

WELL PLUGGING RECORD
K.A.R.-82-3-117

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

RECEIVED

5-29-03

MAY 29 2003

KCC WICHITA

API NUMBER 15-095-21225 0000

LEASE NAME Kohman

WELL NUMBER 6

4950 Ft. from S Section Line

3300 Ft. from E Section Line

SEC. 8 TWP. 30 RGE. 7 E W

COUNTY Kingman

Date Well Completed 03-26-82

Plugging Commenced 04-10-03

Plugging Completed 04-11-03

LEASE OPERATOR McCoy Petroleum Corp.

ADDRESS 453 S. Webb Rd., Suite 310, Box 780208 Wichita KS 67278

PHONE # (316) 636-2737 OPERATORS LICENSE NO. 5003

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 04-10-03 (date)

by Doug Louis (KCC District Agent's Name),

Is ACO-I filed? yes If not, Is well log attached? _____

Producing Formation Miss Depth to Top 4154 Bottom 4194 T.D. 4275

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	264	none
				4 1/2	4270	3240

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Sand at 4082, bail 4 sacks cement. Shot pipe at 3360, 3240, work free. Pull to 1150, pump 35 sacks cement. Pull to 700, pump 35 sacks cement. Pull to 300, circulate cement to surface with 120 sacks. Pull rest of pipe.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Quality Well Service, Inc. License No. 31925

Address 401 West Main, Lyons KS 67554

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES McCoy Petroleum Corp.

STATE OF Kansas COUNTY OF Sedgwick ss.

Scott Hampel (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Scott Hampel

(Address) 453 S. Webb Rd., Suite 310, Box 780208 Wichita KS 67278

SUBSCRIBED AND SWORN TO before me this 27th day of May, 2003

Dianne Howard
Notary Public

My Commission Expires 03-15-07





INVOICE NO.
Date: 4-11-03
Customer ID

Subject to Correction

FIELD ORDER

6135

CHARGE

McCoy PET.

Lease: Kottman
Well #: 6
Legal: 8-30-7
County: KANSAS
State: KS
Station: PLATEAU
Depth: _____ Formation: _____ Shoe Joint: _____
Casing: 4 1/2 Casing Depth: _____ TD: _____ Job Type: PTA-OW
Customer Representative: Kottman Treater: K. Cordley

AFE Number: _____ PO Number: _____ Materials Received by: X R. McINTYRE BY: KEVIN CORDLEY

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200 SL.	60/40 POZ CEMENT	✓			
C320	344 lb.	CEMENT GEL	✓			
E107	200 SL.	CEMENT SERV. CHARGE				
E100	45 mile	UNITS	MILES			
E104	387 PM	TONS	MILES			
P400	1 EA.	EA. PTA	PUMP CHARGE			
PRICE =				2464.76		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



TREATMENT REPORT

Customer ID	Date	
Customer <i>McCOMB PET</i>	<i>4-11-03</i>	
Lease <i>KOHLMAN</i>	Lease No.	Well # <i>6</i>
Field Order # <i>0135</i>	Station <i>PRATT</i>	Casing <i>4 1/2</i>
Type Job <i>PTA-OW</i>	Depth	County <i>KANCLAMAN</i>
	Formation	State <i>KS</i>
		Legal Description <i>8-30-7</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS
				<i>200% 6 1/4 POZ</i>			
Depth	Depth	From	To	Pre-Pad		Max	5 Min.
				<i>4% GEL</i>			
Volume	Volume	From	To	Pad		Min	10 Min.
Max Press	Max Press	From	To	Frac		Avg	15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume	Total Load

Customer Representative <i>R.M.</i>	Station Manager <i>ANDRY</i>	Treater <i>BOBNEY</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1215</i>					<i>ON LOCATION</i>
<i>1230</i>			<i>22</i>	<i>4</i>	<i>1st PUG AT 1150' w/35 SL. CEMENT</i>
			<i>8 1/2</i>	<i>4</i>	<i>BREAK CORE</i>
			<i>15 1/2</i>	<i>4</i>	<i>PUMP 35 SL. CEMENT</i>
					<i>PUMP 15 1/2 bbl H₂O</i>
<i>1300</i>			<i>4</i>	<i>4</i>	<i>2nd PUG AT 700' w/35 SL. CEMENT</i>
			<i>8 1/2</i>	<i>4</i>	<i>BREAK CORE</i>
			<i>8 1/2</i>	<i>4</i>	<i>PUMP 35 SL. CEMENT</i>
					<i>PUMP 8 1/2 bbl H₂O</i>
<i>1330</i>			<i>1</i>	<i>2</i>	<i>3rd PUG AT 300'</i>
			<i>31</i>	<i>2</i>	<i>BREAK CORE.</i>
					<i>CIRC. CEMENT TO SURFACE</i>
					<i>125 SL. CEMENT</i>
					<i>PLUG 4 1/2 CASINGS</i>
					<i>TOP OFF - 5 SL. CEMENT</i>
<i>1400</i>					<i>JOB COMPLETE</i>
					<i>THANKS - KERR</i>