

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15 129-21228-00-00

County Morton

C - SW - SW - NE Sec. 14 Twp. 33S Rge. 42 X W

2970 Feet from S/x (circle one) Line of Section

2310 Feet from E/x (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
XX, SE, XX or XX (circle one)

Lease Name Greenwood B Well # 4

Field Name Boehm

Producing Formation Morrow

Elevation: Ground 3487 KB 3498

Total Depth 4625 PBDT 4609

Amount of Surface Pipe Set and Cemented at 1422 Feet

Multiple Stage Cementing Collar Used? x Yes No

If yes, show depth set 4625 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sq. cnt.

Drilling Fluid Management Plan CB 5-31-94
(Data must be collected from the Reserve Pit)

Chloride content 1400 ppm Fluid volume 3600 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name License No.

Lease Name License No.

 quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5447

Name: OXY USA Inc.

Address: P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: Colorado Interstate Gas co

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Cheyenne Drilling Inc.

License: 5382

Wellsite Geologist:

Designate Type of Completion:

X New Well Re-Entry Workover

 Oil SWD SIOW Temp. Abd.

X Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: RELEASED

Well Name:

Comp. Date Old Depth MAY 24 1995

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back FROM CONFIDENTIAL

 Conmingle Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

10/15/93 10/24/93 Pending

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Ledlow

Title Staff Analyst Date 2/1/94

Subscribed and sworn to before me this 18 day of February

19 94.

Notary Public Johnny L. Padilla

Date Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY			
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input type="checkbox"/>	Geologist Report Received	
Distribution			
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)			

SIDE TWO

Operator Name OXY USA Inc. Lease Name Greenwood B Well # 4

Sec. 14 Twp. 33S Rge. 42 East West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Z-density Compensated Neutron, Stratadip
Minilog, Computed Diplog, 4 Arm Diplog
Dual Induction SFL
Cement Bond Log
Casing Collar Cement Bond

Name	Formation (Top), Depth and Datum	
	Top	Datum
Heebner	3286	+ 212
Lansing	3373	+ 125
Harmaton	3972	- 474
Cherokee	4226	- 728
Morrow	4430	- 932
L-2 sand	4526	- 1028

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1422	See * (1) Below		
Production	7 7/8"	5 1/2"	14	4625	See * (2) Below		

ADDITIONAL CEMENTING/SQUEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			*(1) 500sx 65/35 Class C Pozmix w/6% gel, 2%Cacl, 1/4#sx flocel, tailed w/125sx Class C w/2%cacl, 1/4# flocel. *(2) 1st stage cmt 100sx 65/35 Class H Poz w/6% gel & 1.4#/#sx flocel. Followed w/ 150sx 50/50 Class H-pozmix w/ 2% gel, 12% salt, .3% CF-3, 2% Cacl, & 1/4#sx flocel. 2nd staged pumped 475sx 65/35 Class C pozmix cont 6% gel & 1/4#sx flocel.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	4533 - 4536	
4	4527 - 4533	

TUBING RECORD Size 2 3/8 Set At 4500 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Flow Testing _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours 12/18/93	Oil Bbls.	Gas 280 Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval 4533-4536

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

ORIGINAL

CONFIDENTIAL

DRILLERS LOG

OXY USA, INC.
GREENWOOD "B" #4
SECTION 14-T33S-R42W
MORTON COUNTY, KANSAS

COMMENCED: 10-15-93
COMPLETED: 10-24-93

API# 15-129-21228

SURFACE CASING: 1410' OF 8 5/8"
CMTD W/500 SX 65/35 LT "C", 2% C.C.,
1/4#/SX FLO-CELE; TAILED IN W/125 SX
"C", 2% C.C., 1/4#/SX FLO-CELE

FORMATION	DEPTH
CONDUCTOR CASING	0- 40
SURFACE HOLE	40-1423
ANHYDRITE	1423-1643
SHALE	1643-2550
SHALE & LIME	2550-4625

KCC

FEB 11

CONFIDENTIAL

RELEASED

MAY 2 4 1995

FROM CONFIDENTIAL

RTD
RECEIVED
STATE COMMISSION

FEB - 3 1994

OFFICE OF THE STATE COMMISSION
Wichita, Kansas

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

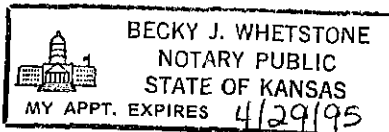
A.J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25TH DAY OF OCTOBER, 1993.

