7.2	654.8	5.35	0	0	
1:49	0.622	7.2	654.8	5.35	0	0	start cement
1:49	5.9	11.24	723.4	5.25	0	0	
1:49	5.9	11.24	723.4	5.25	0	0	[CumVol]=6.074 bbl
1:49	5.9	11.24	723.4	5.25	0	0	Reset Volume
1:50	5.48	12.91	906.6	6.39	0	0	
1:51	5.48	12.91	906.6	6.39	0	0	[CumVol]=11.58 bbl
1:51	5.48	12.91	906.6	6.39	0	0	Reset Volume
1:51	0.329	12.02	824.2	6.53	0	0	
1:52	6.9	13.77	810.4	6.53	0	0	
1:53	13.46	14.74	778.4	6.58	0	0	

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Well		Field			Service Date		Customer		Message
RILEY TRUST #1							DUNCAN OIL PROPERTIES		20138945
Time	CumVol	Density	Pressure U1	TotFlowrate					
24 hr clock	bbl	ppg	psi	bpm					
1:54	20.03	14.67	668.5	6.58	0	0	0		
1:55	26.65	14.61	567.8	6.58	0	0	0		
1:56	33.28	14.68	467.	6.61	0	0	0		
1:57	39.93	14.62	375.5	6.63	0	0	0		
1:58	46.6	14.62	361.7	6.65	0	0	0		
1:59	53.26	14.74	380.	6.61	0	0	0		
2:00	59.97	14.24	329.7	6.68	0	0	0		KCC
2:01	66.64	14.74	366.3	6.63	0	0	0		
2:02	73.28	14.74	370.9	6.63	0	0	0		FEB 15 2000
2:03	79.95	14.62	366.3	6.65	0	0	0		
2:04	86.62	14.65	348.	6.63	0	0	0		CONFIDENTIAL
2:05	93.38	14.84	380.	6.63	0	0	0		
2:06	100.1	14.57	361.7	6.65	0	0	0		
2:07	106.7	14.99	375.5	6.61	0	0	0		
2:08	113.4	14.5	352.6	6.63	0	0	0		
2:09	116.8	-6.25	0.	0.	0	0	0		
2:10	116.8	-6.25	0.	0.	0	0	0		
2:11	116.8	-6.25	0.	0.	0	0	0		
2:12	120.3	-6.25	196.9	5.28	0	0	0		
2:13	125.7	-6.25	132.8	5.4	0	0	0		
2:14	129.4	-6.25	36.63	0.	0	0	0		
2:15	129.6	-6.25	73.26	2.3	0	0	0		
2:16	135.2	-6.25	242.7	6.93	0	0	0		
2:17	142.1	-6.25	224.4	6.8	0	0	0		
2:18	149.	-6.25	219.8	6.83	0	0	0		
2:19	149.9	-6.25	0.	0.	0	0	0		
2:20	153.4	-6.25	228.9	6.8	0	0	0		
2:21	160.4	-6.25	224.4	6.93	0	0	0		
2:22	167.3	-6.25	215.2	6.85	0	0	0		
2:23	167.3	-6.25	215.2	6.85	0	0	0		[CumVol]=40 bbl
2:23	43.23	-6.25	219.8	6.8	0	0	0		
2:24	50.13	-6.25	224.4	6.91	0	0	0		
2:25	57.02	-6.25	219.8	6.88	0	0	0		
2:26	63.96	-6.25	219.8	6.66	0	0	0		
2:27	70.89	-6.25	210.6	6.96	0	0	0		
2:28	77.81	-6.25	210.6	6.83	0	0	0		
2:29	84.75	-6.25	215.2	6.85	0	0	0		
2:30	91.6	-6.25	494.5	6.36	0	0	0		
2:31	97.99	-6.25	613.6	6.19	0	0	0		
2:32	103.7	-6.25	645.6	5.38	0	0	0		
2:33	109.1	-6.25	769.2	5.36	0	0	0		
2:34	114.6	-6.25	879.1	5.34	0	0	0		
2:35	119.1	-6.25	874.5	4.36	0	0	0		
2:36	123.5	-6.25	984.4	4.32	0	0	0		
2:37	127.8	-6.25	1067	4.29	0	0	0		
2:38	131.9	-6.25	1085	3.41	0	0	0		
2:39	135.3	-6.25	1154	3.37	0	0	0		
2:39	135.3	-6.25	1154	3.37	0	0	0		[CumVol]=135 bbl
2:40	137.2	-6.25	1232	3.37	0	0	0		
2:41	139.8	-6.25	1168	1.69	0	0	0		
2:42	141.5	-6.25	1209	1.72	0	0	0		
2:43	141.5	-6.25	1209	1.72	0	0	0		[CumVol]=140 bbl
2:43	140.3	-6.25	1259	1.67	0	0	0		

