



Side TWO OPERATOR Luff Exploration Company LEASE NAME Bray SEC 26 TWP 31S RGE 16 (W) WELL NO L-26

(28)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Sand and Shale	0'	885'	Chase	2247' (- 351')
Sand and Shale	885'	1575'	Council Grove	2605' (- 709')
Shale and Limestone	1575'	2475'	Heebner	3954' (-2058')
Shale and Limestone	2475'	2875'	Lansing	4152' (-2256')
Shale and Limestone	2875'	3520'	Bs Kansas City	4530' (-2634')
Shale and Limestone	3520'	3920'	Marmaton	4542' (-2646')
Shale and Limestone	3920'	4045'	Cherokee	4663' (-2767')
Limestone	4045'	4460'	Reworked Miss	4751' (-2855')
Limestone	4460'	4621'	Solid Miss.	4762' (-2866')
Limestone	4621'	4720'	Kinderhook	4803' (-2907')
Limestone	4720'	4850'		
DST #1 4550' - 4621' 30:60:90:120 - Weak Blow - No fluid or gas to surface Recover 20' Drilling Mud IFP 52 to 31 psig; ISIP 72 psig; FF 52 psig; FSIP 62 psig				
	PLUGS		SACKS	
	4675'	4750'	20	
	630'	680'	50	
	0'	15'	10	
Mousehole - 10 sacks Rathole - 15 sacks				
If additional space is needed use Page 2				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	536'	Class "H"	300	2% Gel; 3% CaCl2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Estimated Production - L.P.	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls.	CFPB

Perforations