

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 03/92

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-095-21-041-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. *6/94*

WELL OPERATOR MTM Petroleum, Inc. KCC LICENSE # 6236  
(owner/company name) (operator's)

ADDRESS P.O. Box 82 CITY Spivey

STATE KS ZIP CODE 67142 CONTACT PHONE # (316) 532-5178

LEASE Johnson A WELL# 1 SEC. 8 T. 30S R. 7 (East/West)

SW - SE - NE - SPOT LOCATION/QQQQ COUNTY Kingman

297 FEET (in exact footage) FROM S/(N) (circle one) LINE OF SECTION (NOT Lease Line)

990 FEET (in exact footage) FROM E/(W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET#           

CONDUCTOR CASING SIZE            SET AT            CEMENTED WITH            SACKS

SURFACE CASING SIZE 8 5/8 SET AT 217 CEMENTED WITH 200 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 1520 CEMENTED WITH 125 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 1328-1331-1344-1348-1356-1362-1401-1413

ELEVATION 1495 T.D. 4294 PBD 1520 ANHYDRITE DEPTH             
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Perf 4 1/2" casing at 700' and Circ. Cmt to Surface.

Pump 25.5x Com Cmt 3 1/2 CAC to 1280'  
(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why?           

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Marvin A. Miller PHONE# (316) 532-5178

ADDRESS P.O. Box 82 City/State Spivey, KS 67142

PLUGGING CONTRACTOR Shawnee Well Service, Inc. KCC LICENSE # 30346  
(company name) (contractor's)

ADDRESS Attica, KS 67009 PHONE # (316) 254-7893 RECEIVED

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP STATE CORPORATION COMMISSION

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT            **MAR 28 1994**

DATE: 3/23/94 AUTHORIZED OPERATOR/AGENT:            (signature) CONSERVATION DIVISION  
Wichita, Kansas

3-28-94

# Allied Cementing Co., Inc.

## TEMPERATURE SURVEYS

Send the following information with temperature survey charts:

Date 1-20-87 Place RAGO, KANSAS

Company Name GRAVES DRILG. CO.

Mailing Address 910 UNION CENTER City WICHITA State KANS. 67202

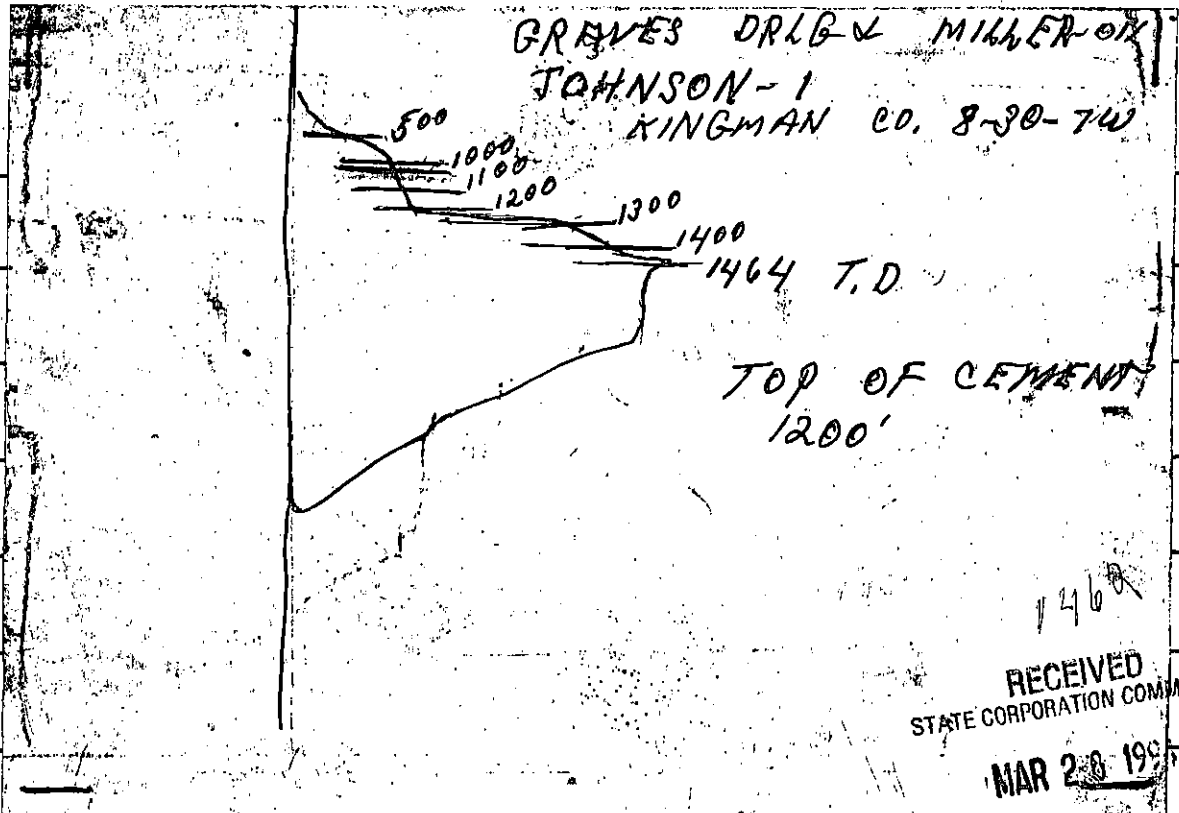
Owner of Well MILLER OIL CO Contractor GRAVES DRILG. CO.