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Well		Field			Service Date		Customer		Job Number	
RILEY TRUST #1							DUNCAN OIL PROPERTIES		20138945	
Time	CumVol	Density	Pressure UI	TotFlowrate				Message		
24 hr clock	bbbl	ppg	psi	bpm						
2:44	141.9	-6.25	1296	1.69	0	0	0			
2:45	143.4	-6.25	1355	1.67	0	0	0			
2:46	145.	-6.25	1374	1.65	0	0	0			
2:47	146.2	-6.25	1300	0.807	0	0	0	KCC		
2:48	147.1	-6.25	1245	0.	0	0	0			
2:49	147.1	-6.25	1195	0.	0	0	0	FEB 15 2000		
2:50	147.1	-6.25	1204	0.156	0	0	0	CONFIDENTIAL		
2:51	147.4	-6.25	1644	0.	0	0	0			
2:52	147.4	-6.25	0.	0.	0	0	0			
2:53	147.4	-6.25	0.	0.	0	0	0			
2:54	147.4	-6.25	0.	0.	0	0	0			

Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2		Mud	Maximum Rate	Total Slurry	Mud	Spacer		N2
5	0		0	6	209	0	10		0
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume		Density	
0	0	0	0	0		0 bbl		0 lb/gal	
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface?		Volume 0 bbl		
0 %	0 bbl		86 bbl	°F	<input type="checkbox"/> Washed Thru Perfs		To 0 ft		
Customer or Authorized Representative			Dowell Supervisor			<input type="checkbox"/> Circulation Lost		<input type="checkbox"/> Job Completed	
Harold Frauli			Erik Halpain						