Becky J. Whetstone

BECKY J. WHETSTONE, NOTARY PUBLIC



CUSTOMER COPY

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046



HALLIBURTON
ENERGY SERVICES

INVOICE

CONFIDENTIAL

549044 10/16/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
GREENWOOD B-4		NORTON		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TRIGGER DATE
LIBERAL		CEMENT SURFACE CASING			10/16/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	C. M. WYLIE	E-26		COMPANY TRUCK	581

OXY USA INC.
REGIONAL OFFICE
ATT: G. I. MCFARLAND
PO BOX 26100
OKLAHOMA CITY, OK 73126-0100

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

FEB 1 1994

9-1572972 x 2300.1/774

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	66 MI		2.75	236.50
		1 UNT			
001-016	CEMENTING CASING	1426 FT		1,060.00	1,060.00
		1 UNT			
030-016	CEMENTING PLUG SW ALUM TOP	8.5 IN		120.00	120.00
		1 EA			
504-050	CEMENT - PREMIUM PLUS	125 SK		9.22	1,152.50
504-120	CEMENT - HALL. LIGHT PREM PLUS	500 SK		8.21	4,105.00
507-210	FLOCELE	156 LB		1.40	218.40
509-406	ANHYDROUS CALCIUM CHLORIDE	11 SK		28.25	310.75
500-207	BULK SERVICE CHARGE	658 CFT		1.35	888.30
500-306	MILEAGE CMTG MAT DEL OR RETURN	51266.264 TMI	MISSION	.95	1,202.95

INVOICE SUBTOTAL

9,294.40

DISCOUNT-(BID)
INVOICE BID AMOUNT

3,345.97
5,948.43

*-KANSAS STATE SALES TAX
*-SEWARD COUNTY SALES TAX

250.81
51.20

FROM CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT ***** \$6,250.44

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 60% of the unpaid account, plus all collection and court costs.



COPY

TICKET

No.

549044-1

CHARGE TO: *Qry USA*

ADDRESS: *Qry USA*

CITY, STATE, ZIP CODE:

PAGE 1 OF 1

FORM 1906 R-12

SERVICE LOCATIONS 1. *25540* WELL/PROJECT NO. *B-4* LEASE *Greenwood* COUNTY/PARISH *Madison* STATE *Ks* CITY/OFFSHORE LOCATION *10-16-93 Qry USA* OWNER *Qry USA*

2. TICKET TYPE SERVICE NITROGEN JOB? YES NO CONTRACTOR *Chapman Dely* RIG NAME/NO. *15* SHIPPED VIA *Loc* ORDER NO.

3. WELL TYPE WELL CATEGORY WELL PERMIT NO. WELL LOCATION *NE of Elkport*

4. REFERRAL LOCATION *0103* INVOICE INSTRUCTIONS *010 8 1/2 SERVICE*

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOG	ACOT	DF							
<i>000-117</i>		<i>1</i>			<i>MILEAGE</i>	<i>86</i>	<i>Mile</i>			<i>2.75</i>	<i>236.50</i>
<i>001-016</i>		<i>1</i>			<i>Pump charge</i>	<i>1426</i>	<i>FT</i>				<i>1060.00</i>
<i>030-016</i>		<i>1</i>			<i>Sur Top Plug</i>	<i>1</i>	<i>Each</i>	<i>8 1/2</i>		<i>130.00</i>	<i>130.00</i>
<p>CONFIDENTIAL</p> <p>RELEASED</p> <p>MAY 2 4 1995</p> <p>FROM CONFIDENTIAL</p>											

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: *[Signature]*

DATE SIGNED: *[Date]* TIME SIGNED: A.M. P.M.

do do not require IPC (Instrument Protection). Not offered.

