

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 7806

Name: J & M OIL CO, JAMES E. LUTTRELL

Address 925 E. 6 th.

City/State/Zip CHERRYVALE, KS 67335

Purchaser: ENRON

Operator Contact Person: JAMES E. LUTTRELL

Phone (316) 336-3992

Contractor: Name: CHASE DRILLING

License: 9561

Wellsite Geologist: NONE

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  SIOV  Temp. Abd.
- Gas  ENHR  SIGV
- Dry  Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

- Deepening  Re-perf.  Conv. to Inj/SWD
- Plug Back  PBTB
- Commingled  Docket No. \_\_\_\_\_
- Dual Completion  Docket No. \_\_\_\_\_
- Other (SWD or Inj)  Docket No. \_\_\_\_\_

8-24-1992 8-28-1992  
 Spud Date Date Reached TD Completion Date

API NO. 15-037-21461-0000  
 County CRAWFORD  
 N/E - N/E - N/W - N/W Sec. 7 Twp. 31 Rge. 22  
5010 Feet from S (circle one) Line of Section  
4200 Feet from E (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE, SE, NW or SW (circle one)  
 Lease Name RALPH SAMP Well # 41  
 Field Name MC CUNE  
 Producing Formation BAROLESVILLE  
 Elevation: Ground 900' KB 903'  
 Total Depth 250' PBTB 250'  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used? XXXX No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 212'  
 feet depth to GR SURFACE w/ 18 sx cmt.  
 Drilling Fluid Management Plan 2-21-92 DW  
 (Data must be collected from the Reserve Pit)  
 Chloride content FRESH WATER Fluid volume 10 bbls  
 Dewatering method used REMOVED, PUMPED INTO WATER TANK  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name \_\_\_\_\_  
 Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
 \_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
 County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James E. Luttrell  
 Title Lease Operator Date 12-17-92  
 Subscribed and sworn to before me this 17<sup>th</sup> day of December  
19 92.  
 Notary Public Kathleen Stewart  
 Date Commission Expires \_\_\_\_\_

**KATHLEEN STEWART**  
 Notary Public - State of Kansas  
 My Appl. Expires 8-5-94

12-18-92 STATE RECEIVED  
 K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
 XCC  SWD/Rep  
 KES  Plug  
 Distribution Within 10 Business Days  
 (Specify)

Operator Name J & M OIL CO.

Lease RAINY SAMP

Well # 41

Sec. 7 Twp. 31 Rge. 22

County CRAWFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

DRILLERS ATTACHED Log Formation (Top), Depth and Datum  Sample  
Name BARTLESVILLE Top 211' Datum 242'

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10"	7"	5 LBS	20'	PORTLAND	5	NONE
PRODUCTION	6 5/8"	2 7/8"	6 1/2 LBS	212'	PORTLAND	18	NONE

ADDITIONAL CEMENTING/SQUEEZE RECORD NONE

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NONE	OPEN HOLE COMPLETION	FORMATION BREAK DOWN WITH 10 BBL. OF LEASE WATER BY CONSOLIDATED	212-242'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NONE	NONE	NONE	LEASE	28

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACD-18.)

METHOD OF COMPLETION

Open Hole  Perforated  Stably Comp  Cemented  Other (Specify)

Production Interval

CHASE DRILLING LOG

LEASE- RALPH SAMP  
 MCCUNE, KS. CRAWFORD COUNTY  
 START DATE 8-24-92  
 COMP. DATE 8-28-92  
 CONTRACTOR CHASE DRILLING  
 LIC. 9561  
 WELL # 41

OPERATOR J & M OIL COMPANY  
 LOCATION 925 E. 6 th. CHERRYVALE KS.  
 WELL LOCATION N/E, N/E, N/W, N/W  
 SEC. 7 TWP 31 RG. 22 E.  
 5010' FR. S/LINE  
 4200' FR. E/LINE  
 CRAWFORD COUNTY

DEPTH	FROM	TO	FOOTAGE	DISCRIPTION
0'	1'		1'	Top Soil
1'	10'		9'	Clay
10'	13'		3'	Limestone
13'	19'		6'	Shale
19'	27'		8'	Limestone
27'	123'		96'	Black Shale
123'	125'		2'	Coal
125'	136'		11'	Black Shale
136'	139'		3'	Limestone
139'	142'		3'	Dark Grey Shale
142'	146'		4'	Light Grey Shale
146'	196'		50'	Dark Shale
196'	198'		2'	Coal
198'	211'		13'	Sandy Shale
211'	242'		31'	Oil Sand Good Odor & Show
242'	250'		8'	Shale
T.D. 250 Ft.				