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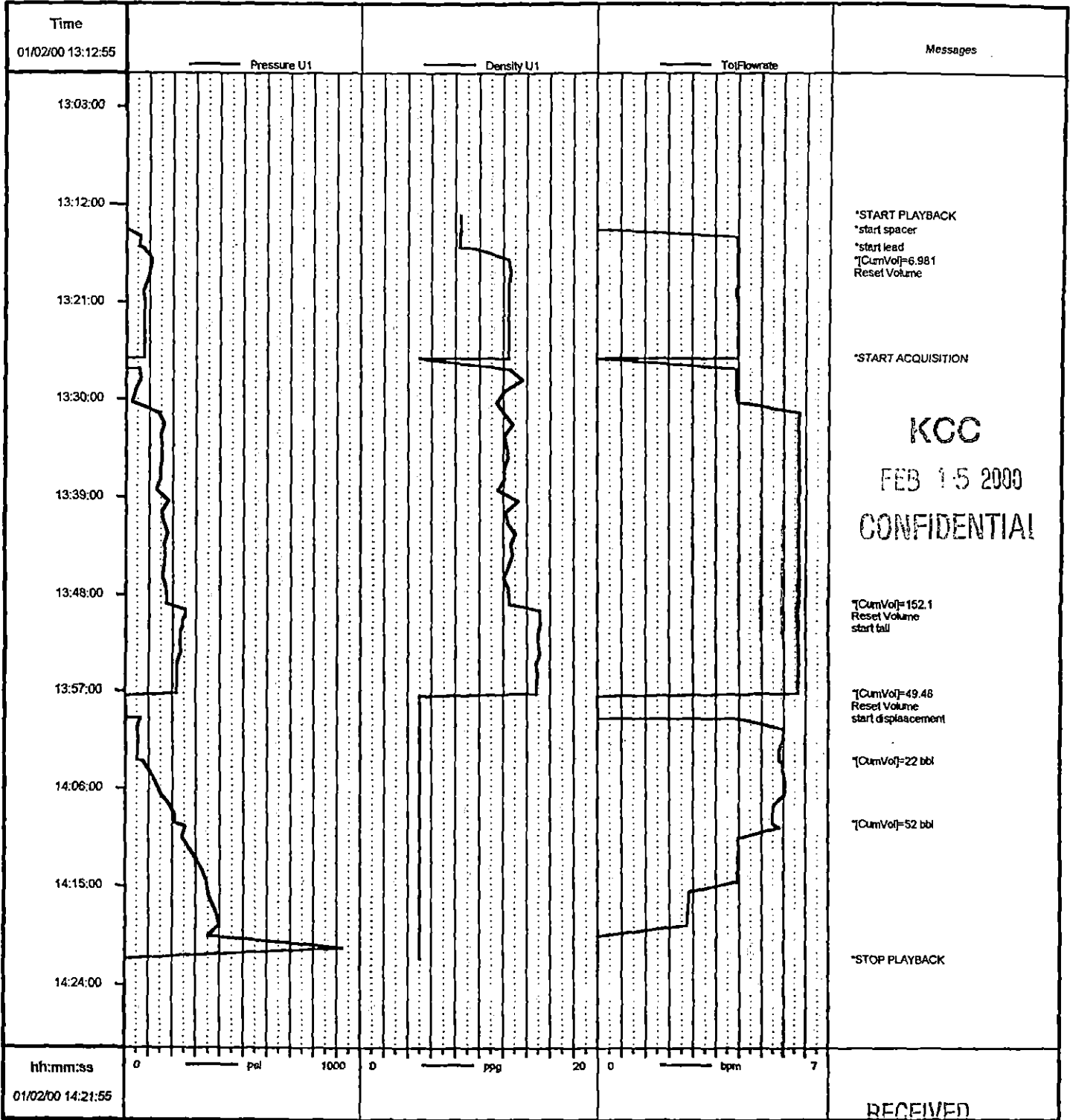
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Cementing Job Report

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PRISM V2-23

Schlumberger
Dowell

Well	riley trust	Client	Duncan Oil Properties
Field		SIR No.	20138945
Country	usa	Job Date	1/2/2000 1:12:55 PM



Job: default (PLAYBACK)

01/02/2000 14:38:12

hh:mm:ss
01/02/00 14:21:55

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ROBERT C. LEWELLYN

Petroleum Geologist

P. O. Box 2608

Wichita, Kansas 67201-2608

316-744-2567

boblew@feist.com

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GEOLOGICAL REPORT

Duncan Oil Properties, Inc.
No. 1-12 Riley Trust
1250' FNL & 1250' FWL (C NW/4)
Section 12-T33S-R42W
Morton County, Kansas

CONTRACTOR:	Allen Drilling Company, Inc.
SPUDDED:	January 2, 2000
DRILLING COMPLETED:	January 6, 2000
SURFACE CASING:	8 5/8" @ 1394 KBM
ELECTRIC LOGS:	Schlumberger, Platform Express
ELEVATIONS:	3464 KB 3462 GL 3453 GL

FORMATION TOPS: (Electric Log)

Base Stone Corral	1453 (+2011)
Herington	2103 (+1361)
Krider	2132 (+1332)
Winfield	2179 (+1285)
Towanda	2246 (+1218)
Fort Riley	2308 (+1156)
Council Grove	2450 (+1014)
Admire	2766 (+ 698)
Waubausee (Top Penn)	2822 (+ 642)
Topeka	3070 (+ 394)
Deer Creek	3210 (+ 254)
Lecompton	3346 (+ 118)
ROTARY TOTAL DEPTH	3500 (- 36)

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Samples were examined microscopically from 2000 feet to Rotary Total Depth. Samples from potentially productive zones were examined wet under a fluoroscope and checked for oil cut. Zones considered capable of commercial oil or gas production were drill stem tested. Following is a description of geological formations of interest, drill stem tests, and other pertinent information. For a complete lithologic description of all zones examined refer to the geological strip log in the back of this report.