SUB SURFACE SAFETY VALVE WAS: PULLED & RETURN PULLED RUN

TYPE LOCK DEPTH

BEAN SIZE SPACERS

TYPE OF EQUALIZING SUB. CASING PRESSURE

TUBING SIZE TUBING PRESSURE WELL DEPTH

TREE CONNECTION TYPE VALVE

SURVEY AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: *1426.50*

FROM CONTINUATION PAGE(S): *7854.50*

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: *[Arrow]*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): *P. M. WYATT (CAL)* CUSTOMER OR CUSTOMER'S AGENT'S SIGNATURE: *[Signature]*

HALLIBURTON OPERATOR/ENGINEER: *OG Ware* EMP #: *59179*

HALLIBURTON APPROVAL: *[Signature]*

JOB SUMMARY

HALLIBURTON DIVISION Mellon
 HALLIBURTON LOCATION Luzerne Co

BILLED ON TICKET NO. 249044

WELL DATA

FIELD _____ SEC. 14 TWP. 33's RING. 42W COUNTY Morton STATE Ky

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		24	8 3/8	KR	1426	0
LINER						
TUBING						
OPEN HOLE			12 1/4	GL	1423	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
TYPE AND SIZE <u>8 3/8</u>		
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD	<u>1</u>	<u>Henco</u>
PACKER		
OTHER		

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>10-16</u>	DATE <u>10-16</u>	DATE <u>10-16</u>	DATE <u>10-16</u>
TIME <u>0930</u>	TIME <u>1205</u>	TIME <u>1835</u>	TIME <u>2000</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>Olson</u>	<u>40073</u>	<u>Luzerne Co</u>
<u>D. Reese</u>	<u>52276</u>	<u>"</u>
<u>Switt</u>	<u>7810</u>	<u>Houston Co</u>
	<u>15817</u>	<u>"</u>
	<u>50866</u>	<u>"</u>
	<u>5839</u>	<u>"</u>
	<u>KOO</u>	
	<u>FEB 1</u>	

DEPARTMENT Cement
 DESCRIPTION OF JOB 8 3/8 Surface
 JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
 CUSTOMER REPRESENTATIVE X
 HALLIBURTON OPERATOR Olson
 COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>500</u>	<u>1 Best Plus</u>	<u>ITWT</u>	<u>2800</u>	<u>1/2 # Floccs</u>	<u>2.05</u>	<u>12.3</u>
	<u>125</u>	<u>1 Best Plus</u>		<u>2800</u>	<u>1/2 # Floccs</u>	<u>1.32</u>	<u>14.8</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 4185 REASON _____

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. _____ TYPE _____
 LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 TREATMENT: BBL.-GAL. _____ DISPL.: BBL.-GAL. 88.16
 CEMENT SLURRY: BBL.-GAL. 211.93
 TOTAL VOLUME: BBL.-GAL. _____

RAMARKS

CUSTOMER _____
 LEASE Greenwood
 WELL NO. _____
 JOB TYPE 8 3/8 Surface
 DATE 10-16-93

CUSTOMER COPY



HALLIBURTON ENERGY SERVICES

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
549159	10/23/1993

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
GREENWOOD B 4	MORTON	KS	SANE

SERVICE LOCATION	CONTRACT NO.	PURPOSE	DATE
LIBERAL	CONFIDENTIAL	CEMENT PRODUCTION CASING	10/23/1993

ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	CAL WYLIE	E-26		COMPANY TRUCK	58946

OXY USA INC.
REGIONAL OFFICE
ATT: G. I. MCFARLAND
PO BOX 26100
OKLAHOMA CITY, OK 73126-0100

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

9-7572972 x 2760 / 774

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	100	MI	2.75	275.00
		1	UNT		
007-013	MULT STAGE CEMENTING-1ST STAGE	4625	FT	1,635.00	1,635.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,295.00	1,295.00
		1	UNT		
504-118	CEMENT - HALL. LIGHT PREMIUM	100	SK	8.05	805.00
504-131	CEMENT - 50/50 POZMIX PREMIUM	150	SK	6.92	1,038.00
504-120	CEMENT - HALL. LIGHT PREM PLUS	475	SK	8.21	3,899.75
507-210	FLOCELE	181	LB	1.40	253.40
507-153	CFR-3	39	LB	4.85	189.15
509-968	SALT	870	LB	.13	113.10
509-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	28.25	84.75
500-207	BULK SERVICE CHARGE	756	CFT	1.35	1,020.60
500-306	MILEAGE CMTG MAT DEL OR RETURN	1444.993	TNI	.95	1,372.74

