

FORM MUST BE TYPED

SIDE ONE

CORRECTION OF AGO-1

DATED 11-10-92

APT NO. 15- 037-21462-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
AGO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7806

Name: J & M OIL CO. (JAMES E. LUTTRELL)

Address 925 E. 6th.

City/State/Zip CHERRYVALE, KS 67335

Purchaser: ENRON

Operator Contact Person: JAMES E. LUTTRELL

Phone (316) 336-3992

Contractor: Name: CHASE DRILLING

License: 9561

Wellsite Geologist: NONE

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas EHHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

8-15-1992 8-18-1992 8-20-1992
Spud Date Date Reached TD Completion Date

County CRAWFORD

S/E-N/E - N/W-N/W Sec. 7 Twp. 31 Rge. 22

4720 Feet from (S)W (circle one) Line of Section

4207 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one) (SAM35)

Lease Name RALPH SAMP Well # 38

Field Name McCUNE

Producing Formation BARTLESVILLE

Elevation: Ground 903' KB 903'

Total Depth 241' PSTD 241'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? XXX No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 218'

feet depth to SURFACE w/ 18 sx cmt.

Drilling Fluid Management Plan 12-22-92-02
(Data must be collected from the Reserve Pit)

Chloride content FRESH WATER Fluid volume 40 bbls

Dewatering method used REMOVED PUMPED INTO WATER TANK

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James E. Luttrell

Title Lease operator Date 12-17-92

Subscribed and sworn to before me this 17th day of December, 1992.

Notary Public Kathleen Stewart

Date Commission Expires

RECEIVED
KANSAS CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Received
C Wireline Log Received
C Geologist Report Received
X KCC Distribution
KGS SWD/Rep Plug
MSPA Other (Specify)

KATHLEN STEWART
Notary Public - State of Kansas
My Appt. Expires 8-5-96

Operator Name J & M OIL CO

Lease Name RALPH SAMP

Well # 8-1

Sec. 7 Twp. 31 Rge. 22

East

West

County CRAWFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

Yes No

DRILLERS LOG ATTACHED
Log Formation (Top), Depth and Datum

Sample

Samples Sent to Geological Survey

Yes No

Name BARTLESVILLE

Top 217'

Datum 241'

Cores Taken

Yes No

Electric Log Run
(Submit Copy.)

Yes No

List All E.Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10"	7"	5 lb	20'	PORTLAND	5	NONE
PRODUCTION	6 5/8"	2 & 7/8"	6 1/2 lb	216'	PORTLAND	18	NONE

ADDITIONAL CEMENTING/SQUEEZE RECORD NONE

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	NONE	OPEN HOLE COMPLETION		NOTE - FORMATION BREAK DOWN WITH 10 BBL. WATER FROM LEASE BY CONSOLIDATED

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
NONE				

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
NONE	NONE	NONE	NONE	LES&E	28

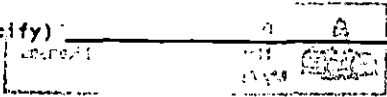
Disposition of Gas: NO GAS

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify):



CHASE DRILLING LOG

LEASE RALPH SAMP
 MCCUNE KS. CRAWFORD COUNTY
 START DATE 8-15-92
 COMP DATE 8-20-92
 CONT. CHASE DRILLING
 LIC. 9561
 WELL # 38

OPERATOR J & M OIL CO.
 LOCATION 925 E. 6 th. CHERRYVALE KS
 WELL LOCATION SE NE NW NW 7-31-22
 SEC. 7 TWP 31 RG 22 E.
 4720' FR /S LINE
 4207 FR./E. LINE
 CRAWFORD COUNTY

DEPTH	FROM	TO	FOOTAGE	DESCRIPTION
0'	1'		1'	TOP SOIL
1'	5'		4'	CLAY
5'	17'		12'	LIMESTONE
17'	20'		3'	SHALE
20'	27'		7'	LIMESTONE
27'	30'		3'	SHALE
30'	33'		3'	LIMESTONE
33'	123'		90'	SHALE
123'	126'		3'	COAL
126'	137'		11'	SHALE
137'	141'		4'	LIMESTONE
141'	146'		5'	BLACK SHALE
146'	166'		20'	GREY SHALE
166'	175'		9'	BLACK SHALE
175'	177'		2'	COAL
177'	181'		4'	DARK SHALE
181'	183'		2'	LIMESTONE
183'	197'		14'	SHALE
197'	198'		1'	COAL
198'	215'		17'	DARK SHALE
215'	217'		2'	SANDY SHALE (ODOR)
217'	241'		24'	OIL SAND (GOOD SHOW)

TD 241'

ORIGINAL

RECEIVED
 STATE CORPORATION COMMISSION

NOV 16 1992

STATE CORPORATION COMMISSION

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge.