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CHASE GROUP:

HERINGTON: 2103-2119 Dolomite, light grey to buff, finely crystalline, scattered poor intercrystalline porosity, no show of oil or gas

KRIDER: 2132-2143 Dolomite, buff, some gray, finely crystalline, trace of medium crystalline, some slightly sucrosic, poor scattered intercrystalline porosity, no show of oil or gas.

WINFIELD: 2179-2206 Dolomite, light gray, some buff, finely crystalline, poor intercrystalline porosity, no show of oil or gas.

TOWANDA: 2246-2281 Dolomite, calcareous in part, light gray to buff, argillaceous in part, slightly fossiliferous, finely crystalline, poor intercrystalline porosity, no show of oil or gas.

FORT RILEY 2308-2334 Limestone, buff to light gray, finely crystalline and slightly fossiliferous, some dense limestone, scattered poor intercrystalline porosity, no show of oil or gas.

COUNCIL GROVE:

2450-2766 The Council Grove section consisted of interbedded limestones and shales. The limestones were gray to buff, dense to finely crystalline with some intervals being partly fossiliferous. The interval from 2570-2578 exhibited a 4 unit positive gas reading, too small to be of any significance. The zone had poor sample porosity and no shows of oil or gas. The zone was tight on the density log. A few other thin streaks of porosity were present throughout the Council Grove interval but all had poor porosity and no shows of oil or gas.

WAUBAUNSEE:

2860-2863 Limestone, cream to buff, finely crystalline and chalky, no visible porosity, no show of oil or gas.

2904-2907 Limestone, cream, finely crystalline and chalky, scattered poor intercrystalline porosity, no show of oil or gas.

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2928-2935 Limestone, cream to buff, finely crystalline and finely oolitic, scattered fair ooliticastic porosity, no show of oil or gas.

3016-3018 Limestone, buff to tan, some mottled, dense, some cream chalky limestone, mostly tight, no show of oil or gas.

TOPEKA ZONES:

3070-3077 Limestone, buff to tan, dense to sub-lithographic, some cream finely crystalline with trace of very poor intercrystalline porosity, some cream chalky limestone, no show of oil or gas.

3114-3119 Limestone, shaly, buff to gray, finely crystalline, some dense, scattered poor vugular and intercrystalline porosity, no show of oil or gas.

3138-3142 Limestone, gray, dense to finely crystalline, trace of poor intercrystalline porosity, no show of oil or gas, some cream chalky limestone.

DRILL STEM TEST NO.1 3076-3139

Open 30 Minutes; Shut In 60 Minutes; Open 60 Minutes; Shut In 120 Minutes. Opened tool, lost 30 to 40 feet of mud, picked up and reset packer; packer held. Very weak ½" blow, died in 19 minutes of first flow. Recovered 140 feet of mud, no show of oil or gas. ISIP 306# FSIP 208# IFP 81-88# FFP 90-95# BHT 98 degrees.

3170-3183 Limestone, buff to tan, dense to finely crystalline, trace of poor intercrystalline porosity, no show of oil or gas. Some cream chalky limestone. Zone calculates wet on Electric Log.

DEER CREEK:

3210-3222 Limestone, partly shaly, buff, dense to finely crystalline and buff, oolitic with black oolites, trace of very poor ooliticastic porosity, no free oil, no stain, no odor, no cut, no fluorescence.

3222-3232 Limestone, cream, finely crystalline, mealy and chalky, trace of scattered poor intercrystalline porosity, one or two pieces with very light, questionable spotted stain, no free oil, no odor, no cut, no fluorescence. No gas detector readings larger than 3 units were present throughout the Deer Creek section and below. Some background gas began appearing on the total gas, hot wire curve around 3185 and continued until about 3415. The remainder of the Deer Creek section down to the Lecompton at 3346 was tight.