Farm JOHNSON Well No. 1 County KINGMAN Sec. 8 Twp. 30 Rge. 7W

Depth of Well 4294 Depth of Casing 1520 New or Used \_\_\_\_\_ Size 4 1/2 Size of Hole 7 7/8  
Weight \_\_\_\_\_ Amount of Cement 125

Kind of Cement 1 90 GEL.

Survey from 11' BELOW N.B. To 1464



RECEIVED  
STATE CORPORATION COMMISSION

MAR 23 1987

CONSERVATION DIVISION  
Wichita, Kansas

# Report - Form

## Radiation Guard Log

COMPANY MILLER OIL COMPANY

WELL # 1 JOHNSON

FIELD API 15-095-21041

COUNTY KINGMAN STATE KANSAS

Location NE 1/4

Sec. B Twp. 30s Rge. 7w

Other Services:

Permanent Datum: GROUND LEVEL Elev. 1485 Elev.: K.B. 1495

Log Measured From H.S. 10 Ft. Above Perm. Datum D.F. -

Drilling Measured From: VELER'S BUSHING G.L. 1485

Date	1-19-81	
Run No.	ONE	
Depth—Driller	4292	
Depth—Logger	4297	
Btn. Log Inter.	4292	
Top Log Inter.	0	
Casing—Driller	8 5/8 @ 217	
Casing—Logger		
Bit Size	7 7/8	
Type Fluid in Hole	CHEMICAL	
Dens.	9.5	2.2
PH	10.0	15.2ml
Source of Sample	ELEMENTINE	
R <sub>a</sub> @ Meas. Temp.	.65 @ 66 °F	@ °F
R <sub>at</sub> @ Meas. Temp.	.49 @ 66 °F	@ °F
R <sub>as</sub> @ Meas. Temp.	.98 @ 66 °F	@ °F
- Source: R <sub>at</sub> R <sub>as</sub>	NAHLETIS	
R <sub>a</sub> @ BHT	.36 @ 119 °F	@ °F
Time Since Circ.	2 HRS	
Max. Rec. Temp.	119 °F	
Equip. Location	A-3	GB
Recorded By	BOB HARELL	
Witnessed By	BILL STADEN	

### EQUIPMENT DATA

GAMMA RAY			NEUTRON		
RUN NO	ONE		RUN NO.	ONE	
TOOL MODEL NO			LOG TYPE	n/n	
DIAMETER			TOOL MODEL NO.		
DETECTOR MODEL NO			DIAMETER		
TYPE	Scint		DETECTOR MODEL NO.		
LENGTH	4"		TYPE	He3	
DISTANCE TO N SOURCE	120"		LENGTH	6"	
			SOURCE MODEL NO.		
			SERIAL NO.		
			SPACING		
			TYPE	Am Be	
			STRENGTH	3 Curies	
GENERAL					
HOIST TRUCK NO	H-3				
INSTRUMENT TRUCK NO	H-3				
TOOL SERIAL NO	0102				
	0202				

### LOGGING DATA

RUN NO	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT MIN	T.C SEC	SENS SETTINGS	ZERO DIV L OR R	API GR UNITS PER LOG DIV	T.C SEC	SENS. SETTINGS	ZERO DIV L OR R	API N UNITS PER LOG DIV
1	4292	3000	60	2	9.10	1 L	10	2	1320	7 L	100
1	3000	2200	60	1	9.16	1 L	10	1	1320	7 L	100
1	2200	2075	30	2	9.10	1 L	10	2	1320	7 L	100
1	2075	1950	60	1	9.10	1 L	10	1	1320	7 L	100
1	1950	1300	30	2	9.10	1 L	10	2	1320	7 L	100
1	1300	0	60	1	9.10	1 L	10	1	1320	7 L	100

Run Bare Hole Record Casing Record PETRO-LOG T.D. 4297



## Kansas Corporation Commission

Joan Finney, Governor   Jim Robinson, Chairman   F.S. Jack Alexander, Commissioner   Rachel C. Lipman, Commissioner  
Judith McConnell, Executive Director   Brian Moline, General Counsel

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

March 28, 1994

MTM Petroleum Inc  
P O Box 82  
Spivey KS 67142

Johnson A #1  
API 15-095-21,041  
297 FNL 990 FWL  
Sec. 08-30S-07W  
Kingman County

Dear Marvin A. Miller,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
Production Supervisor

District: #2  
202 W. First, Suite 304  
Wichita KS 67202  
(316) 263-8809

William R. Bryson, Director Conservation Division

KCC, Conservation Division, 200 Colorado Derby Bldg., 202 W. 1st St., Wichita, Kansas 67202-1286 (316) 263-3238