

AMENDED REPORT *

SIDE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: *Colorado Interstate Gas Corp

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Gabbert Jones

License: _____

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4/27/93 5/6/93 5/23/93
Spud Date Date Reached TD Completion Date

API NO 15 129-21191-00-00 ORIGINAL

County Morton

* - SE - NW - SW Sec. 14 Twp. 33S Rge. 42 X W

1350 Feet from S/x (circle one) Line of Section

4180 Feet from E/x (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
XX, SE, XX or XX (circle one)

Lease Name Kepner A Well # 3

Field Name Boehm

Producing Formation Morrow

Elevation: Ground 3491 KB 3502

Total Depth 4650 PBTD 3502

Amount of Surface Pipe Set and Cemented at 1409 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 4649 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 JH 7-11-94
(Data must be collected from the Reserve Pit)

Chloride content 900 ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Staff Analyst Date 3/29/94

Subscribed and sworn to before me this 29th day of March, 19 94.

Notary Public Sammy L. Padilla

Date Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-91) MAR 31 1994

3-31-94 CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name OXY USA Inc. Lease Name Kepner A Well # 3
 Sec. 14 Twp. 33S Rge. 42 East West
 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction Focused
 Z-Densilog Neutron Minilog Gamma Ray
 Minilog Gamma Ray
 BHC Acoustilog Gamma Ray
 Computed Diplog

Name	Formation (Top), Depth and Datums		Sample
	Top	Datum	
Council Grove	3270	+ 233	
Toronto	3503		
Morrow L2	4525	- 1022	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1409	C	600	6% gel, 2% cacl
Production	7 7/8"	5 1/2"	14	4649	1st stage 2nd stage DV Tool @	275 475 3405	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4544 - 4548			4512-4520
4	4512 - 4517			4512-4520

TUBING RECORD Size 2 3/8 Set At 4579 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 11/5/93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	26	910	0		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 4544-4558
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____



OXY USA INC.

Box 26100, Oklahoma City, OK 73126-0100
Telephone 405 749-2000

March 29, 1994

Kansas State Corporation Commission
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202

ORIGINAL

RE: Amended Well Completion Report
Kepner A #3
Sec.14-33S-42W
Morton County, Kansas

Gentlemen:

A amended ACO-1 is being submitted for the referenced well with a
asterisk noting corrections. Please advise if additional information
is required.

Sincerely yours,

Jerry Ledlow
Mid-Continent Region

Attachment

RECEIVED
STATE CORPORATION COMMISSION

MAR 31 1994

CONSERVATION DIVISION
Wichita, Kansas

C:\DATA\WPFILES\KCCCOMP\C_AR