LECOMPTON:

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3346-3368 Limestone, buff, finely crystalline, slightly fossiliferous, slightly chalky, scattered poor intercrystalline and vugular porosity, no stain, no odor, no free oil, no cut, no fluorescence, some black chert. Zone calculates wet on Electric log.

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3401-3410 Limestone, buff, finely crystalline and finely oolitic, rare trace of poor ooliticastic porosity, no show of oil or gas,

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3418-3425 Limestone, cream to buff, finely crystalline, trace of oolitic, trace of poor ooliticastic and intercrystalline porosity, no show of oil or gas.

3455-3471 Limestone, buff, finely oolitic, good ooliticastic porosity, no show of oil or gas.

3471-3500 The remainder of the Lecompton section was cream to buff, dense and chalky, tight limestone. A gas detector reading of 3 units was present through the Lecompton, along with the background total gas, hot wire reading mentioned above.

3500 ROTARY TOTAL DEPTH

CONCLUSIONS AND RECOMMENDATIONS:

Microscopic and fluoroscopic sample examination, a hot wire and chromatograph gas detector unit, drill stem testing, and Electric logging revealed no zones of possible commercial production in the No. 1-12 Riley Trust. Structurally, the 1-12 Riley Trust ran 20 feet high on the Topeka to 28 feet high on the Deer Creek to the CSO Hermann No. 1-A. This resulted in expectations by all involved parties that the well was high enough to produce gas. Unfortunately, throughout the well most of the identified productive zones had very poor porosity development and/or were inundated with chalk, resulting in insufficient permeability for commercial production. Zones exhibiting porosity calculated wet on the Electric log. I, along with Tony Kolodziej and Harold Frauli, recommended to Pat Williams, Exploration Manager for Duncan Oil Properties, Inc., that the No. 1-12 Riley Trust be plugged. Permission was granted and the well was plugged and abandoned on January 6, 2000.

Respectfully Submitted,

Robert C. Lewellyn
Petroleum Geologist

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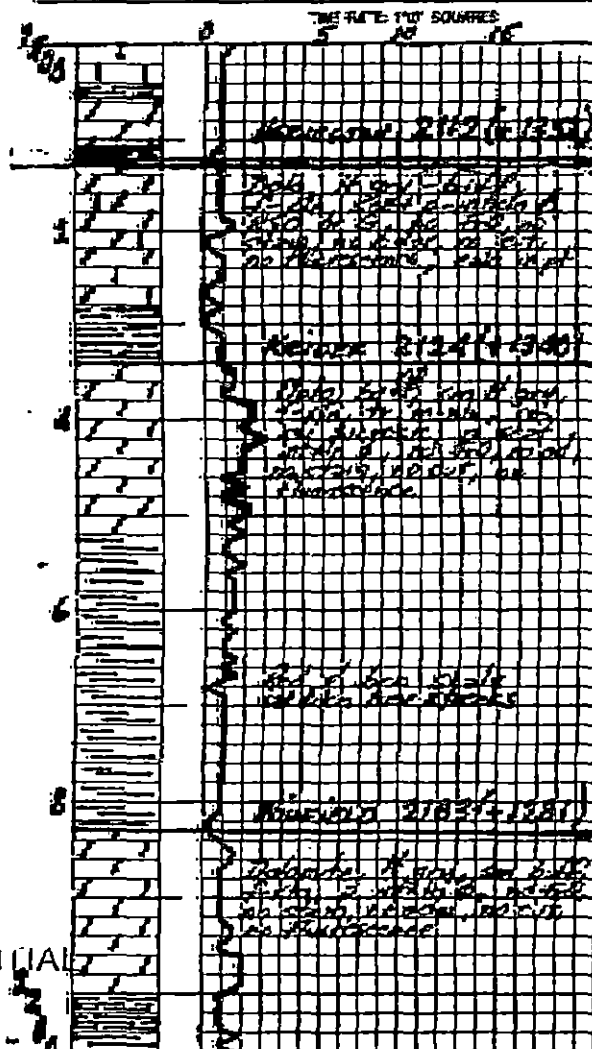
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STATE <i>Kansas</i>		COMPANY <i>Duncan Oil Properties, Inc.</i>	
COUNTY <i>Moore</i>		FARM <i>East Test</i>	
BLOCK		WELL NO. <i>1-12</i>	
SEC. <i>12</i>		SURVEY	
T. <i>395</i>		TOTAL DEPTH <i>950</i>	
R. <i>424</i>		CONTRACTOR <i>Allen Drilling Co., Inc.</i>	
		COMMENCED <i>1-2-2000</i>	
		COMPLETED <i>1-6-2000</i>	
ALTIMETER <i>3420 KB</i>		REMARKS	
PRODUCTION <i>D&A</i>		<i>Robert C. Lovelton, District</i>	
CASING RECORD			
<i>REV 3953 G</i>		<i>8 5/8" @ 1200 / KB</i>	
9-01		2-00-03	
3-01		3-00-03	
TIME RATE SCALE - 100'		MINUTES	
<i>450-A</i>		TULSA OKLAHOMA 74101 PRINTED IN U.S.A.	