INVOICE SUBTOTAL

RELEASED

11,981.49

DISCOUNT-(BID)

MAY 24 1995

4,313.31

INVOICE BID AMOUNT

7,668.18

*-KANSAS STATE SALES TAX

FROM CONFIDENTIAL

271.69

*-SEWARD COUNTY SALES TAX

FEB 1

55.44

CONFIDENTIAL

SS
/ - W
ods

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$7,995.31

APPX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON
ENERGY SERVICES

COPY

TICKET

No.

549159 - 6

PAGE 1 OF 1

FORM 1906 R-12

SERVICE LOCATIONS 1. Liberal		WELL/PROJECT NO. B-4	LEASE Greenwood AFE	COUNTY/PARISH	STATE KS	CITY/OFFSHORE LOCATION	DATE 10-23-93	OWNER
2. Hugoton		TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.
3.		WELL TYPE	WELL CATEGORY	JOB PURPOSE 035	WELL PERMIT NO.	WELL LOCATION		
4.		REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M		
000-117		1				MILEAGE	100	mi	2.75	275.00
007-016	001-016	1				Pump Change 1st Stage	4025	ft		1635.00
007-161		1				Pump Change 2nd Stage	1	ps		1295.00
CONFIDENTIAL ORIGINAL										
RELEASED MAY 24 1995 FROM CONFIDENTIAL										

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.				SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> POLLED & RETURN <input type="checkbox"/> POLLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	32,051.00
CUSTOMER OR CUSTOMER'S AGENT SIGNATURE X <i>[Signature]</i>				TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					FROM CONTINUATION PAGE(S)	8776.41
DATE SIGNED 10-23-93				BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?						
TIME SIGNED 1800				TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
<input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M.				TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					11,981.4
<input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection) <input type="checkbox"/> Not offered				TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	
						<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the material and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) DATE	CUSTOMER OR CUSTOMER'S AGENT SIGNATURE X <i>[Signature]</i>	HALLIBURTON OPERATOR/ENGINEER EMP # Ornell Anderson 41525	HALLIBURTON APPROVAL
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HALLIBURTON
ENERGY SERVICES

TICKET CONTINUATION

COPY

TICKET No. **549159**

FORM 1811 R-8

CUSTOMER OKY USA	WELL Greenwood B-4	DATE 10-22-93	PAGE	OF
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PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF										
504-118						Halliburton Light Cement	100	sk			8.05	805.00		
504-043	516.00272													
506-105	516.00286													
506-121	516.00259													
504-131						50/50 Premium Pozmix Cement	150	sk			6.92	1038.00		
504-043	516.00272													
506-105	516.00286													
506-121	516.00259													
504-120						Halliburton Light Cement	475	sk			8.21	3899.75		
504-050	516.00265													
506-105	516.00286													
506-121	516.00259													
507-210	890.50071					Flocele 1/2#W/ 725	181	lb			1.40	253.40		
507-153	516.00161					CFR-3 .3#W/ 150	39	lb			4.85	189.15		
509-968	516.00315					Granulated Salt 12#W/ 150	870	lb			0.13	113.10		
509-406	890.50812					Calcium Chloride 2#W/ 150	3	sk			28.25	84.75		
500-207						SERVICE CHARGE								
							CUBIC FEET				756	1.35	1020.60	
500-306						MILEAGE CHARGE	TOTAL WEIGHT	67209	LOADED MILES	43	TON MILES	1444.9935	1.95	1372.74

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CONTINUATION TOTAL **8776.49**