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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API No. 15-033-20,639-00-0\ CountyComanche		
RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY			
	C SW SW Sec. 25 Twp. 31S Rge. 16W XX West		
Operator: License # <u>5303</u>	660 Ft. North from Southeast Corner of Section		
Name: <u>Canaday Oil Corporation</u>	4620 Ft. West from Southeast Corner of Section		
Address: 920 No. Tyler, #104	(NOTE: Locate well in section plat below.)		
City/State/Zip: Wichita, Ks. 67212	Lease Name Schuette "B" Well # 2		
Purchaser:	Field Name _ Schuette		
Clear Creek	Producing Formation <u>Mississippian Dolomite</u>		
Operator Contact Person: Phone:(316) 722 3840	Elevation: Ground 2011 KB 2019		
Designate Type of Original Completion New Well Re-EntryXX Workover	5280 4950 4620		
Date of Original Completion 7-2-84	L-D		
Name of Original Operator Canaday Oil Corp.	GNMMISS1011 3630		
arrian Cabratta UDU 42	3300		
Date of Recompletion: MAY 기()	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
2-21-91 3-12-91 COMSERVATION Completed Wichita.	11 DIVISION 1980 1850		
Commenced Completed Wichita.	(agsas) 1320 990		
Re-entry Workover XX 5-30			
Designate Type of Recompletion/Workover:	K.C.C. OFFICE USE ONLY		
Deepening XX Re-perforation Plug Back PBTD Conversion to Injection/Disposal	F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received		
Is recompleted production: Original PerfsCommingled	Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)		
Docket No.			
wireline logs and driller's time logs (not previously submit prior to or with this form for approval of commingling or de	of the recompletion of any well. Rules 82-3-107 and 82-3-141 onfidential for a period of 12 months if requested in writing ntiality in excess of 12 months. One copy of any additional tted) shall be attached with this form. Submit ACO-4 or ACO-5		
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to th	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.		
Signature Conadas Title	President Date 5/28/91		
Subscribed and sworn to before me this day of	May 19 91		
Notary Public Selen V. Cole	HELEN & CONTESTON Expires 2-8-93		
·	NOTARY PUBLIC STATE OF KANSAS FORM ACC-2 My Appt. Exp. 2-8-93 7/89		

SIDE TWO

Operator Name <u>Cana</u>				Schuette "B'	' Well # <u>2</u>		
Sec. <u>25</u> Twp. <u>31</u>	Least Rge. 16 X West county Comanche						
RECOMPLETION FORMATION DESCRIPTION							
Log XX Sample							
Name Name Mississippian Dolomite Dolomite, cherty, poor-fair porosity Name 4890 ft. 4950 ft. Dolomite, cherty, poor-fair porosity							
		ADDITIONAL C	EMENTING/SQUEEZE	RECORD			
Perforate		Type of Cement	# Sacks Used	Type and Percent Additives			
Protect Casing Plug Back TD XX Plug Off Zone	4795-98 4785-88	Pozmix	200 sks.	60/40 Pozmix			
Shots Per Foot	Specify Footage of	PERFORATION RECORD	,		Shot, Cement Squeeze Record Kind of Material Used)		
4 spf	4 spf 4896 to 4902		500 gal. 15% FE acid.				
		Frac 10000# sand and 329 bbls.					
				gelled water			
PBTD 4925 ft.	Plu	ug Type <u>Dril</u>					
TUBING RECORD Size 2" FIJE See to 4894 Performent Mono Westings Burn V VV W							
Size 2" EUE Set At 4894 Packer At None Was Liner Run Y XX N Date of Resumed Production, Disposal or Injection Shut in waiting on connection							
Estimated Production Per 24 Hours Oil 10 Bbls. Water 205 Bbls. 75000/1 Gas-Oil-Ratio							
Gas 750,000 Mcf							
☐ Vented ☒ Sold	Vented Sold Used on Lease (If vented, submit ACO-18.)						