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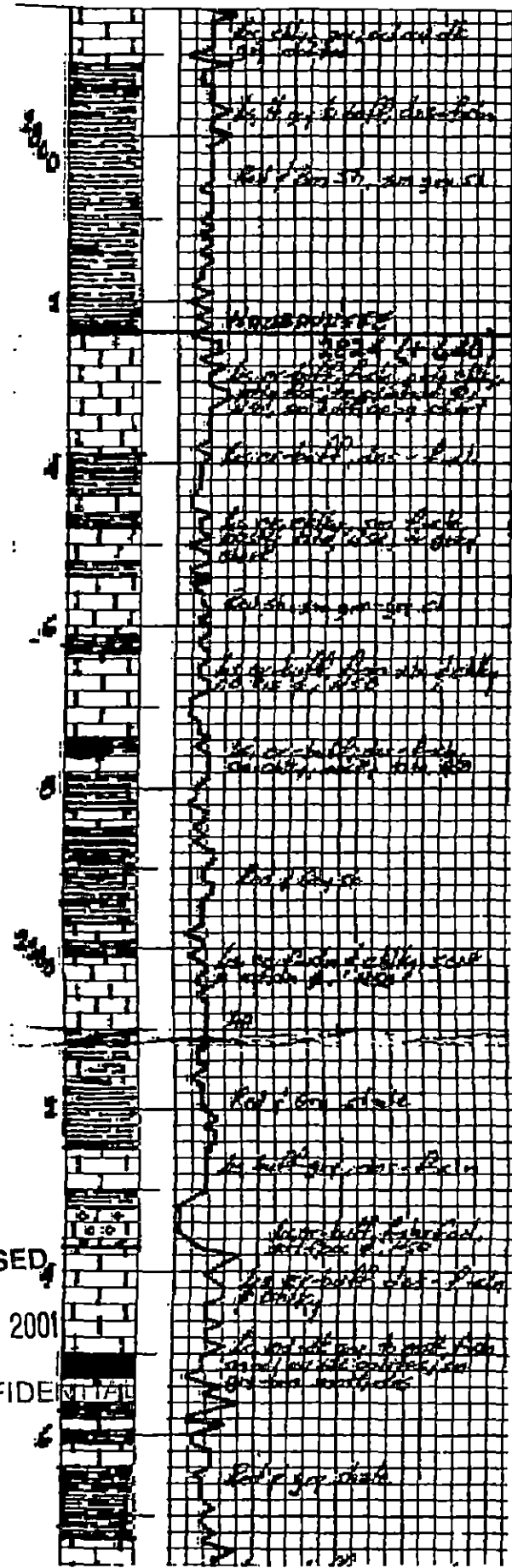
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