50 sacks of portland cement were purchased by me from Herrman Building Materials of Parsons, Ks. on 8-13-92 to be used for cementing pipe wells 38 & 41 Samp Lease. I used 5 sacks per well to cement surface pipe. I used 18 sacks per well to cement in the 2 7/8" pipe.

Signature James E. Luttell

Title Lease Operator

Subscribed and sworn to before me this 17th day of December

Notary public Kathleen Stewart

Date Commission Expires



ORIGINAL

RECEIVED
STATE CORPORATION COMMISSION

DEC 18 1992

DIVISION
Topeka, Kansas

J & M OIL CO.
 JAMES E. OR MAE LUTTRELL
 925 E. 6TH 336-3992
 CHERRYVALE, KS 67335

✓ 433

8-13-1992 83-143/1011

PAY TO THE ORDER OF HERRMAN Building supplies \$ 251.51

Two Hundred Fifty one and 5/100 DOLLARS
Two



MEMO Account # 30441
James E. Luttrell
 ⑆101101439⑆ 26 181 5⑆ 0433 ⑆000002515⑆

ORIGINAL

RECEIVED
 STATE COMPTROLLER COMMISSION

DEC 18 1992

DIVISION
 Wichita, Kansas

*McClure go to
 country go N 1 mi
 W 3/4 mile*



SOLD TO J&M Oil Co.
 MAILING ADDRESS
 DELIVERY ADDRESS

DATE 8-13-1992
 SOLD BY DH
 LOADED BY

ORDER NO.
 DRIVER
 TERMS:

SIZE	LEN	QUANTITY	DESCRIPTION	UNIT	PRICE	TAX	AMOUNT
50			Bags with lawn	ea	4.75		237.50

THANK YOU

Said OK #435

677160

RECEIVED BY:

SUB TOTAL
 237.50

TAX
 14.01

TOTAL
 251.51

PAY THIS AMOUNT

NOTICE
 IMPORTANT NOTICE ON BACK OF INVOICE
 WHICH INFORMS OWNERS OF RIGHTS TO OBTAIN
 LIEN WAIVER. CHAPTER 429.012 RSMo. - K.S.A. 60-1101 et seq.;
 ALSO FINANCE CHARGE NOTICE

Herrman

BUILDING MATERIALS



Springfield, Mo.
Joplin, Mo.

Clinton, Mo.
Parsons, Kan.

Secula, Mo.
West Plains, Mo.

Lebanon, Mo.
Miami, Ok.

Branson, Mo.
Harrisonville, Mo.

SOLD TO Cash JFM OIL CO.
MAILING ADDRESS _____
DELIVERY ADDRESS _____

DATE 8-13-1992 ORDER NO. _____
SOLD BY _____ DRIVER _____
LOADED BY _____ TERMS: _____

*7000
unit of N 1 mi
d 24 mile*

ORIGINAL

RECEIVED
STATE COMMODITY COMMISSION

NOV 16 1992

VISION
rd, Lathrop

ACCT. CODE	TAX CODE	LOCATION	CUSTOMER NO.	SLM. NO.	CUST. T.Y.	QTY	SIZE	LEN	DESCRIPTION	FEET	PRICE	PER	DISC	AMOUNT
3	31	5			1	50			Bags of Portland		49.5 ea			239.50
<p><i>David CR #433</i></p>														
677160 RECEIVED BY: _____										SUB TOTAL		TAX		TOTAL
										239.50		14.01		253.51
PAY THIS AMOUNT														

THANK YOU

NOTICE
IMPORTANT NOTICE ON BACK OF INVOICE
WHICH INFORMS OWNERS OF RIGHTS TO OBTAIN
LIEN WAIVER. CHAPTER 429.012 RSMo. - K.S.A. 60-1101 et seq.:
ALSO FINANCE CHARGE NOTICE