ORIGINAL

RECEIVED  
 STATE CORPORATION COMMISSION

NOV 16 1992

DIVISION  
 OIL AND GAS



# Herrman

BUILDING MATERIALS



Springfield, Mo.  Clinton, Mo.  Sedalia, Mo.  Lebanon, Mo.  Branson, Mo.   
 Joplin, Mo.  Parsons, Kan.  West Plains, Mo.  Miami, Ok.  Harrisonville, Mo.

*McCune 90  
 Country Club  
 W. 34 Mile*

RECEIVED  
 FEDERAL RESERVE BANK  
 ORIGINAL  
 NOV 4 6 1992  
 FEDERAL RESERVE BANK  
 FEDERAL RESERVE BANK

SOLD TO Cash J4M Oil Co. DATE 8-13-1992 ORDER NO. \_\_\_\_\_  
 MAILING ADDRESS \_\_\_\_\_ SOLD BY DH DRIVER \_\_\_\_\_  
 DELIVERY ADDRESS \_\_\_\_\_ LOADED BY \_\_\_\_\_ TERMS: \_\_\_\_\_

PCS.	SIZE	LEN.	DESCRIPTION	FEET	PRICE	PER	DISC.	AMOUNT
50			Bay: 10x10x1		4.75	ea.		237.50
				SUB TOTAL	237.50			
				TAX	14.01			
				TOTAL	251.51			

*Paid 12/14/92*

**677160**

RECEIVED BY:

PAY THIS AMOUNT

**NOTICE**

IMPORTANT NOTICE ON BACK OF INVOICE  
 WHICH INFORMS OWNERS OF RIGHTS TO OBTAIN  
 LIEN WAIVER. CHAPTER 429.012 RSMo. - K.S.A. 60-1101 et seq.:  
 ALSO FINANCE CHARGE NOTICE

**THANK YOU**

All requirments of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge.

50 sacks of portland cement were purchased by me from Herrman Building Materials of Parsons, Ks. on 8-13-92 to be used for cementing pipe. wells 38 & 41 Samp Lease. I used 5 sacks per well to cement surface pipe. I used 18 sacks per well to cement in the 2 7/8" pipe.

Signature [Handwritten Signature]

Title [Handwritten Title]

Subscribed and sworn to before me this 17<sup>th</sup> day of December 1992

Notary public Kathleen Stewart

Date Commission Expires \_\_\_\_\_



ORIGINAL

DEC 18 1992

Notary Public - State of Kansas

J & M OIL CO.  
 JAMES E. OR MAE LUTTRELL  
 925 E. 6TH 338-3992  
 CHERRYVALE, KS 67335

✓ 433

8-13-1992 83-143/1011

PAY TO THE ORDER OF HERRMAN Building Supplies \$ 251.51

Two Hundred Fifty One and 51/100 DOLLARS



MEMO Consolidate 30441  
James E. Luttrell  
 ⑆10101439⑆ 26 18 5 0433 ⑆000002515⑆

ORIGINAL

RECEIVED  
 STATE OPERATOR COMMISSION

DEC 18 1992

BRANSON, MISSOURI, KANSAS

Branson, Mo.   
 Harrisonville, Mo.

McClure go to  
 cemetery go N 1 mi  
 W 1/4 mile



SOLD TO James E. Luttrell

DATE 8-13-1992

ORDER NO.

MAILING ADDRESS

SOLD BY DH

DRIVER

DELIVERY ADDRESS

LOADED BY

TERMS:

Code	Location	Customer No.	Sim. No.	Cust. I.D.	SIZE	LEN	DESCRIBING	FEET	PRICE	PER	DI	NO	HT		
31	5			1			Buy Part low l		4.75 ea			237.50	72.5		
<p>677160 RECEIVED BY: <u>Said</u> (2#433)</p>										<p>SUB TOTAL <u>237.50</u></p>		<p>TAX <u>14.01</u></p>		<p>TOTAL <u>251.51</u></p>	

THANK YOU

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