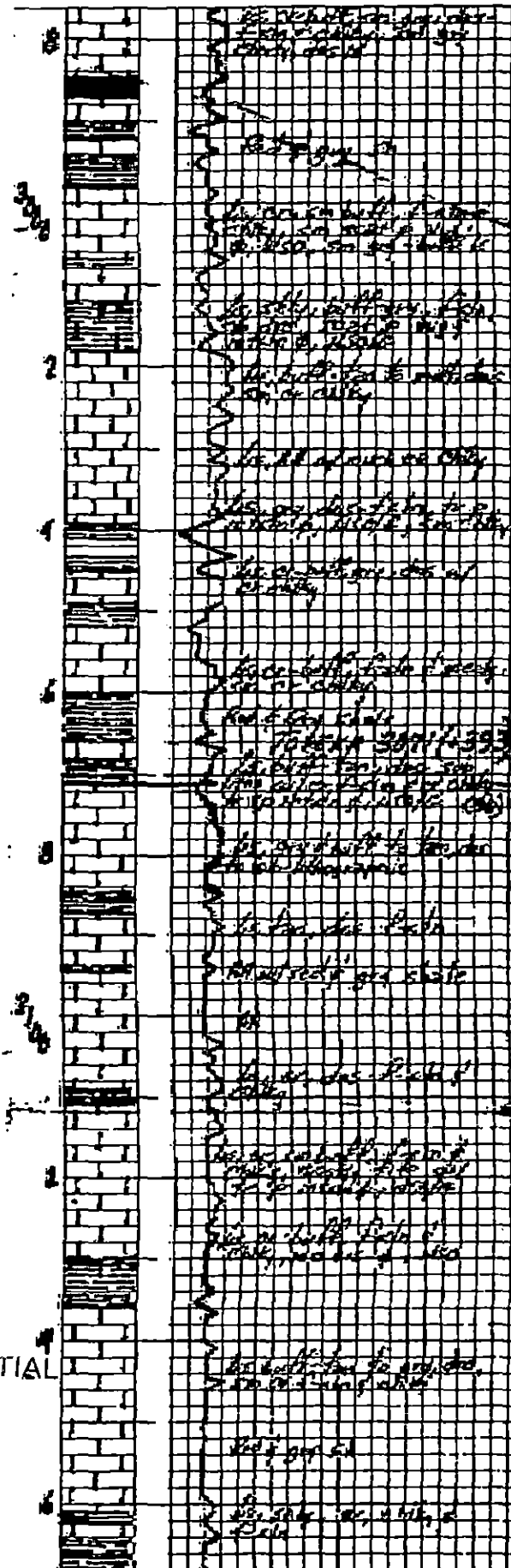
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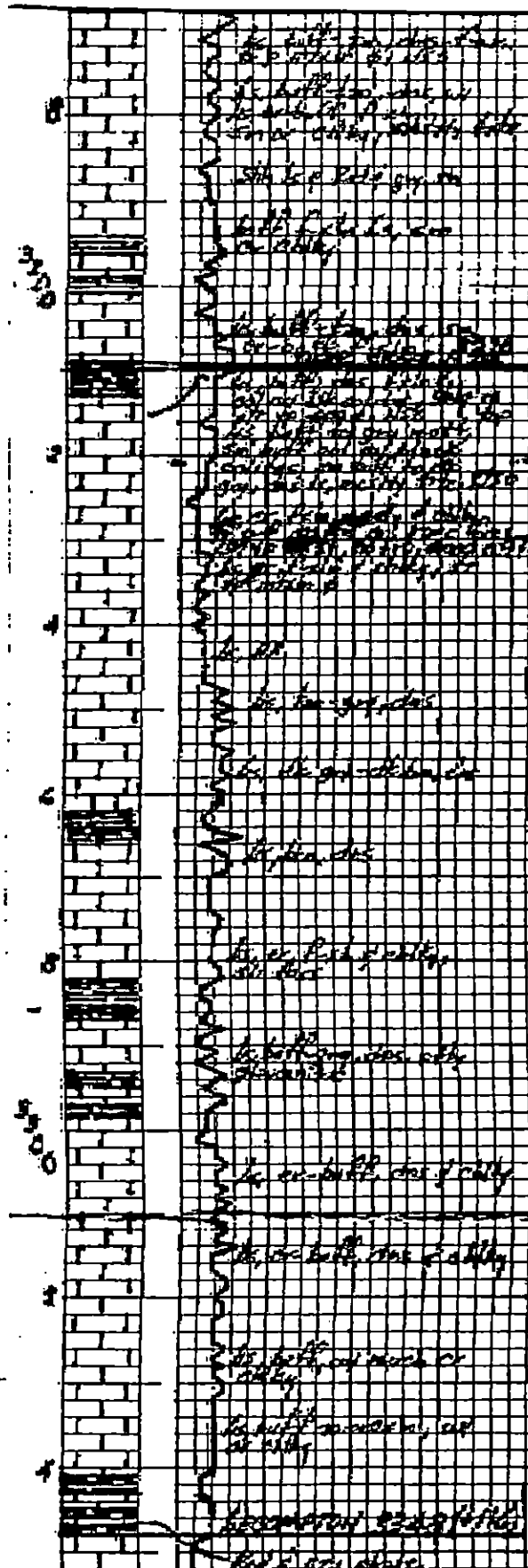
