

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-095-2056400³

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. MARKET, ROOM 2078
WICHITA, KS 67202

API NUMBER _____
LEASE NAME Kohman
WELL NUMBER #2

TYPE OR PRINT
NOTICE: Fill out Completely
and return to coms. div.
office within 30 days.

*90 SW NW
2970 N
4950W 8/26/02*

ft. from S Section Line 2970
ft. from E Section Line 4950

LEASE OPERATOR McCoy Petroleum Corporation
ADDRESS 453 S. Webb Rd., PO Box 780208, Wichita, KS 67278
PHONE # (316) 636-2737 OPERATORS LICENSE NO. 5003

SEC. 8 TWP. 30 RGE. 7 (E) or (W)
COUNTY Kingman
Date Well Completed 10/10/79, 3/24/77

Character of well oil
(Oil, Gas, D&A, SWD, input, Water Supply Well)

Plugging Commenced 7/16/02
Plugging Completed 7/17/02

The plugging proposal was approved on 7/16/02 SEP 05 2002 9-5-02 (date)
by Doug Louis KCC WICHITA (XCC District Agent's Name).

Is ACO-1 filed? yes if not, Is well log attached? not available to us

Producing Formation MISS Depth to Top 4100' Bottom T.D. 4180'

Show depth and thickness of all water, oil and gas formations

OIL, GAS OR WATER RECORDS		CASING RECORD				
Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	215	none
				4 1/2	4178	1112

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set
Sand at 1270, bailed 4 sacks cement. Shot pipe at 1112, pulled to 700' and pumped 35 sacks cement. Pulled to 270', pumped 110 sacks cement. Circulated to surface. Layed rest of pipe down.

Name of Plugging Contractor Quality Well Service, Inc. License No. 31925
Address 401 West Main, Lyons, KS 67554

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: McCoy Petroleum Corporation

STATE OF _____ COUNTY OF _____, ss.

(Employee of Operator) or (Operator) of above - described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above - described well as filled that the same are true and correct, so help me God.

(Signature) _____
(Address) _____

SUBSCRIBED AND SWORN TO before me _____ day of _____, 20____

Notary Public

My commission Expires: _____

RECEIVED

Well Plugging Record

00-03

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, Kansas 67202

SEP 05 2002

K.A.R. -82-3-117

API NUMBER 15-095-20564-0001
LEASE NAME Kohman
WELL NUMBER 2

KCC WICHITA

TYPE OR PRINT

NOTICE: Fill out completely and return
to Cons. Div. office within 30 days.

2970 Ft. from South Line of Section
4950 Ft. from East Line of Section

WJF
075
KCC

LEASE OPERATOR McCoy Petroleum Corporation SPOT LOCATION SW SW NW
ADDRESS P. O. Box 780208 Section 8 Townshp 30 Range 7 W
CITY, STATE, ZIP Wichita, Kansas 67278-0208 County Kingman
PHONE # 316-636-2737 Date Well Completed WIW-10/6/79
Character of Well Oil/Gas Date Plugging Commenced 7/16/02
(Oil, Gas, D&A, SWD, Input, Water Supply Well) Date Plugging Completed 7/17/02

The plugging proposal was approved on 7/16/02 (date)
by Doug Louis (KCC District Agent's Name)

Is ACO-1 Filed? yes If not, is well log attached? Not available to us
Producing Formation(s) Miss Depth to Top 4100 Bottom T.D. 4180

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
				8-5/8"	215	0
				4-1/2"	4178	1112

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Sand at 1270', bailed 4 sacks cement. Shot pipe at 1112', pulled to 700', & pumped 35 sacks cement.
Pulled to 270' pumped 110 sacks cement. Circulated to surface. Layed rest of pipe down.

Name of Plugging Contractor Quality Well Service, Inc.
Licence No. 31925
Address 401 W. Main City: Lyons State: KS Zip 67554
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: McCoy Petroleum Corporation (Operator)

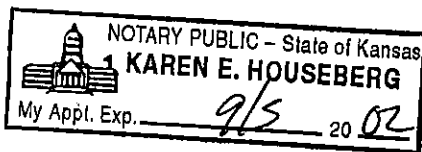
STATE OF KANSAS COUNTY OF Sedgwick,ss.

Scott Hampel (Employee of Operator or (Operator) of above described well, being first
duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of
the above described well as filed that the same are true and correct, so help me God.

(Signature) Scott Hampel
(Scott Hampel, Petroleum Engineer)

(Address) 453 S. Webb, Suite 310, P.O. Box 780208 City: Wichita State: KS Zip 67278

SUBSCRIBED AND SWORN TO me this 31 day of August, 20 02



Karen E. Houseberg
(Notary Public)

My Commission Expires: 9/5/2002

OR

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-095-20564-00-03
Spot: SWSWNW Sec/Twnshp/Rge: 8-30S-7W
2970 feet from S Section Line, 4950 feet from E Section Line
Lease/Unit Name: KOHMAN Well Number: 2
County: KINGMAN Total Vertical Depth: 1416 feet