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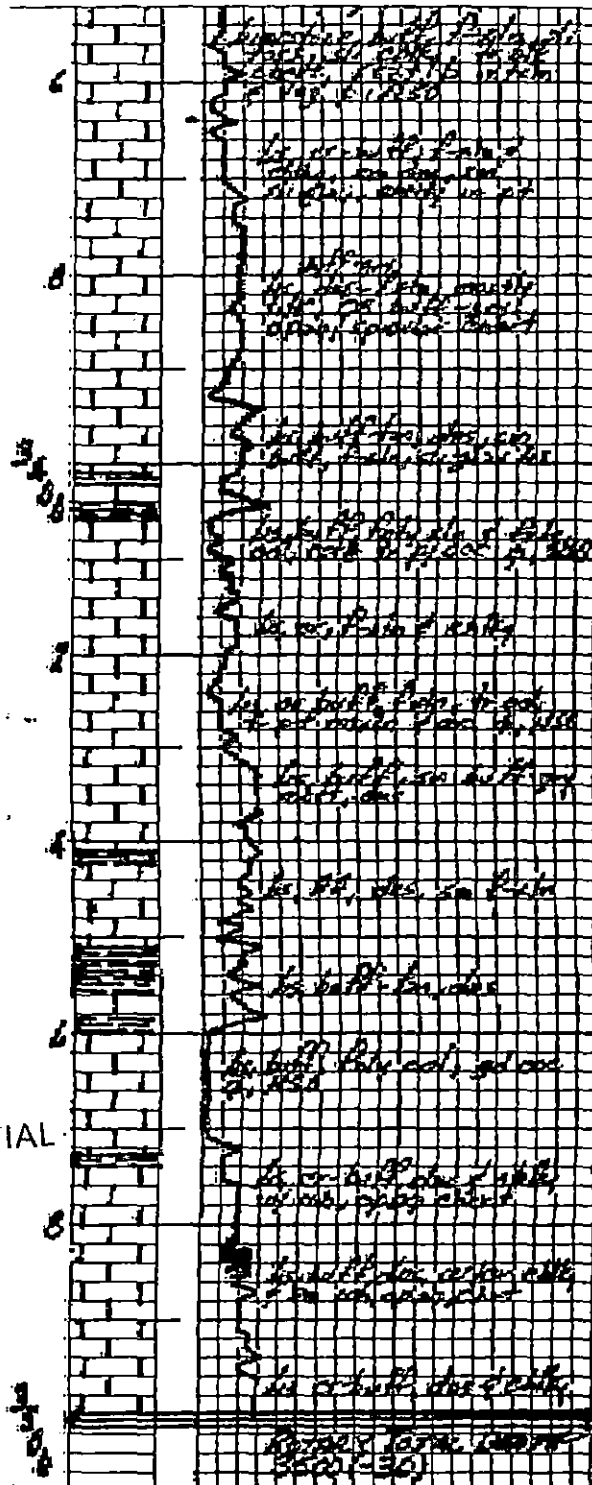
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