Operator License No.: 5003 Conductor Pipe: Size feet: 46.02
Op Name: MCCOY PETROLEUM CORPORATION Surface Casing: Size 8.625 feet: 215 200 sx
Address: 453 S. WEBB RD. STE 310 PO BOX 78020 Production: Size 4.5 feet: 4178 175 sx
WICHITA, KS 67278 Liner: Size feet:

Well Type: GAS UIC Docket No: Date/Time to Plug: 07/17/2002 12:30 PM
Plug Co. License No.: 30346 Plug Co. Name: SHAWNEE WELL SERVICE, INC.
Proposal Rcvd. from: JOE MAES Company: QUALITY WELL SERVICE Phone: (620) 727-3409

Proposed Plugging Method: Perfs 1356'-64' and 1346'-50'. CIBP 3970' & 3690'. Sand to 1300' and 4sxs. 35sxs-700' circulated 270'.

Plugging Proposal Received By: STEVE VANGIESON Witness Type: Plugging Operations Partially Witnessed
Date/Time Plugging Completed: 07/17/2002 12:30 PM KCC Agent: STEVE VANGIESON

Actual Plugging Report:

The perfs were sanded to 1270' & capped w/4sxs cement. The casing was recovered from 1112' and pulled to 700' where 35sxs of cement was spotted. The casing was pulled to 270' where cement was circulated. The remaining casing was pulled and cement topped off.

*Was inv'd at 1416' - \$46.02
TD is 4180'
Per my conversation w/Dave Williams
changed TD to 4180' left \$46.02 as pd in field*

RECEIVED
KCC DISTRICT #2
AUG 20 2002
WICHITA, KS

Remarks: ACID SERVICES 68/40 POZ 4% GEL.
Plugged through: CSG

District: 02

Signed [Signature]
(TECHNICIAN)

INVOICED
DATE 8-22-02
INV. NO. 2003060336



COPY

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		5556600	Invoice	Invoice Date	Order	Order Date
MCCOY PETROLEUM		RECEIVED SEP 05 2002 KCC WICHITA	207043	7/22/02	4861	7/17/02
P.O. Box 780208			Service Description			
Wichita, KS 67278-0208			Cement			
			Lease		Well	
			Kohman		2	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Richard McIntyre	D. Scott	Old Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	175	\$7.75	\$1,356.25
C321	CEMENT GEL	LB	301	\$0.25	\$75.25
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	339	\$1.25	\$423.75 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00 (T)

Sub Total:	\$2,902.75
Discount:	\$957.90
Discount Sub Total:	\$1,944.85
Tax Rate: 6.30%	Taxes: \$62.10
(T) Taxable Item	Total: \$2,006.95

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 7-17-02
Customer ID

Subject to Correction

FIELD ORDER

4861

CHARGE

McCoy Petroleum Corp

Lease Kobman	Well # 2	Legal 8-30g-7w
County Kingman	State KS	Station Pratt KS
Depth	Formation	Shoe Joint WIA
Casing 8 7/8 2215'	Casing Depth 4 1/2 700'	TD 4168
Customer Representative Richard M. Inne	Treater D Scott	Job Type PTA Old well

AFE Number	PO Number
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Materials Received by **X Richard M. Inne**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	175 sks	60/40 2oz Common	✓			
C321	301 lbs	CMF 6el	✓			
RECEIVED						
SEP 05 2002						
KCC WICHITA						
E107	175 sks	CMF Serv Chg				
E100	1ea	UNITS 1way MILES 43				
E104	339tm	TONS 1way MILES 43				
R400	1ea	EA. PTA PUMP CHARGE				
Discounted Price =				1944.85		



RECEIVED
SEP 05 2002
KCC WICHITA

TREATMENT REPORT

Customer ID	Date				
Customer Meloy Pot Corp	7-17-02				
Lease Kohman	Lease No.				
	Well # 2				
Field Order # 4861	Station Pratt KS	Casing 4 1/2	Depth 700'	County Kingman	State KS
Type Job PTA	Oldwell	Formation	Legal Description 8-30s-7w		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 795 skt 60/40 po		RATE	PRESS	ISIP
Depth 700'	Depth	From	To	Pre Pad 4% Total Gel	Max			5 Min.
Volume	Volume	From	To	Pad 1.42 pp3 13.8 pp3	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	44.2 Bbls SL	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Richard McIntyre	Station Manager Dore Avey	Treasurer D. Scott
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Service Units					Service Log
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	
0945					Onloc w/Trki Safety mtg
					1st Plug @ 700' 35 skt Cmt
1145	160		5	4	Break Circ w/H2O
1147	150		8.8	4	Mix Cmt @ 13.8 pp3 35 skt
1150	160		8.6	4	Balance & Disp Cmt
					2nd Plug @ 270' Circ Cmt Surface
1210	100		5	4	Break Circ w/H2O
1212	100		29		Mix & Pump Cmt @ 13.8 pp3 110 skt
1230			1.5	1	T.O.H. w/lsq + Topoff w/ 5 skt = pl.
					Top off Kohman #8
					w/ 25 skt 60/40 po2 4% Gel
					Kohman #2 pumped 150 skt
					60/40 po2 4% Total Gel
					Job Complete
					Thank you Scotty

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383